CONTAMINATION SCREENING EVALUATION REPORT

Florida Department of Transportation

District Six

SR 826/Palmetto Expressway PD&E Study

Limits of Project: From US 1/SR 5/Dixie Highway to NW 25th Street

Miami-Dade County, Florida

Financial Management Number: 432639-1-22-01

ETDM Number: 14308

Date: January 2026

The environmental review, consultation, and other actions required by applicable federal environmental laws for this project are being, or have been, carried out by the Florida Department of Transportation (FDOT) pursuant to 23 U.S.C. § 327 and a Memorandum of Understanding dated May 26, 2022 and executed by the Federal Highway Administration and FDOT.

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Authorized Signature

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Print/Type Name

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FLORIDA DEPARTMENT OF TRANSPORTATION

SR 826/PALMETTO EXPRESSWAY PD&E STUDY

From US 1/SR 5/Dixie Highway to NW 25th Street

FPID No.: 432639-1-22-02 • FAP No. D617-027 • ETDM No.: 14308 • Miami-Dade County

CONTAMINATION SCREENING EVALUATION REPORT

DRAFT

January 2026









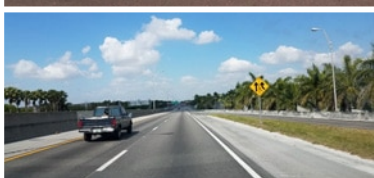












EXECUTIVE SUMMARY

The Florida Department of Transportation (FDOT) is conducting a Project Development and Environment (PD&E) Study for SR 826 (Palmetto Expressway) from US 1 (SR 5) to NW 25th Street, in accordance with the National Environmental Policy Act (NEPA), to assess corridor improvements that will add highway and interchange capacity, improve local roadway intersections, provide relief from traffic congestion, and enhance traffic safety. The No-Build Alternative and three viable Build Alternatives are being considered as part of this PD&E Study.

The Contamination Screening Evaluation Report (CSER) was prepared to document the findings of a contamination screening evaluation conducted for this PD&E Study. Potential contamination impacts within and adjacent to the project corridor were assessed for the viable Build Alternatives, including the No-Build Alternative, in accordance with the most current version of the FDOT PD&E Manual. The CSER supplements the Environmental Document (Type II Categorical Exclusion) for the study.

After a review of all available data, such as regulatory agency file reviews, database reports, historic and current aerial photography, and a site reconnaissance, contamination of soil and groundwater has been documented at several locations near the project corridor. A total of 56 sites of potential environmental concern were identified. Of these, eight sites are rated as High risk, 16 sites are rated as Medium risk, 31 sites are rated as Low risk, and one site is rated as No risk. Remaining sites identified in the above-referenced sources are not considered to pose potential contamination concerns due to the current regulatory status of the site.

The degree of effect from the potential contamination concerns across each of the viable Build Alternatives are similar due to the location and distance of the potential contaminated concerns with reference to the proposed build alternative aerial footprints or layouts.

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1.0 PROJECT OVERVIEW

1.1 Project Description and Location

The Florida Department of Transportation (FDOT) District Six is conducting a Project Development and Environment (PD&E) Study for State Road (SR) 826 (Palmetto Expressway) from US 1 (SR 5) to NW 25th Street, a distance of approximately 8.4 miles (see **Figure 1-1**). The objective of this PD&E Study is to evaluate corridor modifications to improve operations and interchange access. The study is also evaluating additional lanes and interchange improvements. The proposed improvements will address existing and future traffic needs, improve travel time reliability, enhance safety, and provide long-term mobility options along the corridor. The project is located in unincorporated Miami-Dade County, Florida.

The PD&E Study evaluated the following potential types of improvements along the SR 826 corridor:

- Additional travel lanes and auxiliary lanes.
- Interchange improvements – modification of existing entrance and exit ramps serving the interchanges.
- Intersection improvements – widening and turn lane modifications along the cross streets to facilitate the ramp modifications and improve the access and operation of the corridors upstream and downstream from the interchanges.

The PD&E Study began in 2017 with a project approach that involved adding Dynamically Priced Express Lanes only along this segment of the corridor. In 2020, the study was placed on hold to explore alternative corridor options for this section of SR 826. In January 2021, the study resumed to consider additional alternatives for adding more lanes along the corridor, including travel lanes, managed lanes, high occupancy vehicle (HOV) lanes, and express lanes.



Figure 1 - 1: Project Location Map

SR 826, between US 1 and SR 874, consists primarily of six travel lanes (three lanes in each direction). Between SR 874 and NW 25th Street, the corridor consists primarily of ten travel lanes (five lanes in each direction) and two undesignated High Occupancy Vehicle (HOV) lanes (one in each direction). This segment of SR 826 is functionally classified as an Urban Other Freeway/Expressway and has a posted speed limit of 55 miles per hour. The access management classification for this corridor is Class 1.2, Freeway in an existing urbanized area with limited access.

There are eleven existing interchanges within the project limits. Nine of the eleven interchanges provide connections to arterial/collector facilities. Two major system-to-system interchanges within the project limits are SR 826 with SR 874 and SR 826 with SR 836. These system-to-system interchanges provide a connection between major expressways, which service and distribute traffic originating from or destined to the north, south, east, and west portions of Miami-Dade County. SR 874 and SR 836 are both tolled expressways maintained by the Greater Miami Expressway Agency (GMX).

1.2 Purpose and Need

The primary purpose and need for this project is to add lanes to the SR 826 corridor to meet future transportation demand, improve travel time reliability, and provide long-term mobility options. Secondary considerations for the purpose and need of this project include safety, system linkage, freight movement, and emergency evacuation. The primary and secondary needs for the project are discussed in further detail below:

Capacity/Transportation Demand – The project traverses four of the six transportation planning areas (central, northwest, south, and west) identified within the Miami-Dade Transportation Planning Organization (TPO) 2040 Long Range Transportation Plan (LRTP). The greatest population and employment growth between the years 2010 and 2040 is expected to occur within the south transportation planning area of Miami-Dade County. The population within this area is projected to increase by 49.6% while employment is projected to increase by 64.5%. The other three transportation planning areas are also expected to grow modestly over the same period. The population within the central area is projected to increase by 27.9% and employment is projected to increase by 32.5%. The population within the northwest area is projected to increase by 20% and employment is expected to rise by 41.9%. The population in the west area is

projected to increase by 12.5% and employment is expected to rise by 42.5%. The projected growth in the area will result in a significant increase in travel demand, further deteriorating the already congested SR 826 corridor.

Safety – According to the FDOT Crash Analysis Reporting System, there were a total of 3,714 crashes along the north segment of SR 826 (SR 874 to NW 25th Street) during a five-year crash period, with 933 crashes in 2014, 921 crashes in 2015, 551 crashes in 2016, 668 crashes in 2017, and 641 crashes in 2018. Further review of these crashes by direction suggests that overall, 1,755 (47.3%) crashes occurred in the northbound direction and 1,794 (48.3%) crashes occurred in the southbound direction. There was a total of 1,015 crashes along the south segment of SR 826 (US 1 to SR 874) during the same five-year crash period, with 215 crashes in 2014, 196 crashes in 2015, 213 crashes in 2016, 221 crashes in 2017, and 170 crashes in 2018. Further review of these crashes by direction suggests that overall, 313 (30.8%) crashes occurred in the northbound direction and 343 (33.8%) crashes occurred in the southbound direction.

Safety along the corridor will be enhanced with the construction of additional lanes. The additional lanes will alleviate the frequent stop-and-go traffic conditions, reducing rear-end and sideswipe type crashes. Adding mainline and interchange lanes will improve mobility and reduce congestion along the corridor. The additional lanes will also help the corridor to operate more efficiently during emergency evacuation events.

System Linkage – SR 826 connects southern Miami-Dade County to northern Miami-Dade County and serves as a feeder route to the County's busiest east-west transportation corridor, SR 836. The corridor provides system-level connections to SR 874, SR 924, I-75, Florida's Turnpike, and I-95. In addition, SR 826 is designated as a Strategic Intermodal System (SIS) facility. The section of SR 826 from US 1 to SR 836 serves the major western Miami-Dade County growth areas along SW 8th Street, SW 40th Street, and the Dadeland South area. The corridor also provides access to Miami International Airport and the Dadeland Mall, located at SW 88th Street. The northern segment of SR 826, between SR 836 to I-75, opened in August 2019 with an express lanes system and other corridor improvements. When combining the northern segment improvements with the southern segment additional lane improvements, this SR 826 regional system will greatly improve operations, safety, connectivity, and peak-hour travel times.

Freight – SR 826 is an integral component of the regional freight network, carrying over 10,000 trucks a day, according to the 2018 Miami-Dade County Freight Plan Update. The plan identifies the construction of a separate, barrier-protected truck lane with manageable entry and exit points along SR 826 as a freight priority highway need for Miami-Dade County. However, adding more lanes along SR 826 would create a more efficient roadway network, improving traffic flow and operations between the mainline and interchanges. Although this study does not specifically evaluate a truck lane, the enhanced traffic conditions resulting from the addition of mainline and interchange lanes along SR 826 would aid in the movement and delivery of freight.

Emergency Evacuation – In accordance with Miami-Dade's Comprehensive Development Master Plan, SR 826 is listed as a local evacuation route in Miami-Dade County. This corridor is crucial in facilitating traffic movement during emergency evacuation periods, as it connects to other major arterials and highways within the state's evacuation route network.

Project Status - The project is identified as funded in the Miami-Dade TPO's 2050 Long Range Transportation Plan (LRTP) for Construction as Priority II in Fiscal Year (FY) 2031-2035. Partial funding has been allocated for Design and Right of Way in the TPO's FY 2026-2030 Transportation Improvement Program (TIP). The same phases are identified as partially funded in the FDOT's FY 2026-2029 State Transportation Improvement Program (STIP). The project is also included within the FDOT FY 2025/2026 - FY 2029/2030 SIS First Five-Year Plan, where it is partially funded for Design and Right of Way. Additionally, the project is identified as partially funded for Construction in the FDOT FY 2035 - FY 2050 SIS Long Range Cost Feasible Plan.

2.0 EXISTING CONDITIONS

2.1 Existing Roadway Conditions

SR 826, between US 1 and SR 874, consists of five to six 12-foot wide travel lanes (three lanes in the northbound direction and two to three lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, 11.5-foot to 13-foot wide paved outside shoulders, 11-foot wide paved inside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. Between SR 874 and SR 836 the corridor consists primarily of twelve 11-foot to 14-foot travel lanes (six lanes in each direction), 8-10.5-foot wide outside shoulders, 11-foot wide paved inside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. The two typical sections for SR 826 are depicted below (see **Figure 2-1** and **Figure 2-2**).

The existing limited access right of way varies within the study limits. The right of way is generally consistent throughout the corridor except at the interchanges, where it varies to accommodate entrance and exit ramps. **Table 2-1** summarizes the available right of way along the corridor.

Table 2 - 1: Summary of Existing Right of Way

Roadway	Roadway Section	Right of Way Width (feet)
US 1	SW 104th Street – SR 826	118
SR 826	SW 98th Street – SW 88th Street (Northbound Ramp)	154
	SW 98th Street – SW 88th Street (Southbound Ramp)	147
	SW 88th Street – Sunset Drive	210
	Sunset Drive – Miller Drive	205
	Miller Drive – SR 874	350
	SR 874 – Bird Road	360
	Bird Road – Coral Way	317
	Coral Way – SW 8th Street	200
	SW 8th Street – Flagler Street	250
	Flagler Street – SR 836	460
	SR 836 – NW 25th Street	228

Source: FDOT Right of Way Survey

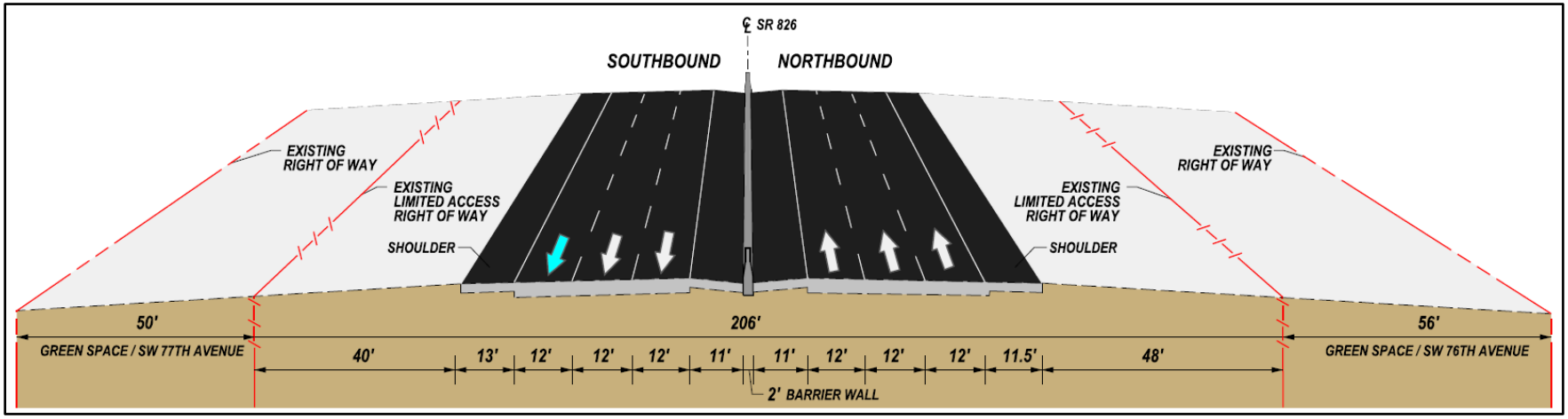


Figure 2 - 1: Existing Roadway Typical Section between US 1 and SR 874

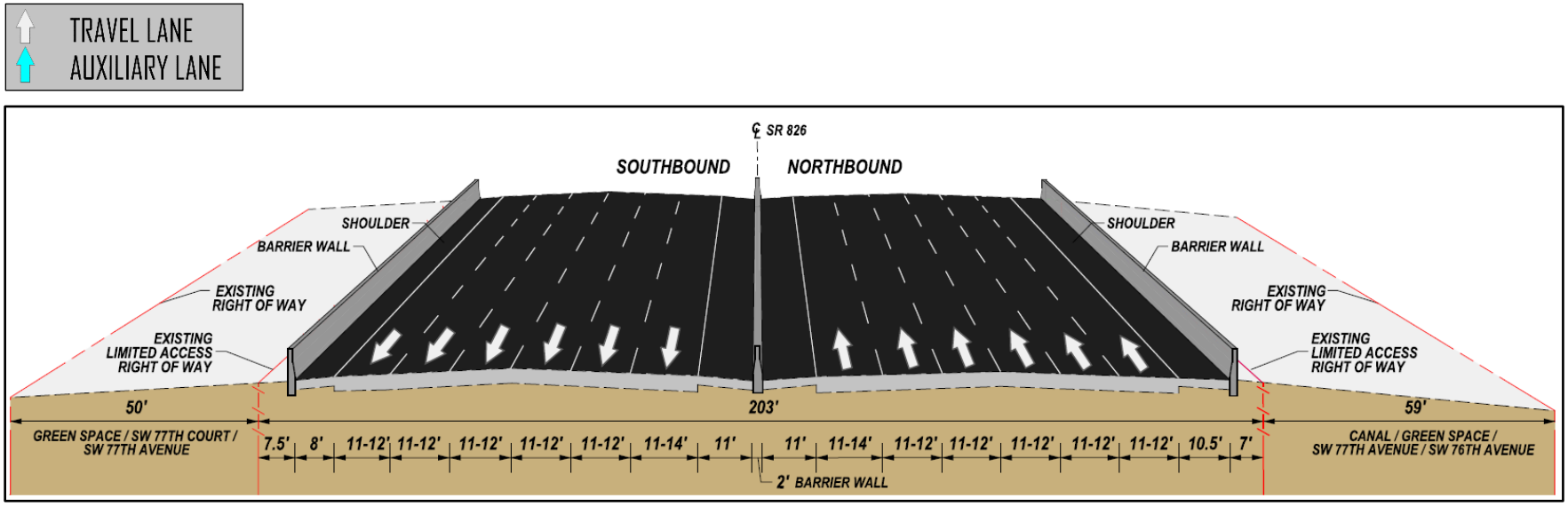


Figure 2 - 2: Existing Roadway Typical Section between SR 874 and SR 836

2.2 Soils

Based on the Soil Survey of Miami-Dade County, Florida (NRCS, 2025), the project study area is comprised of four mapped soil units (**Figure 2-3**). According to the Hydric Soils of Florida Handbook (Hurt, 2007), zero of the four soil types identified within the project study area are classified as hydric. **Table 2-2** lists the acreage and percentage of each mapped soil type within the Build Alternatives.

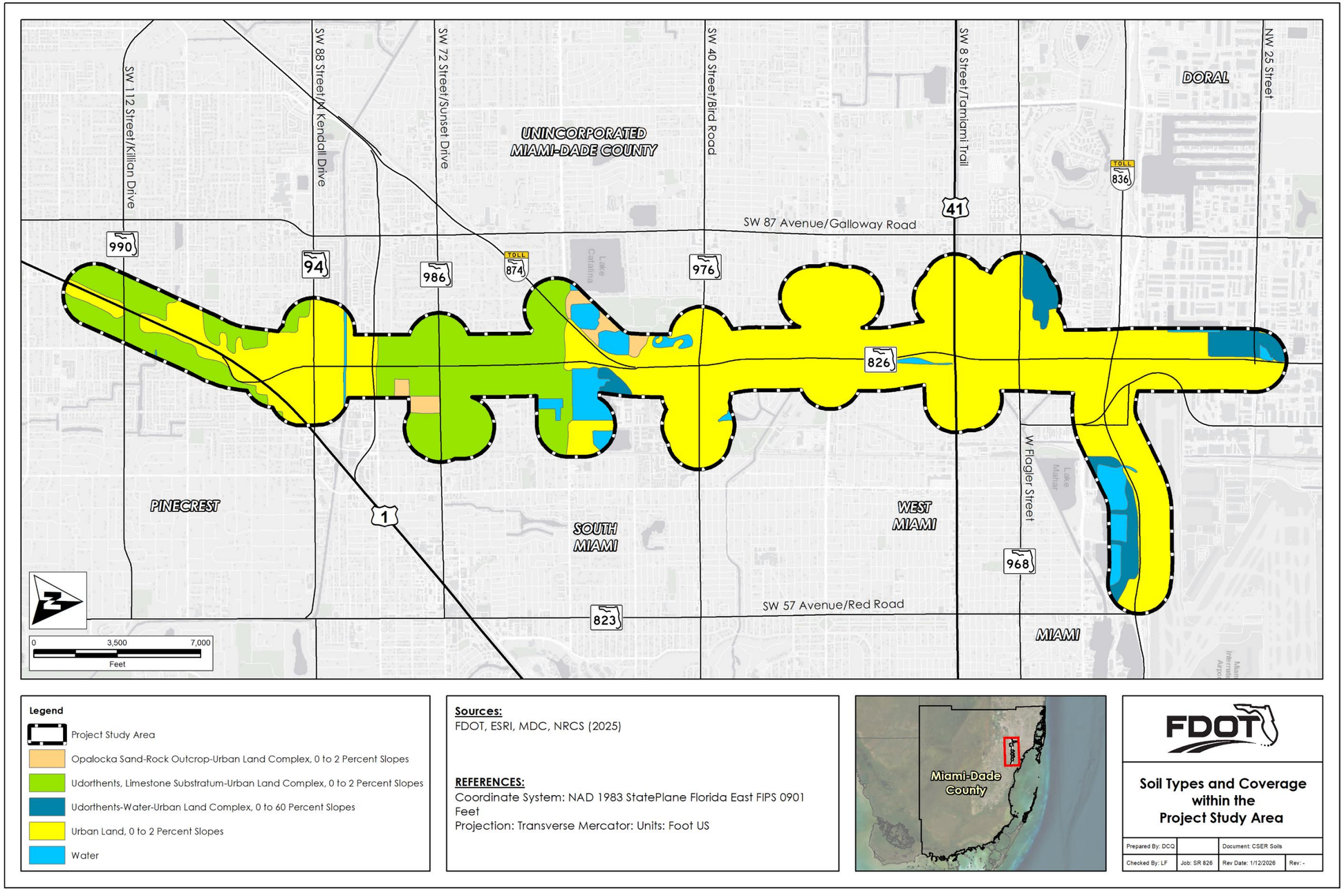


Figure 2 - 3: Soil Types and Coverage within the Project Study Area

Table 2 - 2: Soil Types and Coverage within the Project Study Area

Mapped Soil Type	Hydric Y/N	Area (Acres)	% of Total
Opalocka Sand-Rock Outcrop-Urban Land Complex, 0 to 2 Percent Slopes	N	79.97	5.19%
Udorthents, Limestone Substratum-Urban Land Complex, 0 to 2 Percent Slopes	N	1,203.01	22.38%
Udorthents-Water-Urban Land Complex, 0 to 60 Percent Slopes	N	246.92	4.59%
Urban Land, 0 to 2 Percent Slopes	N	3,566.38	66.35%
Water	*	278.74	5.19%
	Total	**5,375.02**	**100.00%**

*unranked

2.3 Drainage

The project is located in unincorporated Miami-Dade County, Florida, and is within the jurisdictional boundary of the South Florida Water Management District (SFWMD) and Miami-Dade County Department of Regulatory and Economic Resources (DRER).

SFWMD and DRER have established several criteria for water quality, depending on the proposed type of stormwater treatment facility. Existing facilities provide water quality treatment and attenuation of roadway runoff via detention/retention areas and exfiltration trench. All proposed stormwater management facilities will provide the necessary water quality treatment volume and limit the post-development peak discharge rate into the C-100A (Cutler Drain Canal), C-2 (Snapper Creek), C-3 (Coral Gables Canal), C-4 Canal (Tamiami Canal), and North Line Canal to the pre-development peak discharge rate. Water quality treatment and discharge attenuation will be provided via existing and proposed detention/retention areas and exfiltration trench (French drains).

Based on the conceptual drainage design evaluation for the proposed improvements, the stormwater management facilities will meet FDOT drainage criteria as well as SFWMD permit criteria. The improvements will have no negative drainage impacts to the surrounding areas and the proposed stormwater management facilities will have the capacity to adequately treat and attenuate roadway runoff within the project limits. Please refer to the Preliminary Engineering Report (PER) for additional details of the existing and proposed drainage system for this study.

The project lies within FEMA 100-year floodplain, within Zones AE and AH; and, within FEMA 500-year floodplain, within Zone X. Given the significant increase in storage within the corridor for stormwater management, there is no anticipated adverse floodplain impacts associated with this project. The modifications to the drainage systems due to this project are not anticipated to result in a significant change in capacity to carry floodwater, with minimal to no increase in flood heights and flood limits. Please refer to the floodplain analysis documented in the PER for details.

2.4 Wellfields

The Miami-Dade County Wellfield Protection Program protects the aquifer by restricting land use within the vicinity of the public wellfield. The section of the project corridor between SW 90th Street and SW 32nd Street is within the maximum protection zone of Alexander Orr Wellfield protection zone; the section of the project corridor between SW 80th Street to SW 40th Street is within the Average Day protection zone of Alexander Orr Wellfield protection zone; and the section of the project corridor between SW 80th Street and SW 58th Street is within the 210 Day protection zone of Alexander Orr Wellfield protection zone. No other part of the study area is located within the wellfield protection zone. All phases of work will comply with the requirements of Miami-Dade County Environmental Protection Ordinance (Section 24 of the Miami-Dade County Code). All necessary precautions and best management practices pertaining to construction will be followed to prevent adverse impacts to potable water quality.

3.0 PROJECT ALTERNATIVES

The objective of this PD&E Study is to evaluate alternatives that will address existing and projected operating deficiencies along this section of SR 826. To keep up with the growing traffic demand within the study area, multiple alternatives have been considered, including a No-Build Alternative that maintains the existing roadway configuration and any other planned improvements along the corridor.

The PD&E Study began in 2017 with a project approach that involved adding Dynamically Priced Express Lanes only along this segment of the corridor. In 2020, the study was placed on hold to explore alternative corridor options for this section of SR 826. In January 2021, the study resumed to consider additional alternatives for adding more lanes along the corridor, including travel lanes, managed lanes, high occupancy vehicle (HOV) lanes, and express lanes. The study reevaluated the improvements to the project study area by considering the following alternatives:

- Alternative 1 – Add an additional Travel Lane in each direction between US 1 and SR 836.
- Alternative 2 – Add one Bus Lane/High Occupancy Vehicle (HOV) Lane in each direction between US 1 and SR 836.
- Alternative 3 – Add one Managed Lane in each direction between US 1 and SR 836.
- Alternative 4 – Add an additional Travel Lane in each direction between US 1 and SR 874 and add an Express Lane in each direction between SR 874 and SR 836.
- Alternative 4A – Add an additional Travel Lane in each direction between US 1 and SR 836 and add an Express Lane in each direction between SR 874 and SR 836.

All the alternatives propose to add additional lanes and auxiliary lanes along this segment of SR 826 with interchange, intersection, and crossing roadway improvements at select locations. These improvements will enhance connectivity and improve access in and out of SR 826, supporting the optimal operation of the SR 826 corridor.

Governor Ron DeSantis signed Senate Bill 1662 in June 2025, which stated that, effective July 1, 2025, the State of Florida will no longer support HOV lanes. Therefore, Alternative 2 was eliminated from this PD&E Study and is not discussed further in this document.

The viable Build Alternatives, including the No-Build Alternative, are briefly discussed in the following sections. Please refer to the PER for additional information relating to the project alternatives.

3.1 No-Build Alternative

The No-Build Alternative proposes to keep the existing corridor into the future without corridor improvements. No additional lanes, operations, or safety improvements would be implemented throughout the corridor. The effect associated with this alternative includes the acceptance of existing highly congested traffic conditions. Additionally, travel demand and truck traffic are expected to increase significantly over the next 20 years, given the continued growth anticipated in Miami-Dade County. This alternative is a viable alternative, to serve as a comparison to the study's proposed Build Alternatives.

The No-Build Alternative has several positive aspects, since it would not require expenditure of public funds for design, construction, right of way and/or utility relocation. Traffic would not be temporarily disrupted due to construction, avoiding inconveniences to local residents and businesses. Also, there would be no direct or indirect impacts to the environment, the socio-economic characteristics, community cohesion, or system linkage of the area. The No-Build Alternative includes the existing transportation network, and any funded, planned, or programmed improvements open to traffic by the design year 2055. The No-Build Alternative includes improvements that are elements of the MPO's TIP, the 2050 Miami-Dade Cost Feasible LRTP, the FDOT's Adopted Five-Year Work Program, any local government comprehensive plans and/or any development mitigation improvement projects that are elements of approved development orders.

The SR 826 corridor, north of SR 874, has a 14-foot wide inside travel lane. This lane was intended to be a HOV lane once the final improvements were completed at the SR 826/SR 836 Interchange. However, these lanes were never officially

designated. This lane was designated as an HOV lane as part of the previous SR 826 Corridor Master Plan and PD&E Study.

The No-Build Alternative roadway typical sections, within the study limits, are identical to the existing sections, plus any future planned improvements. SR 826, between US 1 and SR 874, consists of five to six 12-foot wide travel lanes (three lanes in the northbound direction and two to three lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, 11.5-foot to 13-foot wide paved outside shoulders, 11-foot wide paved inside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. Between SR 874 and SR 836, the corridor consists primarily of twelve 11-foot to 14-foot wide travel lanes (six lanes in each direction), 8-10.5-foot wide outside shoulders, 11-foot wide paved inside shoulders, a 2-foot wide center barrier wall, and outside barrier walls. The two typical sections for SR 826 are depicted in **Figure 3-1** and **Figure 3-2**.

FDOT recently added express lanes between Flagler Street and I-75 (FPID#432687-1-52-01), which partially overlap with the PD&E Study limits. These improvements are open to traffic and are considered part of the No-Build Alternative (see **Figure 3-3**).

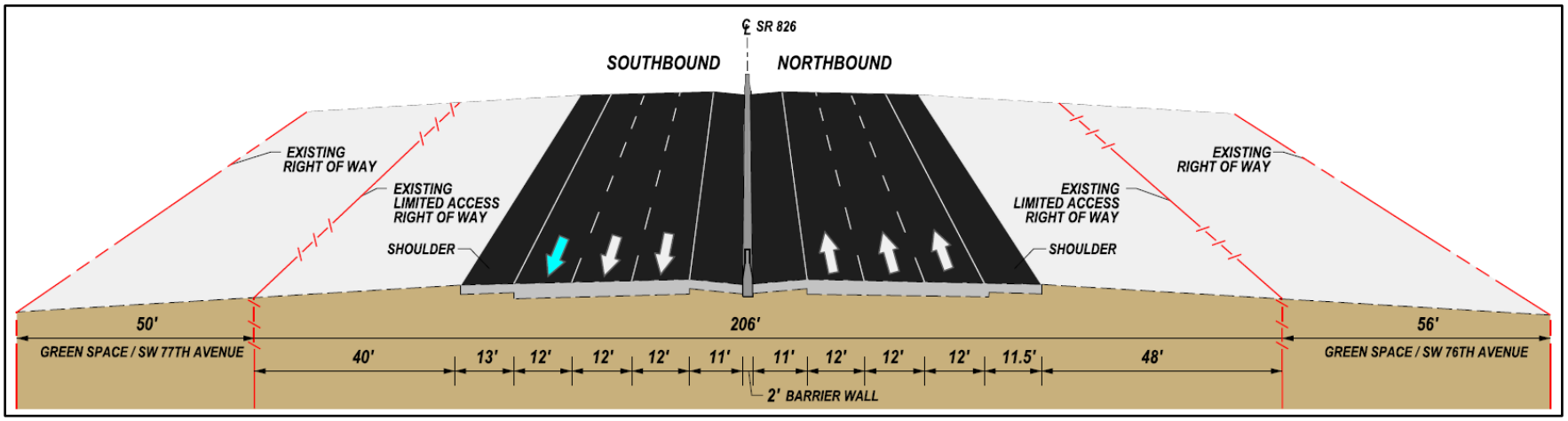


Figure 3 - 1: No-Build Roadway Typical Section between US 1 and SR 874



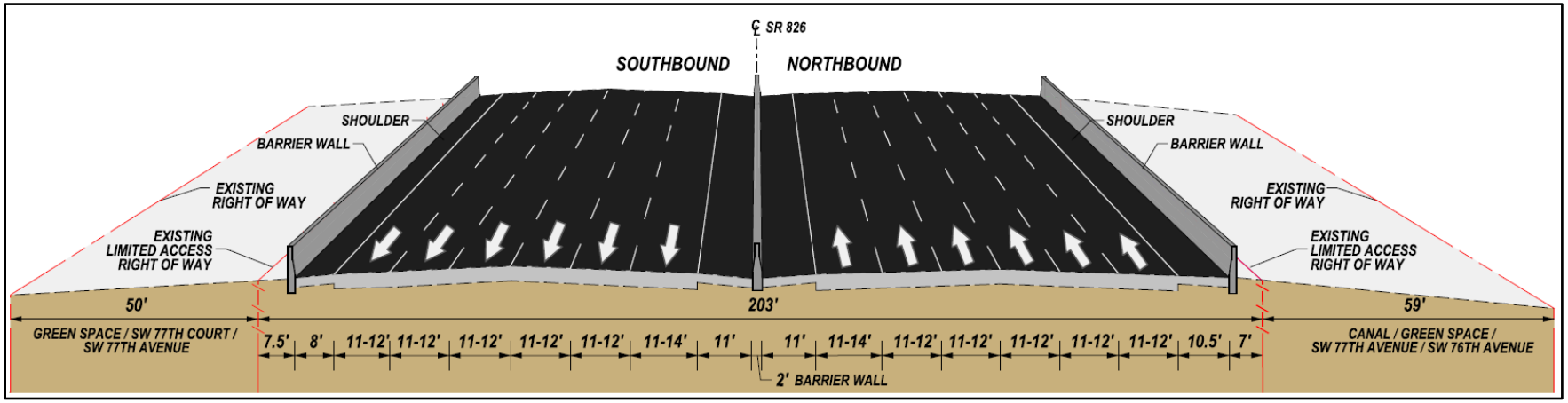


Figure 3 - 2: No-Build Roadway Typical Section between SR 874 and SR 836

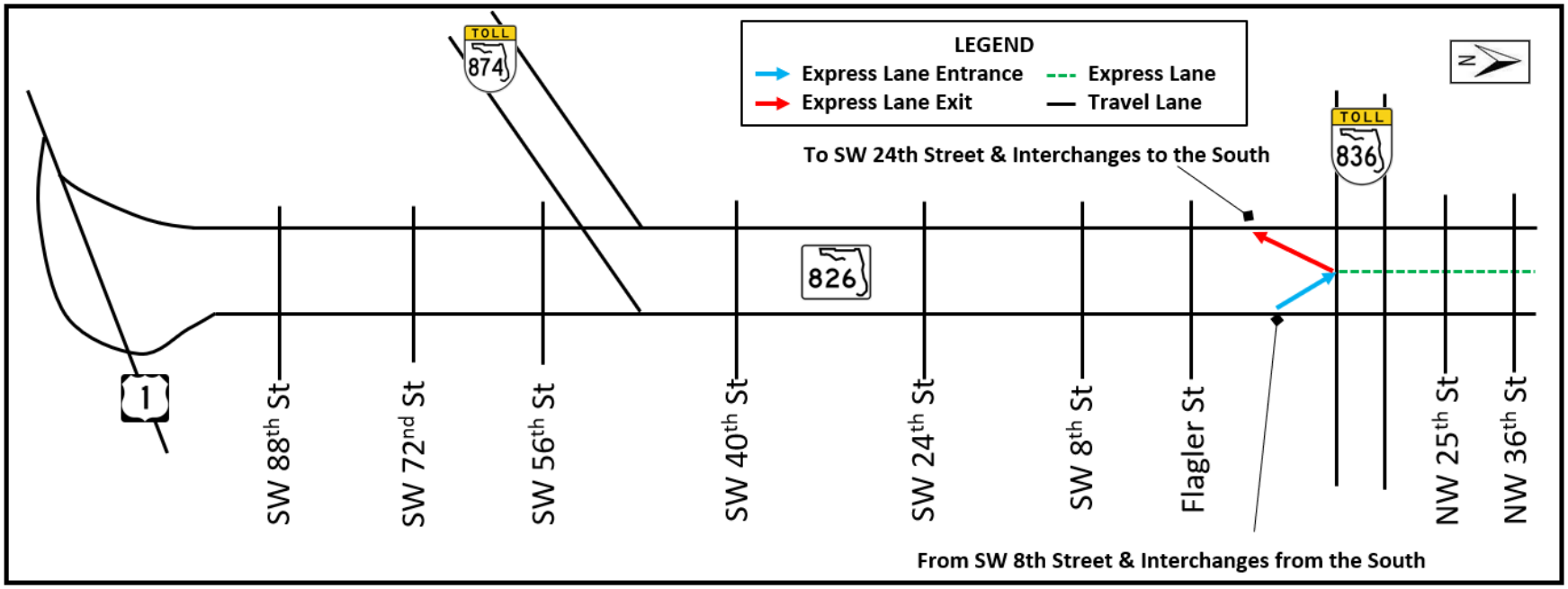


Figure 3 - 3: No-Build Schematic Line Diagram

3.2 Build Alternatives

Alternative 1 – Alternative 1 proposes to add an additional travel lane in each direction between US 1 and SR 836. The additional lane begins in the northbound direction north of US 1 and ends just south of the SR 836 bridge overpass, which at that point, the lane becomes the SR 826 northbound express lane ingress access point (see **Figure 3-4**). In the southbound direction, the new lane begins just south of the SR 836 bridge overpass and ends at US 1 as part of a three-lane southbound on-ramp. The existing SR 826 southbound express lane designation will end (egress access point) after the two-lane off-ramp to Flagler Street and SW 8th Street. At this point, the tubular markers will end, and the new travel lane will begin. Alternative 1 also proposes interchange, intersection, and arterial improvements to support the optimal operations of the corridor.

The Alternative 1 roadway typical section between US 1 and SR 874 will consist primarily of seven to eight 12-foot wide travel lanes (four lanes in the northbound direction and three to four lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, 12-foot wide paved inside and outside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. Between SR 874 and SR 836 the corridor will consist primarily of fourteen 12-foot wide travel lanes (seven lanes in each direction), with 12-foot wide auxiliary lanes at select locations, 12-foot wide inside and outside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. The two typical sections for SR 826 are depicted in **Figure 3-5** and **Figure 3-6**. The additional lanes will be constructed along SR 826 with major widening to the outside, approximately 4.0-46.0 feet. Eleven-foot wide lanes and reduced shoulder widths are being proposed north of SW 8th Street to avoid significant linear right of way impacts to numerous residential, industrial, and major retail sites. The reduced footprint width will also avoid the reconstruction of the recently completed SR 826/SR 836 Interchange, which is a multi-level system-to-system interchange. Eleven-foot wide lanes and narrow shoulders currently exist in this section of the corridor.

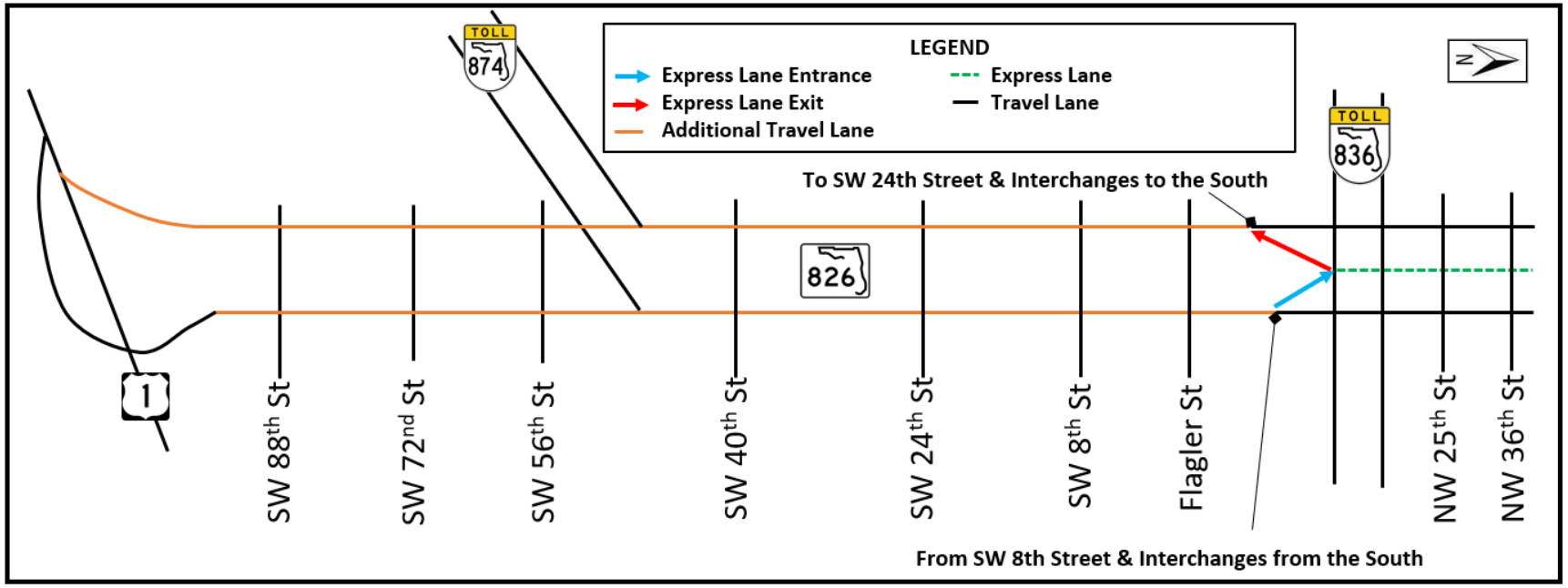


Figure 3 - 4: Alternative 1 Schematic Line Diagram

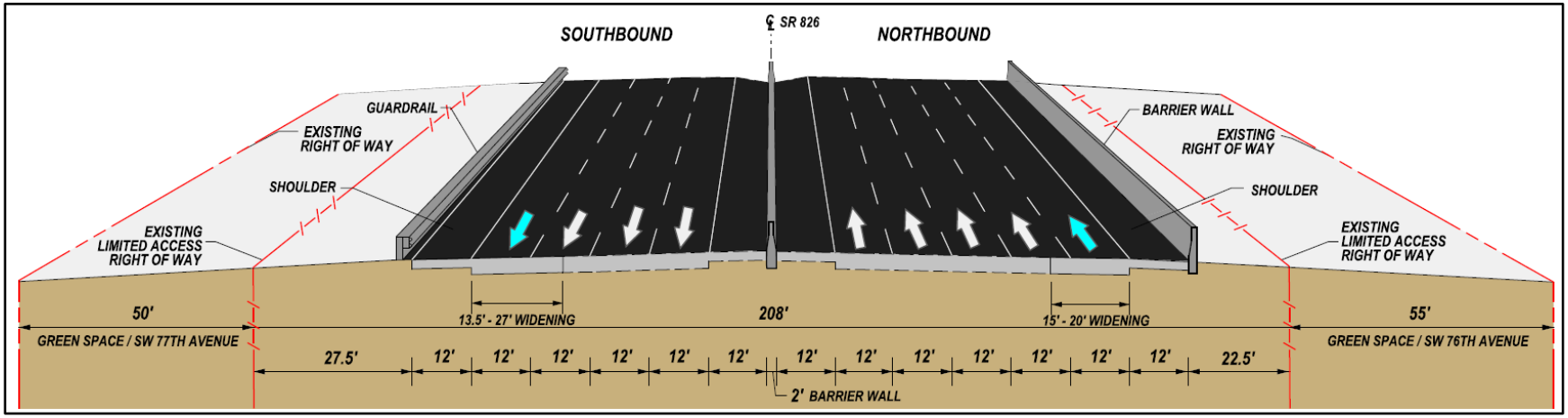


Figure 3 - 5: Alternative 1 Roadway Typical Section between US 1 and SR 874



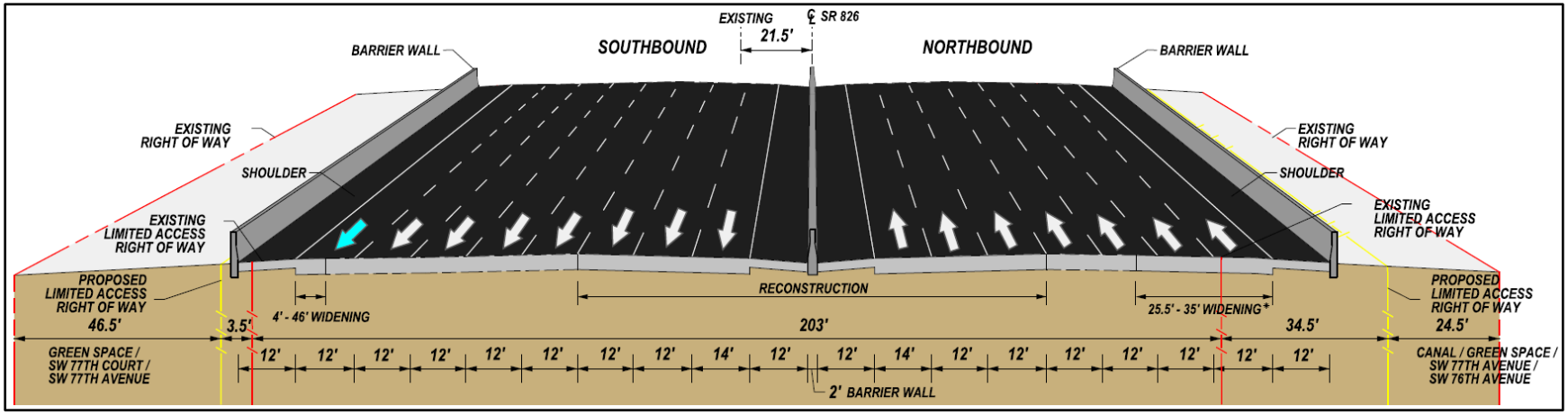


Figure 3 - 6: Alternative 1 Roadway Typical Section between SR 874 and SR 836

Alternative 3 – Alternative 3 proposes to add one managed lane in each direction between US 1 and SR 836. The managed lane begins in the northbound direction north of US 1 and ends just south of the SR 836 bridge overpass, which at that point, the lane becomes the SR 826 northbound express lane ingress access point (see **Figure 3-7**). In the southbound direction, the managed lane begins at NW 36th Street and ends the designation south of SW 88th Street. At this point, the lane becomes a travel lane merging with US 1 as part of a three-lane southbound on-ramp. The existing SR 826 southbound express lane designation will end (egress access point) at NW 36th Street. At this point, the new managed lane will begin.

Alternative 3 includes four potential access points in each direction at select locations along the SR 826 corridor to enter and exit the managed lanes system. These access points maximize the potential users of the managed lanes by serving the highest commuter travel demand and longer trips, complement the multimodal transportation network, and have minimal impacts on the existing interchanges. The main objectives of the potential access point locations are to serve major home-to-work trip pairs and provide connections to multimodal facilities.

The managed lane facility will feature a new bridge structure along the median, crossing over the SR 874 corridor and extending north of Bird Road. This new bridge structure is necessary to connect the managed lane median-to-median over SR 874, thereby avoiding impacts to the commercial warehouses on the east side and Tropical Park on the west side. This alternative also proposes a SR 836 ramp flyover system-to-system connection at the northern end of the project, connecting the SR 826 northbound managed lane from the median with the SR 836 eastbound collector distributor roadway system. Alternative 3 also proposes interchange, intersection, and arterial improvements to support the optimal operation of the corridor.

The Alternative 3 roadway typical section between US 1 and SR 874 will consist primarily of five to six 12-foot wide travel lanes (three lanes in the northbound direction and two to three lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, two 12-foot wide managed lanes (one lane in each direction), 12-foot wide paved inside and outside shoulders, a 2-foot wide median barrier wall, 4-foot wide buffer with tubular markers, and outside barrier walls. Between SR 874 and SR 836 the corridor will consist primarily of twelve 12-foot wide

travel lanes (six lanes in each direction) with 12-foot wide auxiliary lanes at select locations, two 12-foot wide managed lanes (one lane in each direction), 12-foot wide inside and outside shoulders, a 2-foot wide median barrier wall, 4-foot wide buffer with tubular markers, and outside barrier walls. The two typical sections for SR 826 are depicted in **Figure 3-8** and **Figure 3-9**. The additional lanes will be constructed along SR 826 with major widening to the outside, approximately 3.0-36.5 feet, with a new set of bridge overpasses crossing over SR 874. Eleven-foot wide lanes, reduced shoulder widths and reduced buffer separations are being proposed north of SW 8th Street to avoid significant linear right of way impacts to numerous residential, industrial, and major retail sites. The reduced footprint width will also avoid the reconstruction of the recently completed SR 826/SR 836 Interchange, which is a multi-level system-to-system interchange. Eleven-foot wide lanes and narrow shoulders currently exist in this section of the corridor.

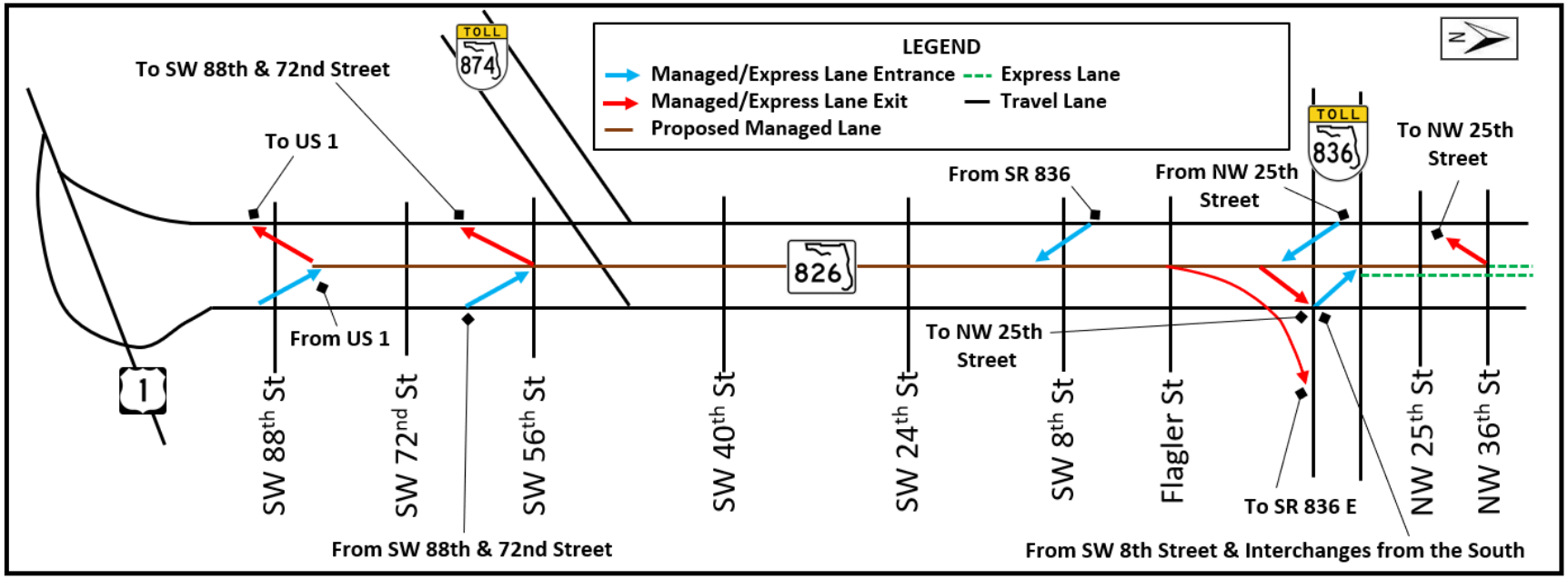


Figure 3 - 7: Alternative 3 Schematic Line Diagram

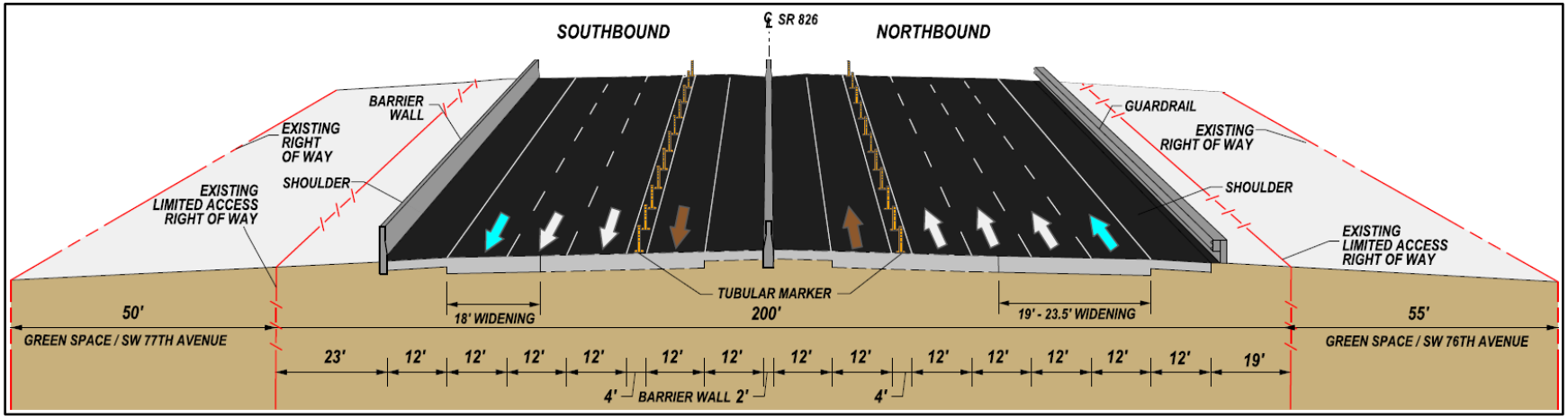


Figure 3 - 8: Alternative 3 Roadway Typical Section between US 1 and SR 874



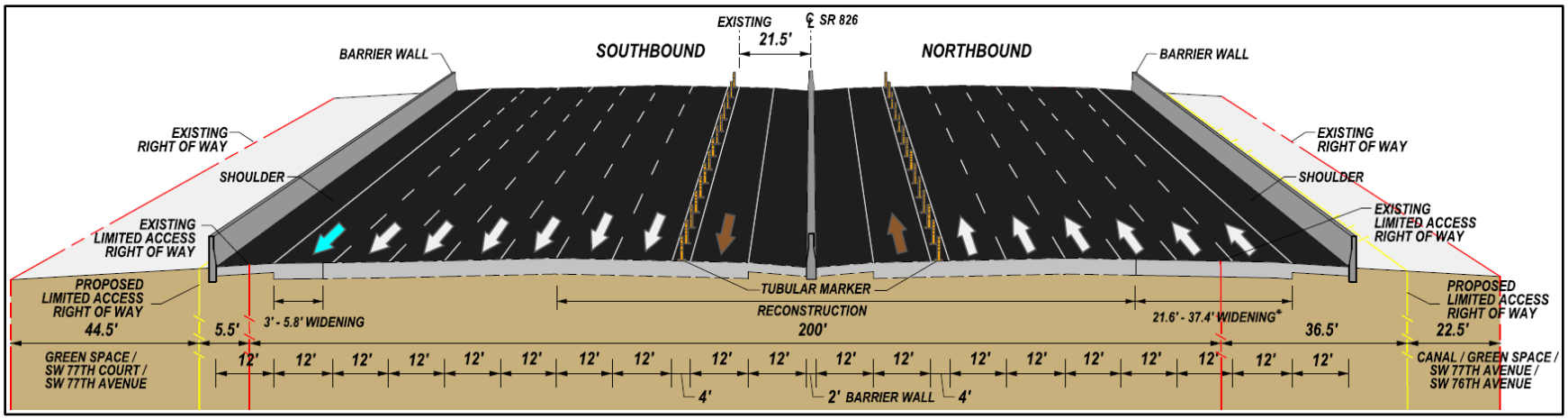


Figure 3 - 9: Alternative 3 Roadway Typical Section between SR 874 and SR 836

Alternative 4 – Alternative 4 proposes to add an additional travel lane in each direction between US 1 and SR 874. The additional lane begins in the northbound direction north of US 1 and ends at the Coral Way off-ramp as an auxiliary lane. In the southbound direction, the additional lane begins at the SR 874 off-ramp as a choice lane and ends at US 1 as part of a three-lane southbound on-ramp. Alternative 4 also proposes to add one express lane in each direction between SR 874 and SR 836. This alternative essentially extends the existing SR 826 express lanes system south to SR 874. The express lanes will end and begin at SR 874 (see **Figure 3-10**).

Alternative 4 includes one potential access point in the southbound direction and three in the northbound direction to enter and exit the express lanes system. These access points maximize the potential users of the express lanes by serving the highest commuter travel demand and longer trips, complement the multimodal transportation network, and have minimal impacts on the existing interchanges. The main objectives of the potential access point locations are to serve major home-to-work trip pairs and provide connections to multimodal facilities. Alternative 4 also proposes interchange, intersection, and arterial improvements to support the optimal operation of the corridor, including a SR 836 ramp flyover system-to-system connection at the northern end of the project, connecting the SR 826 northbound express lane from the median with the SR 836 eastbound collector distributor roadway system.

The Alternative 4 roadway typical section between US 1 and SR 874 will consist primarily of seven to eight 12-foot wide travel lanes (four lanes in the northbound direction and three to four lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, 12-foot wide paved inside and outside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. Between SR 874 and SR 836 the corridor will consist primarily of twelve 12-foot wide travel lanes (six lanes in each direction) with 12-foot wide auxiliary lanes at select locations, two 12-foot wide express lanes (one lane in each direction), 12-foot wide inside and outside shoulders, a 2-foot wide median barrier wall, 4-foot wide buffer with tubular markers, and outside barrier walls. The two typical sections for SR 826 are depicted in **Figure 3-11** and **Figure 3-12**. The additional lanes will be constructed along SR 826 with major widening to the outside, approximately 3.0-37.4 feet. Eleven-foot wide lanes, reduced shoulder widths, and reduced buffer separations are being proposed north of SW 8th Street to avoid significant linear right of way impacts to numerous

residential, industrial, and major retail sites. The reduced footprint width will also avoid the reconstruction of the recently completed SR 826/SR 836 Interchange, which is a multi-level system-to-system interchange. Eleven-foot wide lanes and narrow shoulders currently exist in this section of the corridor.

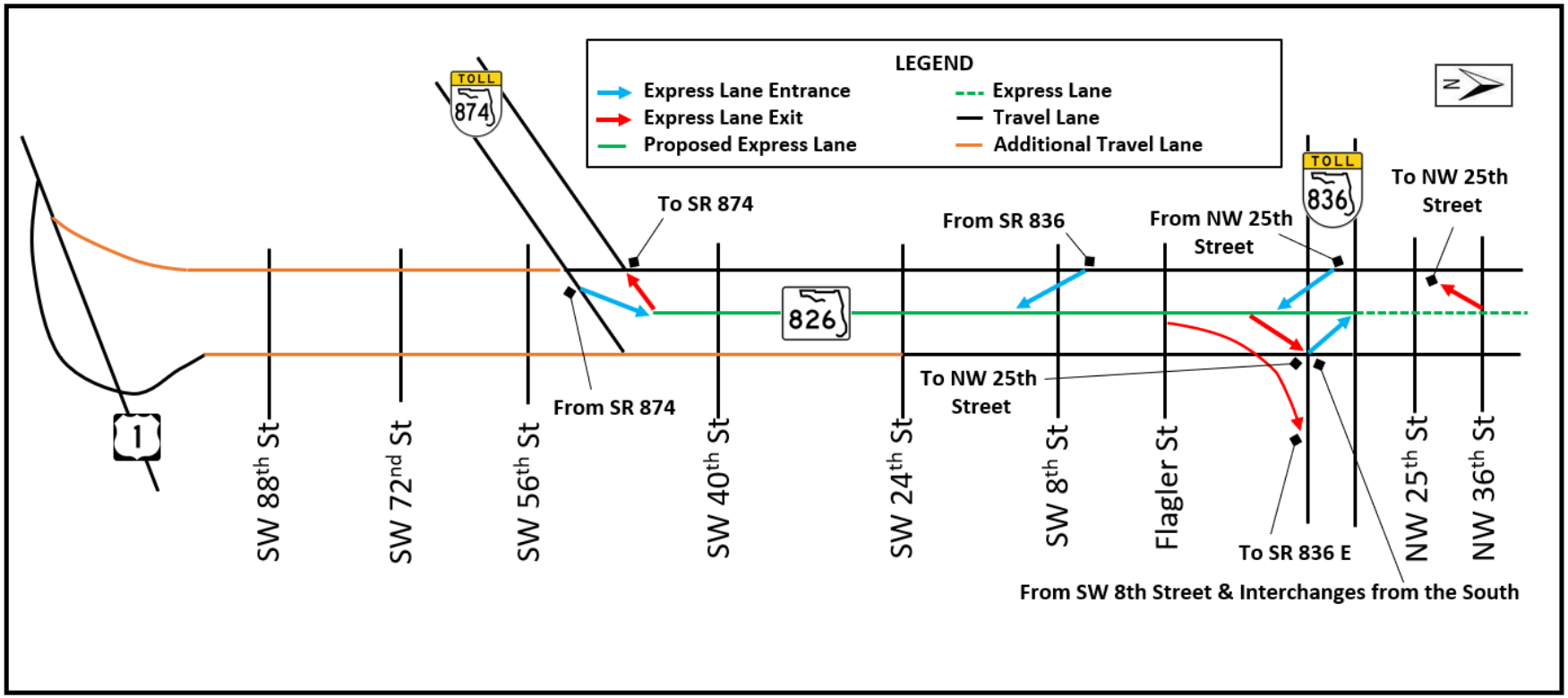


Figure 3 - 10: Alternative 4 Schematic Line Diagram

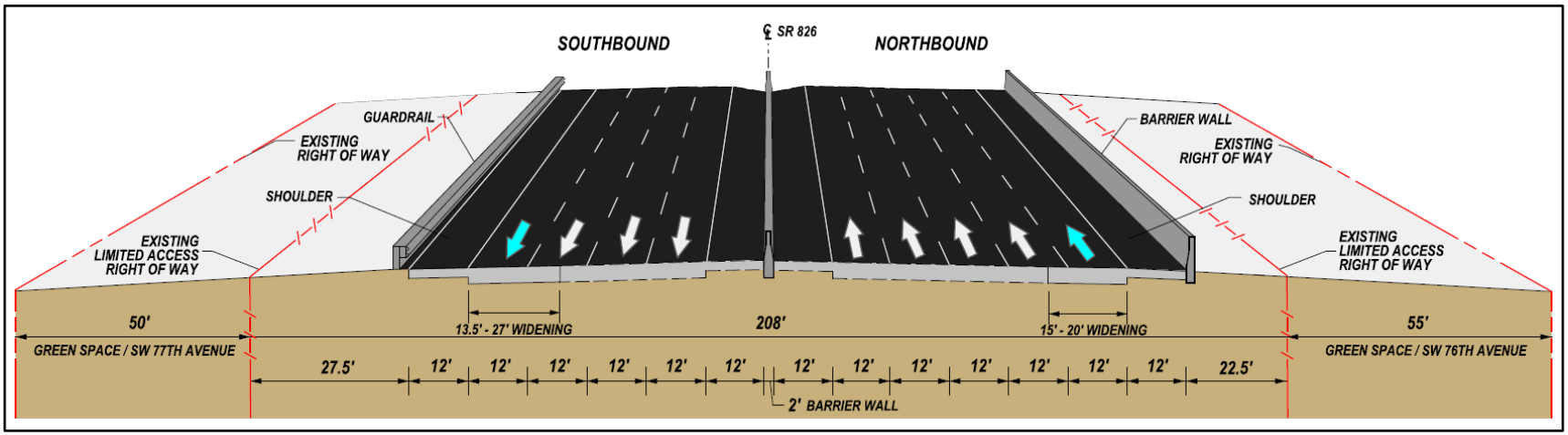


Figure 3 - 11: Alternative 4 Roadway Typical Section between US 1 and SR 874

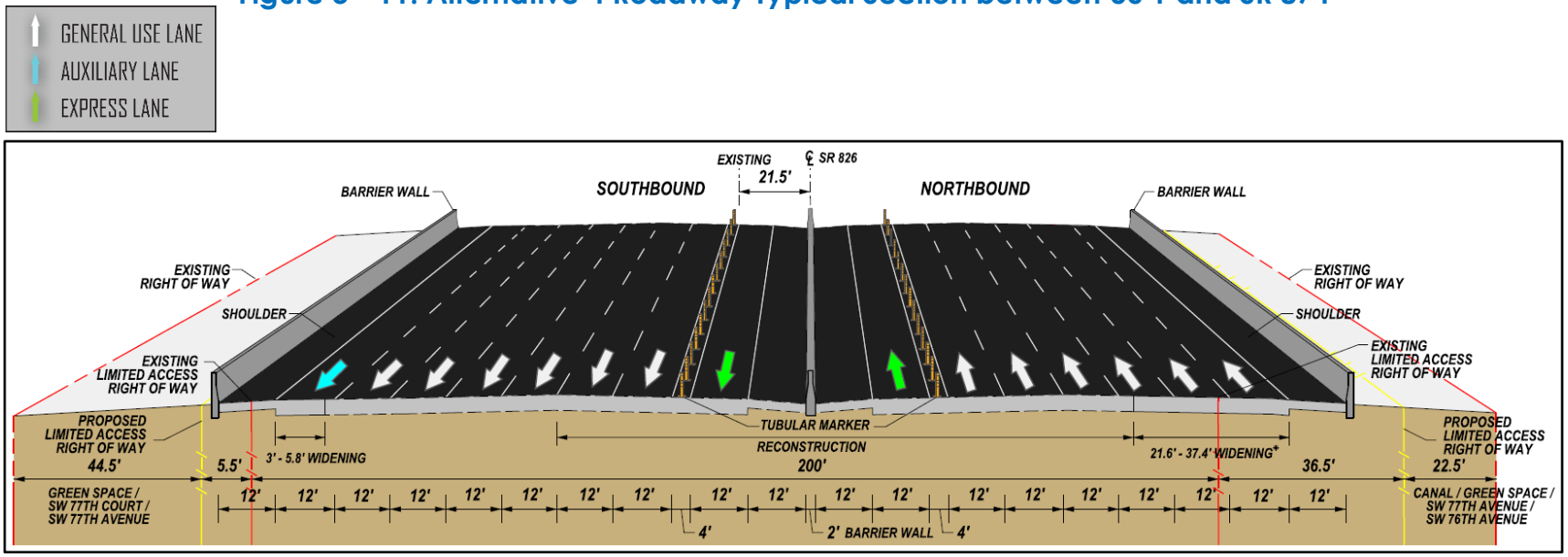


Figure 3 - 12: Alternative 4 Roadway Typical Section between SR 874 and SR 836

Alternative 4A – Alternative 4A proposes to add an additional travel lane in each direction between US 1 and SR 836. The additional lane begins in the northbound direction north of US 1 and ends just south of SR 836. In the southbound direction, the additional lane begins at the SR 836 southbound on-ramp and ends at US 1 as part of a three-lane southbound on-ramp. Alternative 4A also proposes to add one express lane in each direction between SR 874 and SR 836. This alternative essentially extends the existing SR 826 express lanes system south to SR 874. The express lanes will end and begin at SR 874 (see **Figure 3-13**).

Alternative 4 includes one potential access point in the southbound direction and three in the northbound direction to enter and exit the express lanes system. These access points maximize the potential users of the express lanes by serving the highest commuter travel demand and longer trips, complement the multimodal transportation network, and have minimal impacts on the existing interchanges. The main objectives of the potential access point locations are to serve major home-to-work trip pairs and provide connections to multimodal facilities. Alternative 4 also proposes interchange, intersection, and arterial improvements to support the optimal operation of the corridor, including a SR 836 ramp flyover system-to-system connection at the northern end of the project, connecting the SR 826 northbound express lane from the median with the SR 836 eastbound collector distributor roadway system.

The Alternative 4 roadway typical section between US 1 and SR 874 will consist primarily of seven to eight 12-foot wide travel lanes (four lanes in the northbound direction and three to four lanes in the southbound direction) with 12-foot wide auxiliary lanes at select locations, 12-foot wide paved inside and outside shoulders, a 2-foot wide median barrier wall, and outside barrier walls. Between SR 874 and SR 836 the corridor will consist primarily of fourteen 12-foot wide travel lanes (seven lanes in each direction) with 12-foot wide auxiliary lanes at select locations, two 12-foot wide express lanes (one lane in each direction), 12-foot wide inside and outside shoulders, a 2-foot wide median barrier wall, 4-foot wide buffer with tubular markers, and outside barrier walls. The two typical sections for SR 826 are depicted in **Figure 3-14** and **Figure 3-15**. The additional lanes will be constructed along SR 826 with major widening to the outside, approximately 9.0-50.0 feet. Eleven-foot wide lanes, reduced shoulder widths, and reduced buffer separations are being proposed north of SW 8th Street to avoid significant linear right of way impacts to numerous residential, industrial, and major retail sites. The reduced footprint width will also avoid

the reconstruction of the recently completed SR 826/SR 836 Interchange, which is a multi-level system-to-system interchange. Eleven-foot wide lanes and narrow shoulders currently exist in this section of the corridor.

The only difference between Alternatives 4 and 4A is that Alternative 4A proposes an additional travel lane in each direction between SR 874 and SR 836.

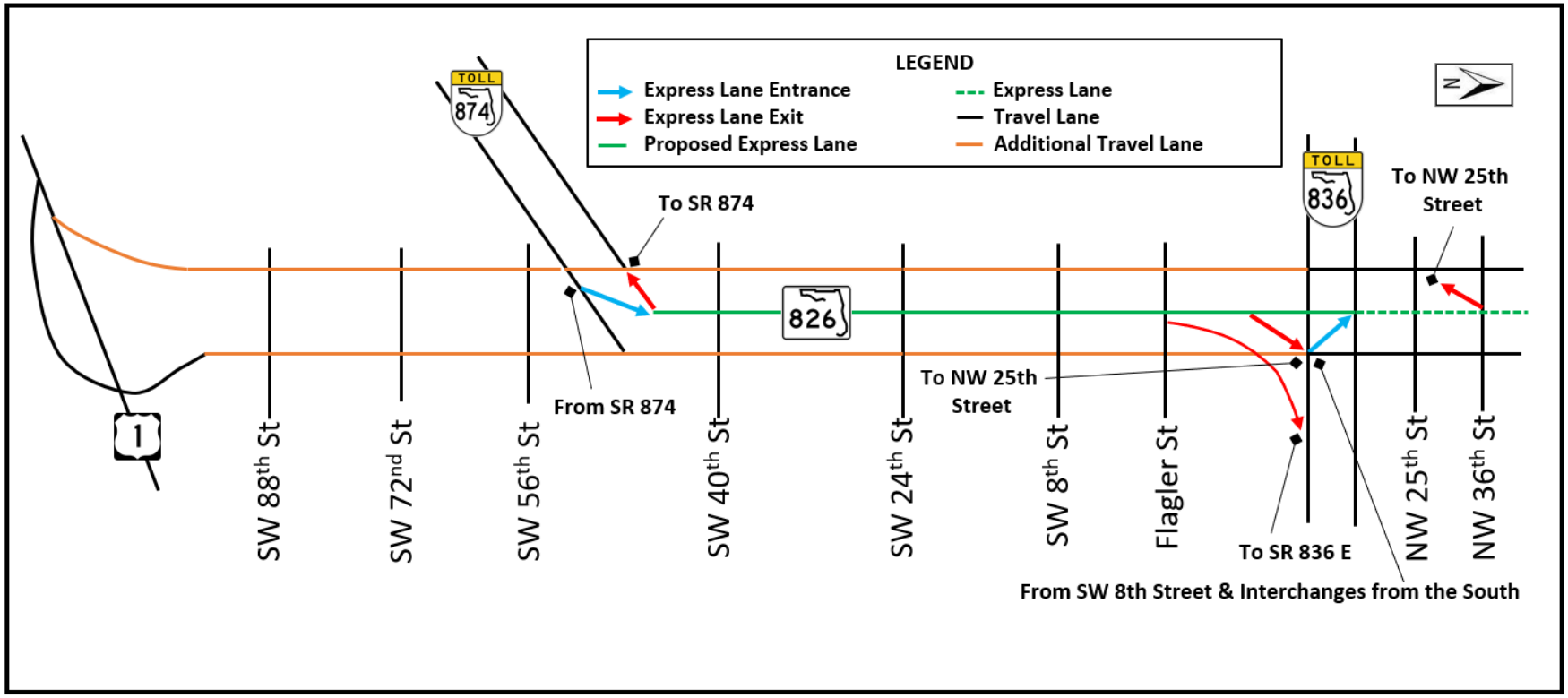


Figure 3 - 13: Alternative 4A Schematic Line Diagram

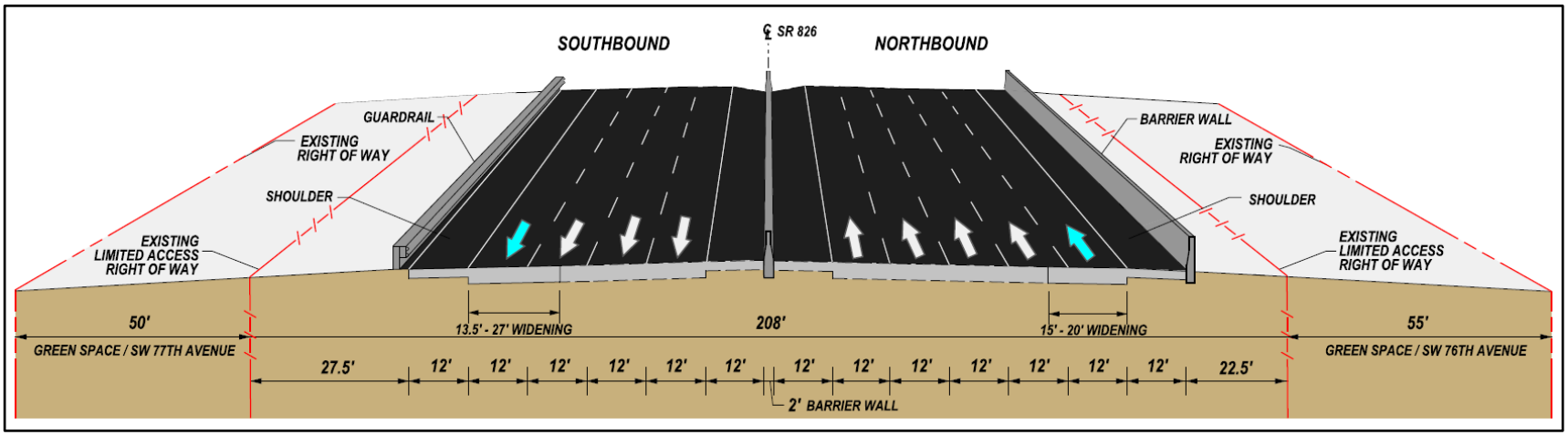


Figure 3 - 14: Alternative 4A Roadway Typical Section between US 1 and SR 874

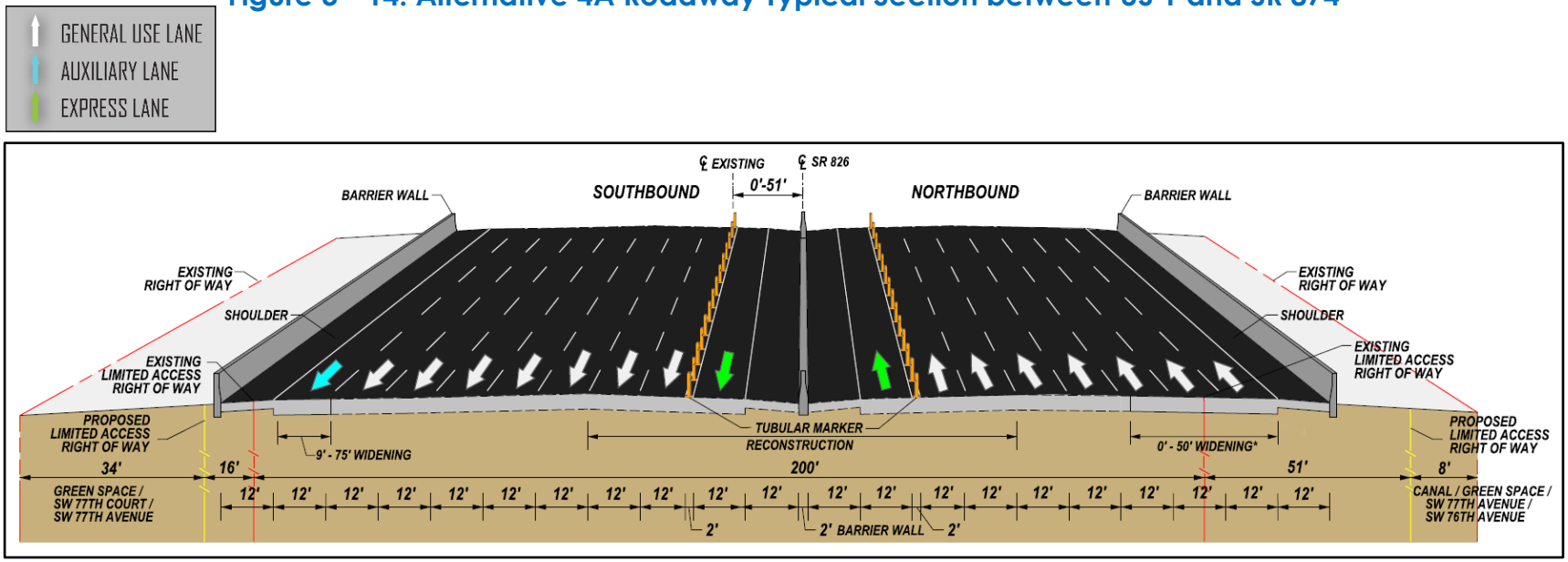


Figure 3 - 15: Alternative 4A Roadway Typical Section between SR 874 and SR 836

4.0 METHODOLOGY

4.1 Site Reconnaissance

A site reconnaissance was performed on May 31, 2019, March 16, 2021, June 25, 2024, and January 7, 2026, to document existing conditions and evaluate whether current development could be responsible for hazardous materials or petroleum contamination of soil or groundwater which could impact the project area. Photographs taken during the site reconnaissance are attached as **Appendix A**.

In summary, the project corridor runs along SR 826 from US 1 / South Dixie Highway to NW 25th Street. The project area was visually inspected for evidence of contamination such as stressed vegetation, vent and fill pipes, accumulated areas of debris, evidence of buried materials, areas of soil staining, etc. The site reconnaissance did not indicate any other potential contamination related issues other than the concerns described below.

4.2 Aerial Photography Review

Historical aerial photographs of the project corridor were reviewed to evaluate past land use and to identify areas which raise concern for potential hazardous materials or petroleum contamination so that these areas may be investigated during the review of the agency records and site inspection.

Aerial photographs of the project corridor from 1950 to 2025 available at the Miami-Dade County Public Works Department were reviewed to evaluate historical land uses to determine potential contamination concerns. No additional concerns were identified from the aerial photography review. A summary of the review of historical aerial photography is provided in **Table 4-1.**

Table 4 - 1: Summary of Aerial Photograph Review

Aerial Date	Summary of Observed Conditions/Identified Concerns
1950	The area to the west of SR 826 appears to be sparsely developed with residential and commercial properties. The area east of SR 826 appears to consist of more residential development including single-family homes and apartments, but insignificant commercial development. In the south, the area east and west of the SR 826 is undeveloped and covered with trees and/or agricultural areas. The area to the west of the starting point of the corridor is undeveloped.
1953	The area to the west of SR 826 appears to be sparsely developed with residential and commercial properties. The area east of SR 826 contains residential development consisting of single-family homes and apartments, but little commercial development.
1956	Increase in residential and commercial development. Tropical Park appears to be under construction. In the south, the area east and west of the Palmetto is undeveloped and covered with trees and/or agricultural.
1963	Development continues along SR 826. Little expansion on SR 836 along the south of the Miami International Airport and east of SR 826. SR 836 does not appear to be connected to SR 826. Increased commercial development and construction in the area between SR 836 and NW 7th Street. Development of new lakes in this area. The area to the west of the starting point of the corridor remains undeveloped. New highway ramps were constructed that connected SR 826 to the Don Shula Expressway. Significant increase in residential development south of the Don Shula Expressway (near Glenvar Heights, Kendall, Pinecrest)
1970	Development continues along SR 826. Increased construction in the area between the 836 Dolphin Expressway and NW 7th Street. Development of new lakes in this area. The area to the west of the starting point of the corridor is beginning to see an increase in construction for commercial development. The area to the west of SR 826 shows commercial and residential development. The area to the east of SR 826 shows an increase in residential development, primarily single-family homes. New highway ramps connecting the Don Shula expressway. Significant increase in residential development south of the Don Shula Expressway (near Glenvar Heights, Kendall, Pinecrest)

Table 4 - 1: Summary of Aerial Photograph Review

Aerial Date	Summary of Observed Conditions/Identified Concerns
1975	Increase in commercial development to the west and east of SR 826. Ongoing construction of SR 836 to the west of SR 826 at the intersection of the highways. Development of lakes to the east of SR 826 / 836 intersection. Land has been cleared and few commercial properties have developed. Another small lake has also been formed to the east. The area east of SR 826 appears to be a fully developed residential area. Minor increase in commercial development to the east and west of SR 826. Area to the west of SR 826 shows relatively same amount of residential development. Lake developed due to land clearing activities east of SR 826 and Coral Way. Land clearing activities observed to the west of SR 826 / 874 intersection. Land clearing activities are ongoing in the area east of SR 826 / 874 intersection. Area with some trees has dirt roads in it, but no sign of dumping. Increase of commercial development in that area. Land west of SR 826 and SW 88th Street has been cleared partially for residential development.
1980	West of SR 826 near the intersection with SR 836 land was cleared, and new commercial area was developed. Aerial shows a new lake has been developed in a construction area. There is still an area that is cleared but no ongoing construction is shown. To the east of SR 826, land appears to be cleared next to the Miami International Airport, possibly roads for traffic. SR 826 appears to have expanded. Land has been cleared for additional commercial properties. MIA runway is under construction. Land development activities observed for commercial development. Area east of SR 826 appears to have remained relatively the same. Land clearing activities observed to the west of SR 826 / 874 intersection. Two lakes developed as a result of construction activities. Increase in commercial development in area east of SR 826 / 874 intersection. Minor increase in land development activities to the east and west of SR 826 and Pinecrest Parkway intersection. Minor increase in land development activities to the west of Pinecrest Parkway near Killian Drive.
1982	Clearing of land and commercial development has increased to the east of SR 826 near the SR 826 / 836 intersection. The previously developed lake in the same area has increased in size. Small triangular piece of land has been cleared partially. The wooded area west of SR 826 is partially cleared, and dirt roads are seen. Minimal increase in residential development.

Table 4 - 1: Summary of Aerial Photograph Review

Aerial Date	Summary of Observed Conditions/Identified Concerns
1985	Minor increase in the development of the land for commercial properties. Area stayed relatively the same. Small area to east of SR 826 (at the starting point of the corridor) shows roads leading into a grass area that appears to have been cleared or might still be in the process of being cleared but has some type of debris near the center. MIA runway construction is complete. Small increase in commercial development east of SR 826 and north of SR 836. Small lake previously identified to the west of SR 826 no longer there; land was cleared but small road apparent – possibly staging area. Wooded area east of SR 826 appears to have ongoing construction. Land development activities to the west of SR 826. Area to the west of SR 826 and SW 88th Street shows increase in residential development. Small area near Snapper Creek Expwy and South Dixie Highway has been cleared for land development.
1987	Land mentioned from 1985 is now entirely cleared. Area to the west of SR 826 has increased slightly in commercial development. Area to the east of SR 826 corridor starting point has remained relatively the same as from 1985. Previously mentioned area with small lake to the west of SR 826 appears to be abandoned; land is now a grassy area with trees. Otherwise, area stayed relatively the same. Increase in residential area west of SR 826 and West Flagler Street. Four new lakes were developed. Increase in commercial development. Land development activities to the west of SR 826. Tropical Park construction is complete. Small area near Snapper Creek Expwy and South Dixie Highway completed construction of a parking lot. Additional increase in land development activities to the west of Pinecrest Parkway near Killian Drive; appears to be commercial development.
1990	Commercial development increases to the west of SR 826 corridor starting point. Land development activities to the west of SR 826. Rehabilitation center construction east of SR 826 near Coral Way in the same lot where a Mobil Gas Station has existed. Area east of the SR 826 / 874 intersection appears to be fully developed commercially. Area to the west of SR 826 and SW 88th Street shows increase in residential development. Minor increase in land development activities to the west of Pinecrest Parkway near Killian Drive for residential development.
1994	The area to the west of the starting point of the corridor shows commercial development along SW 12th street. On the corner of SW 40th Street and west of SR 826, there is a shopping center and several other commercial buildings. Commercial area (shopping centers) developed near N Kendall Dr and the South Dixie Highway. Land cleared near SR 826 and the N Kendall Dr highway ramp; trees replanted.

Table 4 - 1: Summary of Aerial Photograph Review

Aerial Date	Summary of Observed Conditions/Identified Concerns
1999	Construction of new learning center in a commercial plaza near SW 79th Street and SR 826. Commercial area developed near SW 40th Street and west of SR 826 (new buildings include a Target, liquor store, and shopping center). Commercial area developed on the east of SR 826 where it intersects with the Don Shula Expressway. Construction staging shown on SW 56th Street and SW 77th Court. Residential development near SW 72nd Street and SW 78th Court. Construction of a building shown near SW 88th Avenue. Increase in residential development near SW 103rd Street and SW 79th Avenue.
2004	Learning center in a commercial plaza was demolished near SW 79th Street and SR 826. Construction on several churches near SW 56th Street and SW 77th Court. Construction of a building shown near SW 88th Avenue. Construction of a learning center with multiple buildings shown near SW 88th Avenue. Land was cleared near SW 90th Way and Dadeland Blvd. Commercial building added along SW 77th Avenue and SW 98th Street. Van and storage building near SW 104th Street and west of the corridor constructed a new parking lot.
2009	Additional residential homes were constructed to the west of SR 826. Residential development near SW 72nd Street and SW 78th Court. Area cleared near SW 72nd Street and SW 72nd Court; nothing was done with this land other than planting a few trees. Area cleared near SW 72nd Avenue. and SW 82nd Street; current aerials show apartment complex. New residential area constructed near SW 90th Way and Dadeland Blvd. Park area near SW 97th Street and SW 77th Avenue enclosed by a fence.
2013	Area south of SW 12th Street and east of SR 826 shows staging for construction. Park area near SW 97th Street and SW 77th Avenue. that was previously enclosed by a fence added a new building. Shopping plaza near SW 104th Street and west of the corridor partially cleared off for future development.
2017	Parking lot near SW 79th Street and SR 826 was expanded where learning center was demolished. Area south of SW 12th Street and east of SR 826 appears to have been cleared. Shopping plaza near SW 104th Street and west of the corridor that was cleared off now is a grass area. Area north of the plaza is shown to be cleared for construction, and a new Winn Dixie was built later the same year. Area to the east of the plaza shows a grass area only where there used to stand a building.
2019	Commercial development remained about the same. Clearing of an area east of the corridor near Old Dixie Highway and Denicke St. Shopping Plaza near SW 104th Street and west of the corridor. Area to the east of the plaza, where there was previously a grass area, was replaced with a parking lot and construction of new commercial building plaza. A new building was constructed to the south of the plaza as well.

Table 4 - 1: Summary of Aerial Photograph Review

Aerial Date	Summary of Observed Conditions/Identified Concerns
2021	Commercial and residential development appeared similar to 2019. Clearing of an area east of the corridor near Old Dixie Highway and Denicke St. Shopping Plaza near SW 104th Street and west of the corridor (in front of Target). Area to the east of the plaza, where there was previously a grass area, was replaced with a parking lot and construction of new commercial building plaza. A new building (Burger Fi) was constructed to the south along with additional parking area.
2023	Slight increase in residential construction. A new apartment building was constructed at the above-mentioned cleared area at Old Dixie Highway and Denicke St (SW 95th St). Three other lots south along Old Dixie Highway have also been cleared for new development.
2024	Similar to 2023, other than minor increases in residential construction along west side of SR 826.
2025	Similar to 2024. No major changes were noted.

4.3 Public Record Review

The evaluation of the potential for contamination to exist within the study limits involved a review of information available in the Public Record regarding registered hazardous waste generators, transporters, and users as well as registered petroleum storage facilities, U.S. Environmental Protection Agency Superfund or potential Superfund sites, and sites where releases or discharges of hazardous materials have been reported to regulatory agencies. The public file review summaries were provided by Environmental Data Resources, Inc. (EDR). In addition to the review of the summaries provided by EDR, available regulatory agency files were reviewed for sites included in later sections. Copies of relevant documents for High risk and Medium risk sites are provided in **Appendix B**.

In accordance with the FDOT PD&E Manual, the following buffer distances were used:

1. 500 feet from the right-of-way line for petroleum, drycleaners, and non-petroleum sites. Corridor projects in heavily industrialized or urbanized areas with dewatering planned near the contaminated sites need to be addressed with FDEP, WMD, or the local delegated program lead.
2. 1,000 feet from the right-of-way line for non-landfill solid waste sites (such as recycling facilities, transfer stations and debris placement areas).

3. Half a mile from the right-of-way line for Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), National Priorities List (NPL) Superfund sites, or Landfill sites.

The EDR screening tool maps the approximate locations of sites with known or potential environmental liabilities based on information contained in various federal and state databases. These databases include:

1. *Federal NPL Site List*
2. *Federal Delisted NPL Site List*
3. *Federal Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) List*
4. *Federal CERCLIS No Further Remedial Action Planned (NFRAP) Site List*
5. *Federal Resource Conservation and Recovery Act (RCRA) Corrective Action Cleanup (CORRACTS) Facilities List*
6. *Federal RCRA non-CORRACTS Treatment, Storage and Disposal (TSD) Facilities List*
7. *Federal RCRA Generators List*
   - *Large Quantity Generators (LQG) of Hazardous Wastes*
   - *Small Quantity Generators (SQG) of Hazardous Wastes*
   - *Conditionally Exempt Small Quantity Generators (CESQG) of Hazardous Wastes*
8. *Federal Emergency Response Notification System (ERNS) List*
9. *State- and Tribal-equivalent CERCLIS*
   - *Florida's State-Funded Action Sites (FL SHWS)*
10. *State and Tribal Landfill and/or Solid Waste Disposal Site Lists*
11. *State and Tribal Leaking Storage Tanks Lists*
12. *State and Tribal Registered Storage Tank Lists*
    - *Florida Underground Storage Tank (UST) Database*
    - *Florida Above Ground Storage Tank (AST) Database*
13. *State and tribal Voluntary Cleanup Sites*
    - *Florida Voluntary Cleanup Program database (FL VCP)*
14. *Local lists of Hazardous Waste / Contaminated Sties*
    - *Florida Priority Cleaners list from the Department of Environmental Protection*
15. *Other Ascertainable Records*

- *RCRA NonGen / No Longer Regulated (NLR) (facilities that no longer generate hazardous wastes).*
- *FL Miami-Dade County Hazardous Waste Sites (HWS) Hazardous Waste Agency from the Miami-Dade County DRER.*
- *Florida Drycleaners list, from the FDEP.*
- *FL Miami-Dade Industrial Waste (IW): Miami-Dade County Industrial Waste List (DRER).*
- *FL Division of Waste Management (DWM) CONTAM: A listing of active or known sites that need cleanup but are not actively being working on because the agency currently does not have funding (primarily petroleum and dry-cleaning).*

All facilities listed in the EDR report were considered for inclusion. Facilities that are permitted, but not included in databases that list the sites with potential contamination concerns were removed from consideration for further review. All facilities listed in the contaminated sites databases within the search buffer in the EDR that had a potential to have an impact to the project were included in the review. This includes, but is not limited to, all facilities with underground and above ground storage tanks, drycleaners, landfills, and other IW generators.

All facilities listed in the EDR that had a potential to have an impact to the project were included in the review. This included, but was not limited to, all facilities with underground and above ground storage tanks, drycleaners, landfills, RCRA-LQG and other IW generators.

4.4 Florida Department of Environmental Protection (FDEP)

The FDEP has compiled several database lists which are useful in identifying potential sources of soil or groundwater contamination within the project study area. The following FDEP lists were reviewed within the search buffers discussed in Section 4.3:

1. Registered Underground Storage Tanks (REG UST),
2. Leaking Underground Storage Tanks (LUST),
3. State Sites (CERCLIS and NPL Equivalents), and
4. Solid Waste Landfills (SWL).

The above listing contains the common abbreviation for each database. Lists 1 and 2 (REG UST and LUST) document facilities with registered underground fuel storage tanks and facilities where leaking underground storage tanks or fuel spills have been reported, respectively. Lists 3 and 4 (CERCLIS/NPL and SWL) document sites where known hazardous material contamination exists and the existence of registered or known landfills, respectively.

4.5 U.S. Environmental Protection Agency

The USEPA has also compiled several lists used for identifying potential sources of hazardous materials contamination within the project study area. The lists reviewed for this evaluation include:

1. Facility Index System (FINDS),
2. RCRA Treatment, Storage, Disposal,
3. RCRA Corrective Action Sites,
4. RCRA Generator,
5. RCRA No Longer Regulated Generator,
6. Emergency Response Notification System (ERNS),
7. Toxic Release Inventory System,
8. CERCLIS,
9. NPL, and
10. National Pollution Discharge Elimination System (NPDES).

The above listings contain the common abbreviation for each database. The FINDS list indicates businesses or organizations which are subject to EPA regulations. The list further indicates which USEPA program office has responsibility for facilities contained in the FINDS list. The RCRA list is generated by the USEPA office which is responsible for management of hazardous wastes. Being listed on the FINDS or RCRA list does not mean that there is a contamination problem, but merely indicates that the facility is properly registered with the USEPA. The ERNS list is a report documenting spills at which emergency assistance was required to abate any imminent danger to the environment or health and safety of the public. The CERCLIS list is a master list of all potential Superfund sites. The NPL list includes active Superfund sites. The NPDES is a list of facilities receiving and discharging effluents to and from the environment.

4.6 Miami-Dade County Department of Regulatory and Economic Resources (DRER)

The DRER has been contracted by the FDEP to perform inspections and maintain records of each registered underground and aboveground petroleum facilities in Miami-Dade County, Florida. Due to this, for some of the sites with contamination concerns, DRER is the lead regulatory agency. Additionally, DRER manages other contaminated sites with non-petroleum contamination.

4.7 Agency Coordination

Agency coordination to obtain contamination-related information occurred through the ETDM Planning and Programming Screening (ETDM #14308). The latest ETDM Programming Screening Summary Report was published on March 30, 2017. For the SR 826 (Palmetto Expressway) from US 1 (SR 5) to NW 25th Street project, the FDEP and the South Florida Water Management District (SFWMD) reviewed the project and listed a degree of effect of "Moderate" for contamination. The USEPA reviewed the project and listed a degree of effect of "Substantial" for contamination. The Summary Degree of Effect for contaminated sites was also listed as "Substantial" for contamination for this project in the ETDM Programming Screening Summary Report. ETDM Programming Screening Summary Report has been uploaded to the FDOT's project's file in SWEPT for reference. Additional agency coordination comments relevant to each potential contaminated concern are discussed in the following sections of this report.

4.8 Contamination Potential Risk Ranking System

For sites identified in the Public Record as having reported contamination to a regulatory agency (FDEP, USEPA, and DRER), a search of available regulatory agency files database was made to gather information on the nature and extent of reported contamination.

After gathering and reviewing the above information and performing the site reconnaissance, a contamination risk ranking was assigned to sites that were identified as having a potential risk of existing soil or groundwater contamination. Please note that the contamination risk potential rating is based on current conditions and may not reflect conditions which may exist in the future.

The contamination potential risk or rating system follows the FDOT PD&E guidelines and can be defined by the following four categories:

No - A review of available information on the property and a review of the conceptual or design plans indicates there is no potential contamination impact to the project. It is possible that contaminants have been handled on the property. However, findings from the Level I evaluation indicate that contamination impacts are not expected.

Low - A review of available information indicates that past or current activities on the property have an ongoing contamination issue; the site has a hazardous waste generator identification (ID) number, or the site stores, handles, or manufactures hazardous materials. However, based on the review of conceptual or design plans and/or findings from the Level I evaluation, it is not likely that there would be any contamination impacts to the project.

Medium - After a review of conceptual or design plans and findings from a Level I evaluation, a potential contamination impact to the project has been identified. If there is insufficient information (such as regulatory records or site historical documents) to make a determination as to the potential for contamination impact, and there is reasonable suspicion that contamination may exist, the property should be rated at least as a "Medium". Properties used historically as gasoline stations and which have not been evaluated or assessed by regulatory agencies, sites with abandoned in place underground petroleum storage tanks or currently operating gasoline stations should receive this rating.

High - After a review of all available information and conceptual or design plans, there is appropriate analytical data that shows contamination will substantially impact construction activities, have implications to ROW acquisition or have other potential transfer of contamination related liability to the FDOT.

5.0 LAND USE

The SR 826 South Express Lanes Corridor is located in Miami-Dade County, which is part of the Southeast Florida Region of Palm Beach, Broward, and Miami-Dade Counties. No natural upland areas exist along the project corridor.

A total of 15 land use classifications were identified within the project study area. **Table 5-1** lists the acreage and percentage of each land use type within the project study area. An aerial map depicting the generalized FLUCFCS boundaries of existing land uses within the Build Alternatives is included as **Figure 5-1**.

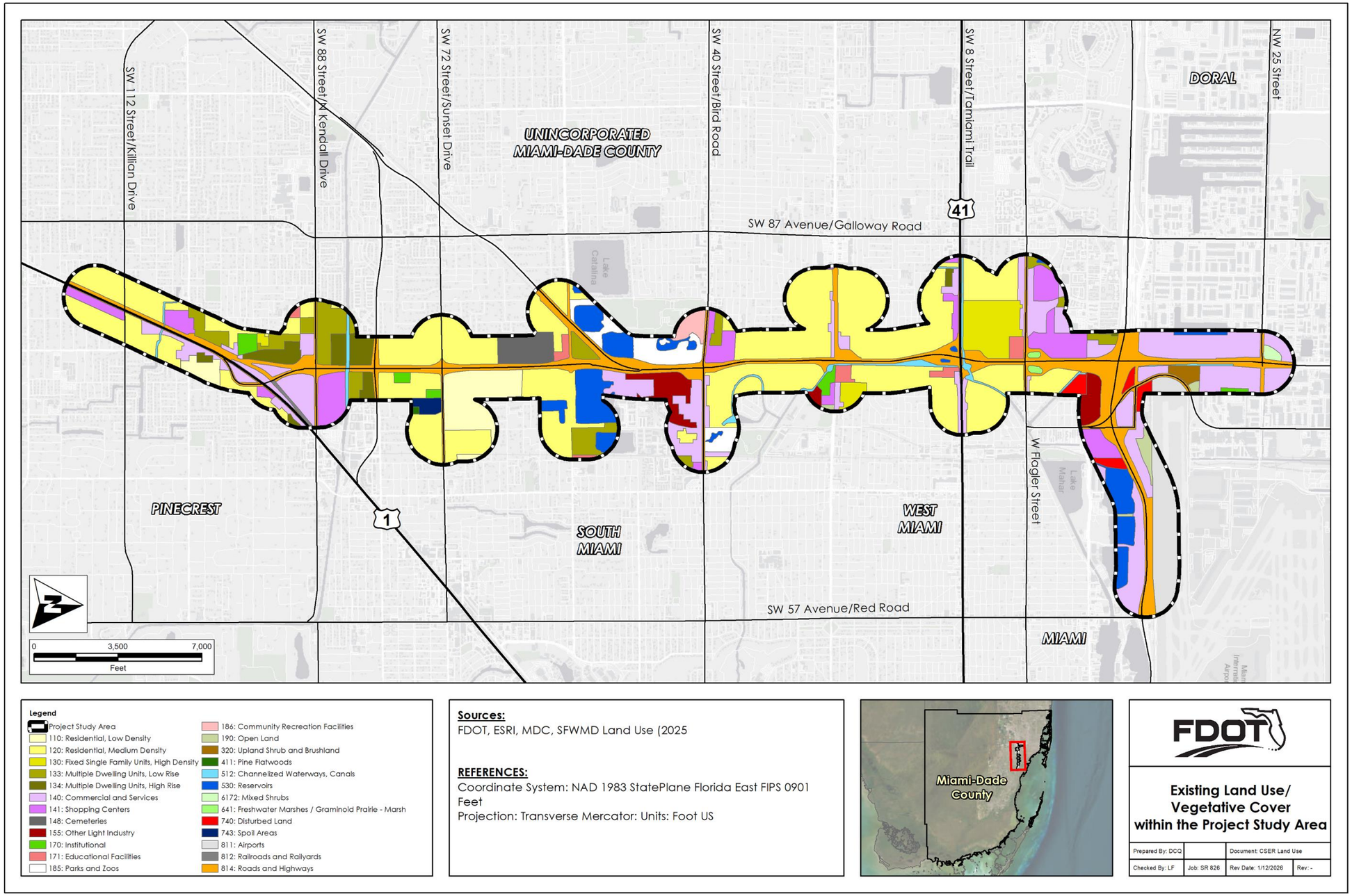


Figure 5 - 1: Existing Land Use

Table 5 - 1: Existing Land Use/Vegetative Cover within the Project Study Area

FLUCFCS Classification	FLUCFCS Description	Acres	Percent
110	Residential, Low Density <Less than two dwelling units per acre>	185.74	3.46%
120	Residential, Medium Density <Two-five dwelling units per acre>	1,860.44	34.61%
130	Fixed Single Family Units <Six or more dwelling units per acre>	144.19	2.68%
133	Multiple Dwelling Units, Low Rise <Two stories or less>	215.92	4.02%
134	Multiple Dwelling Units, High Rise <Three stories or more>	107.37	2.00%
140	Commercial and Services	765.86	14.25%
141	Shopping Centers	289.90	5.39%
148	Cemeteries	64.76	1.20%
155	Other Light Industry	104.39	1.94%
170	Institutional	43.24	0.80%
171	Educational Facilities	52.48	0.98%
185	Parks and Zoos	114.75	2.13%
186	Community Recreation Facilities	30.04	0.56%
310	Herbaceous (Dry Prairie)	26.36	0.49%
320	Upland Shrub and Brushland	17.11	0.32%
410	Upland Coniferous Forests	3.68	0.07%
512	Channelized Waterways, Canals	65.94	1.23%
530	Reservoirs	270.75	5.04%
617	Mixed Wetland Hardwoods	8.01	0.15%
641	Freshwater Marshes / Graminoid Prairie - Marsh	6.62	0.12%
740	Disturbed Land	42.14	0.78%
743	Spoil Areas	16.75	0.31%
810	Transportation	938.58	17.46%
Total Land Use/Vegetative Cover		5,375.02	100.00%

[1] FDOT, FLUCFCS (Third edition), 1999.

6.0 HYDROLOGIC FEATURES

6.1 Hydrology

Groundwater and surface water drainage are influenced by both local geology and topography. The water table generally conforms to the land surface and lateral groundwater flow in the area of the site is slow due to the flat terrain. However, due to the highly transmissive characteristics of the underlying aquifer, there is a high potential for rapid movement of the groundwater.

The hydrology of the area consists of surface water bodies, shallow depressional drainage features/wetlands, and groundwater. The Biscayne Aquifer underlies the project area as well as the entire Miami-Dade County. The Biscayne Aquifer is the principal source of drinking water for Miami-Dade County. The aquifer is a surficial, unconfined aquifer, which extends from the ground surface to a depth of more than 300 feet along the coast. The depth to groundwater fluctuates from two to three feet above mean sea level during the wet season to one foot above mean sea level during the dry season. Recharge of the aquifer is through infiltration of precipitation and surface water. Since the aquifer is surficial, the groundwater within it can be affected by various land uses. The proposed project is not anticipated to have negative impacts to the Biscayne Aquifer system. All necessary precautions and best management practices pertaining to construction will be followed to prevent adverse impacts to the underlying sole source aquifer.

Historically, the natural topography of South Florida has been flat. Precipitation has percolated into the surficial soils or was transported by sheet flow to the south into the Everglades or east to the coast via sloughs and rivers bisecting the Atlantic Coastal Ridge. Both local geology and topography influence the groundwater and surface water drainage. Based on U.S. Geological Survey Report (Biscayne Aquifer, Southeast Region) Water Resources Investigations 78-107 prepared in cooperation with the EPA, the regional direction of groundwater flow is to the southeast. Groundwater flow within the upper portion of the aquifer is influenced by the proximity of surface water bodies and may be variable.

7.0 CONTAMINATION CONCERNS

The proposed project has been evaluated, and potential contamination concerns have been identified for the proposed viable project Build Alternatives. For the viable Build Alternatives, the degree of potential contamination concerns is equivalent due to the location and distance of the potential contaminated sites with reference to the proposed project layout.

As a result of a review of all available data, such as agency file reviews at Miami-Dade County DRER and Florida Department of Environmental Protection (FDEP); the EDR database report; historic data reviews including aerial photography; and the site reconnaissance; the following 56 sites were identified to pose potential contamination concerns to the proposed project. The 56 identified sites, with risk rating (No risk, Low risk, Medium risk, and High risk) associated with the project development, are described below. The locations of these sites are identified in **Appendix C** and are summarized in **Table 7-1** per each viable Build Alternative in **Table 7-2**.

After a review of the information for the identified sites, site reconnaissance was conducted on January 7, 2026, to confirm the locations of these sites and to identify any additional sites that could pose potential contamination concerns to the proposed construction activities. The locations of identified sites are confirmed and no additional sites with potential contamination concerns were identified. In order to obtain environmental/contamination related information not available in the regulatory databases, interviews were conducted with the property owner/tenants/occupants for the sites that were identified with potential contamination concerns. The locations of identified sites are confirmed and no additional sites with potential contamination concerns were identified.

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
N1	West Dade Transfer Station (AKA Coral Gables/Neighbor-hood Assoc. Voluntary MOP) 2900 SW 72nd Ave @ SW 28th St Miami, FL 33155	56832	FDEP	No	900 feet south east	No historical contamination, site in compliance as of July 2025.	NO	NO	NO	NO	NO
L1	Amoco - Suniland 11675 S Dixie Hwy Miami, FL 33156	8506127	FDEP	No	125 feet east	Historic petroleum contamination. SRCO approved in October 2018.	LOW	LOW	LOW	LOW	LOW
L2	Kendall Toyota 10943 S Dixie Hwy Miami, FL 33156	9046819	FDEP	Yes	300 feet east	Historic exceedances of petroleum and chlorinated solvents reported. NFA approved in July 2011.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L3	Super Care Car Wash (AKA Pinecrest Walk Development) 9650 S Dixie Hwy Kendall, FL 33156	8504345	FDEP	No	400 feet east	Historic petroleum contamination. NFAC intended; however, soils are above CTLS as of 2024. FDEP granted NFA on January 6, 1998.	LOW	LOW	LOW	LOW	LOW
L4	Frasse Helen F Estate 7601 SW 76th Ave Miami, FL 33143	9202815	FDEP	No	250 feet east	NREQ status approved in October 2005.	LOW	LOW	LOW	LOW	LOW
L5	Pamsco Transport Fuel Spill Hwy 826 Miami, FL 33143	9802998	FDEP	No	Along the corridor	Discharge of 40 gallons of diesel to soil in 2000. Excavation performed. No further action required.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L6	Tolco Inc 4550 SW 75th Ave Miami, FL 33155	9101569	FDEP	No	260 feet east	Historic discharge of leaded gasoline occurred at the site due to overfill at the fill port. No soil and/or groundwater exceedances detected during tank closure activities.	LOW	LOW	LOW	LOW	LOW
L7	Camilo Muebles Inc 4400 SW 75th Ave Miami, FL 33155	8622877	FDEP	No	350 feet east	Historic petroleum contamination. NFA approved in July 1993.	LOW	LOW	LOW	LOW	LOW
L8	Epperson Crane Service Inc Jack 4300 SW 75th Ave Miami, FL 33155	8942952	FDEP	No	300 feet east	Historic petroleum contamination. SRCO approved in February 2007.	LOW	LOW	LOW	LOW	LOW
L9	Tropical Paint & Body Shop 7270 SW 41st St Miami, FL 33155	9101368	FDEP	No	250 feet south	Discharge reported in 1990. SRCO received in 2018.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L10	CSX Bird Rd Vehicle Accident SW 41st ST/SW 72nd Ave Miami, FL 33155	9808613	FDEP	No	150 feet south	Historical fuel spill incident. SRCO issued in 2007.	LOW	LOW	LOW	LOW	LOW
L11	Alcazar - Tio Pepe 7701 SW 40th St Miami, FL 33155	9047482	FDEP	No	Next to the corridor	EDI application submitted for the site. No additional regulatory files indicating type of contamination available.	LOW	LOW	LOW	LOW	LOW
L12	Sunshine #244 7460 SW 40th St Miami, FL 33155	8505646	FDEP	Yes	Next to the corridor	Discharge from 1988. Assessment followed by remedial action implemented up to 2000. LSSI in 2015. SRCO was issued in 2016.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L13	Waylen Bay Motorsports LLC DBA Gables Motorsports 7300 SW 40th St Miami, FL 33168	8504403 / ERIC_7338	FDEP	No	180 feet west	Discharge reported in 2002. A DRC and SRCO with Conditions was executed in 2018 for soil contamination within property boundaries.	LOW	LOW	LOW	LOW	LOW
L14	Kruger Valle Investments 7830 SW 24th St Miami, FL 33155	8504757	FDEP	Yes	50 feet south	Remedial action implemented between 1988 and 1991. Additional source removal in 1991 and SRCO was issued in 1993.	LOW	LOW	LOW	LOW	LOW
L15	Diaz Property (AKA Westchester 76 Inc.) 7800 Coral Way Miami, FL 33155	9202058 / UT-01125	FDEP / DRER	No	Next to the corridor	USTs were removed in 1992. Subsequent assessment indicated petroleum contamination in 2016. FDEP issued SRCO on July 8, 2025	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L16	Sunshine #201 7798 SW 24th St Miami, FL 33155	8506212	FDEP	Yes	Next to the corridor	Multiple discharges reported at the site for PAH and TRPH contamination. Site awaiting SRCO approval.	LOW	LOW	LOW	LOW	LOW
L17	7-Eleven Store #37602 7490 SW 24th St Miami, FL 33155	8504394	FDEP	Yes	50 feet south	Remedial action implemented between 2006-2008. An SRCO was issued in 2009.	LOW	LOW	LOW	LOW	LOW
L18	Dade County School Bd-W Miami JHS 7525 SW 24th St Miami, FL 33155	8943052	FDEP	Yes	Next to the corridor	EDI inspection request made in 1989. Deemed ineligible due to no proof of contamination.	LOW	LOW	LOW	LOW	LOW
L19	Georgina E Betancourt Trust 7437 SW 24th Street Miami, FL 33155	IW5-17572	DRER	No	400 feet east	Groundwater contamination associated with former septic tank. Two consecutive sampling events indicate no groundwater exceedances.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L20	Dade County School BD-Flagami Elem 920 SW 76th Ave Miami, FL 33155	8943232	FDEP	Yes	350 feet south	Source removal during tank removal activities in 2002 and SRCO was issued in 2004.	LOW	LOW	LOW	LOW	LOW
L21	Tamiami Automotive Group 8250 SW 8th St Miami, FL 33144	9101260 / UT-02739	FDEP / DRER	No	Next to the corridor	Site overlaps with Low-Risk Site #27. No documented historical contamination.	LOW	LOW	LOW	LOW	LOW
L22	Contemporary Chrysler Plymouth 8250 SW 8th St, Miami, FL 33144	8629103	FDEP	No	350 feet south of corridor	Leak of transmission fluid tank was observed in 1990. No further information regarding assessment and/or remediation found in the database.	LOW	LOW	LOW	LOW	LOW
L23	R S Cleaners, Inc. 7974 SW 8th St Miami, FL 33144	ERIC_4498	FDEP	Yes	200 feet south	No assessment data available. A regulatory correspondence indicated NFA was issued in 2010.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L24	Jesus Service Station Corp (AKA Valdes Enterprises) 7420 SW 8th St Miami, FL 33144	8506135	FDEP	Yes	Next to the corridor	Assessment was conducted between 1992-1994. Recent assessment from 2016 indicated all COCs below standards. NFA was issued in 2017.	LOW	LOW	LOW	LOW	LOW
L25	Galceran Auto Electric 7301 SW 8th St Miami, FL 33144	8504686	FDEP	No	250 feet east	Discharge reported in 1991. SRCO received in 2016.	LOW	LOW	LOW	LOW	LOW
L26	Barnett Bank of S-FL-Midway 7760 W Flagler St Miami, FL 33144	8736978	DRER	No	Next to the corridor	Historic petroleum contamination. NFA approved in August 2007.	LOW	LOW	LOW	LOW	LOW
L27	Expressway Toyota Inc 150 NW 79th Ave Miami, FL 33126	9047136	FDEP	No	140 west	Discharge reported in 1991. NFA approval received in 1997.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L28	Miami International Airport Ash Landfill Perimeter Road and NW 72nd Ave Miami, FL 33126	56827	FDEP	No	1,100 feet north east of 836 E	Vinyl chloride exceedance reported in 2017. All other CoCs reported having concentrations under MCLs. FDEP issued Final Closure Certification and Permit Released Letter on September 3, 2024.	LOW	LOW	LOW	LOW	LOW
L29	CSX Transportation Inc-Fuel Spill Accident, Railway between NW 72nd Ave and NW 12th St Miami, FL	9805989	FDEP	Yes	250 feet east	Discharge in 2002. Emergency Response and additional source removal in 2002 and SRCO was issued in 2004.	LOW	LOW	LOW	LOW	LOW
L30	Door Store 1303 NW 78th Ave Miami, FL 33155	8505854	FDEP	Yes	220 feet west	Tank closure performed in 1992. Though it was entered into ATRP program, it was later granted NREQ status in 2009.	LOW	LOW	LOW	LOW	LOW

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
L31	Lakefill Area Between NW 79th Ave and NW 82nd Ave and between NW 14th St and NW 21st St Miami, FL 33126	None	None	No	1,100 feet west	Lakefill observed in 1985 Aerial Photograph	LOW	LOW	LOW	LOW	LOW
M1	Suniland Dry Cleaners 11723 S Dixie Hwy Miami, FL 33156	9501329/ ERIC_4388 / IW5-04799	FDEP / DRER	No	150 feet east	Historical PCE and cis-DCE contamination at the site. Remediation conducted at the site during 1996. Existing contamination at the site.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M2	Perlmutter Petroleum 10601 S Dixie Hwy Miami, FL 33156	8505104 / UT-00130	FDEP / DRER	No	150 feet east	Historical PAH and TRPH contamination. Most recent assessment did not indicate presence of CoCs above NADCs. Natural attenuation monitoring ongoing.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M3	Sunshine #262 (AKA Texaco Service Station) 10401 S Dixie Hwy Miami, FL 33156	8504621	FDEP	Yes	100 feet east	TRPH and BTEX/MTBE contamination in soil. Conditional Closure based on soil contamination that is contained within property. Cumene contamination in groundwater, and plume has possibly migrated offsite.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M4	7-Eleven Store #37580 10345 S Dixie Hwy Miami, FL 33156	8505459 / UT-01026	FDEP / DRER	Yes	120 feet east	PAH contamination in soil between 0-4 feet and TRPH, PAH and BTEX contamination in groundwater. RAP approved in June 2023. Additional assessment approved December 2024.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M5	Dryclean USA #11121 7420 SW 88th St Miami, FL 33156	9502314/ERIC_4432 / IW5-02731	FDEP / DRER	No	Next to the corridor	Historic tetrachloroethene contamination in soil. Currently quarterly monitoring being conducted.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M6	Williamson Cadillac CO 150 feet east of Dadeland Boulevard section of the project corridor	8628850	FDEP	No	150 feet east	FPLRIP application submitted January 3, 1992. No assessment conducted.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M7	Commercial Warehouse Property 4401 SW 74th Ave Miami, FL 33155	HWR-00801	DRER	No	350 feet south east	Groundwater contamination associated with former septic tank. A groundwater plume of Total and Fecal Coliform exists within the site. Bi-annual monitoring is ongoing.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M8	Bird 74 LLC DBA Potamkin Mazda 7400 SW 40th St Miami, FL 33155	9601983 / IW5-01001	FDEP / DRER	Yes	Next to the corridor	A DRF was filed in 2011 after a tank removal. Contamination found at the site may not be related to the tank removal. Waiting for Site Assessment and Remediation	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M9	Sunshine #101 7160 Bird Rd Miami, FL 33155	8503846	FDEP	Yes	Next to the corridor	Discharge reported in 1988. SRCO received in 1999.This site is currently an active gas station.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M10	Chevron #202666 7625 SW 40th St Miami, FL 33155	8504531 / UT-00650	FDEP / DRER	Yes	Next to the corridor	Benzene contamination existing at the site. Contamination plume contained within the site. NAM ongoing. MTBE detected in groundwater in January 2021.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M11	Union 76-Trail Service Inc (AKA Former Service Station and Auto Dealership) 8200 SW 8th St Miami, FL 33144	8503579 / HWR-01391	FDEP / DRER	No	Next to the corridor	A Phase II was completed in 2023 with petroleum hydrocarbons detected in one soil boring and in four monitor wells. Filing a DRF and additional assessment was recommended.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M12	Sunshine #182 (AKA Tropical Station) 7291 SW 8th St Miami, FL 33144	8838960 / UT-00842	FDEP / DRER	Yes	420 feet east	Undergoing remedial action (AS/SVE) for petroleum-impacted soil and groundwater. Groundwater plume on very edge of western property boundary and flowing westwards toward the corridor.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M13	Sunshine #369 8219 W Flagler St Miami, FL 33126	9046899	FDEP	Yes	Next to the corridor	Discharges reported in 1998 and 2014. SRCOs received in 2016 and 2021. This site is currently an active gas station.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M14	Ford Midway Mall Inc 8155 W Flagler St Miami, FL 33144	8522014 / ERIC_7238 / UT-00745	FDEP / DRER	No	Next to the corridor	Discharge of petroleum products released in 1992. DRC executed in 2016 for remaining soil contamination within the property boundaries covered by engineering controls and an existing stable groundwater plume confined within the site.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
M15	Orion Fuels (AKA Midway U-Gas) 210 NW 79th Ave Miami, FL 33126	8944689 / UT-02825	FDEP / DRER	Yes	300 feet north	Active gas station currently in compliance with FDEP storage tank regulations. Existing groundwater plume of Benzo(b)fluoranthene limited to one monitoring well is either shrinking or stable. LSSI NFAO was granted in 2017.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM
M16	Chevron #47667 – Tonys (AKA MDPW-Realignment Project) 780 NW 72nd Ave Miami, FL 33126	8506267 / UT-01976	FDEP / DRER	No	500 feet south of 836 E	Free product found at the site. No assessments conducted at the site.	MEDIUM	MEDIUM	MEDIUM	MEDIUM	MEDIUM

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H1	FL Gasoline Station (AKA Carl's Furniture) 10045 S Dixie Hwy Miami, FL 33156	8735575 / UT-00520	FDEP / DRER	No	150 feet east	PAH contamination present in soil at 2-feet and in shallow groundwater. Pilot test most recently conducted in 2023. Various contaminants including lead, isopropyl benzene, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene were detected in groundwater. An AS/SVE RAP was submitted in May 2024 and is currently under modification.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H2	Last Detail Inc 9790 S Dixie Hwy Miami, FL 33156	8842244 / UT-01777	FDEP / DRER	No	150 feet east	TRPH contamination present in soil. TRPH, BTEX and lead contamination present in groundwater. Petroleum exceedances were detected in groundwater in 2023. Pilot test chemical injection activities ongoing as of November 2025.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H3	Bird Road Properties (AKA Former Gables Imports/Blue Jay Associates) 7325 Bird Rd Miami, FL 33155	8732260 / UT-00375	FDEP / DRER	No	40 feet west	Petroleum discharge reported in 2002. This site is currently a DEP Cleanup site. DRC executed in 2020 for existing groundwater contamination within the property boundaries and soil contamination which is described to be slightly outside of the property boundaries in the FDOT ROW. No SRCO with Conditions was found in the regulatory files.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H4	Sunshine #207 (AKA Menfer Texaco) 7850 SW 8th St Miami, FL 33144	8506285 / UT-00048	FDEP / DRER	No	Next to the corridor	After a DRF in 1986, assessment and remedial action was performed, and an SRCO was issued in 1990. Another discharge was filed in 1998, and tank closure was performed 2010. The most recent assessment from February 2025 indicated elevated levels of soil contamination. More soil assessment is planned.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H5	West Calle 8 U-Gas 7411 SW 8th St Miami, FL 33144	8506217 / UT-00043	FDEP / DRER	No	Next to the corridor	5 DRFs were filed. This facility entered a Site Rehabilitation Program in 2005. Soil and groundwater assessment from 2018 indicated levels of petroleum contaminants in soil and groundwater above the standards. Groundwater results from the November 2025 NAM event indicated petroleum contaminants above GCTLs.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H6	Sunshine #603 (AKA Jaime's Amoco) 7390 SW 8th St Miami, FL 33144	8503840 / UT-00568	FDEP / DRER	No	Next to the corridor	3 DRFs in 1988, 2014, and 2018. Soil and groundwater assessment conducted in 2020 indicated levels of PAHs in soil and groundwater above the standards. Groundwater sampling results from the November 2024 NAM event indicated petroleum contaminants above GCTLs.	HIGH	HIGH	HIGH	HIGH	HIGH

H7	Sunshine #264 7895 W Flagler St Miami, FL 33144	8505985 / UT-00690	FDEP / DRER	No	Next to the corridor	Discharge reported in 1996. Assessment activities were conducted. Most recent data from 2016 indicated soil contamination. No groundwater contamination detected. Another DRF was filed in March 2021. A Site Assessment Report was submitted in April 2022 and detailed the removal of 473 tons of petroleum contacted water. A SAR Addendum was submitted in December 2022, in which delineation of groundwater contamination was determined complete. However, additional soil sampling was recommended.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 1: Potential Contaminated Sites in the Vicinity of the PD&E Study

Site ID	Property Description	FDEP Facility ID / DRER Permit No.	Environmental Compliance Agency	Regulated Storage Tanks	Distance from Project	Contamination Concern/ Regulatory Status	Risk Rating	Alternative Risk Rating			
								1	3	4	4A
H8	Bridgestone Aircraft – Former (Thompson @ Corp) 7775 NW 12th St Miami, FL 33126	9100886	FDEP	No	450 feet west	Discharge reported in 1995. Cleanup activities planned but not performed yet to meet the groundwater petroleum cleanup criteria.	HIGH	HIGH	HIGH	HIGH	HIGH

Table 7 - 2: Summary of Potential Contaminated Sites Per Viable Build Alternative

Project Alternative	Contamination Risk Rating			
	No Risk	Low Risk	Medium Risk	High Risk
1	1	31	16	8
3	1	31	16	8
4	1	31	16	8
4A	1	31	16	8

7.1 Brownfields Sites

Brownfields are sites that are generally abandoned, idled, or underused industrial and commercial properties where expansion or redevelopment is complicated by actual or perceived environmental contamination. Economic incentives, tax credits, a streamlined process, and low interest loans are some of the resources available through this program to redevelopers who clean up and develop a brownfield site in Miami-Dade County. A brownfield area (designated as such by a local government by adoption of resolution) is a contiguous area of one or more brownfield sites, some of which may not be contaminated. The site-specific contamination concern(s) within this designated brownfield area have been identified and are discussed below. Since a portion of the project corridor is an area designated as a brownfield area, the potential for soil and/or groundwater contamination from local or regional sources does exist.

The database review revealed that the project corridor exists in the vicinity or the following Brownfield areas:

1. Glenvar Heights Brownfield Area is located adjacent and east of the corridor and south of SW 40th Street.
2. Westchester Brownfield Area is located adjacent and west of the corridor and north of SW 40th Street.
3. Fontainebleau Brownfield Area is located adjacent and west of the corridor and south of SR 836.
4. Central Miami Area Brownfield Area (includes Miami International Airport) is located 3,500 feet east of the corridor.
5. Sweetwater D Brownfield Area is located adjacent and west of the corridor and along SR 836.
6. Doral Décor District Brownfield area at the northern terminus of the project corridor.
7. Mount Sinai Medical Westchester Green Reuse Area Brownfield Area located adjacent and south of the corridor along US-41 on the northwest side of SR 826.

7.2 Regulatory Database Review

NO RISK SITE #1
West Dade Transfer Station (AKA Coral Gables/Neighborhood Assoc. Voluntary MOP)
2900 SW 72nd Avenue @ SW 28th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 56832

This facility is located approximately 900 feet southeast of the project corridor and is a Class I and III transfer station. This site has not had any historical documented contamination and is in compliance per the most recent available documentation (Return to Compliance Letter dated July 2025). Based on the available information, the risk rating for this site is **No Risk.**

LOW RISK SITE #1
Amoco – Suniland
11675 South Dixie Highway
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8506127

This facility is located approximately 125 feet east of the project corridor. The facility operated three 4,000-gallon Underground Storage Tanks (USTs) for gasoline and diesel storage. The USTs were installed in the 1950s. One of the 4,000-gallon USTs was removed in 1985 and replaced with two 10,000-gallon USTs for storage of gasoline. The second 4,000-gallon UST was removed in July 1990 and the third was abandoned in place.

During the removal of the UST in 1990, an interim remedial action (IRA), which included soil removal activities, was performed. A Discharge Reporting Form (DRF) was filed on October 29, 1990, after the discovery of petroleum impacted soil and groundwater. A Contamination Assessment Report (CAR) was submitted following the IRA activities. The CAR reported the presence of highly contaminated soil and groundwater at the site.

The facility was included in the Florida Petroleum Liability Restoration Insurance Program (FPLRIP) and was given a score of 30 in June 2000 per the FDEP scoring criteria to receive funding under the FPLRIP program. Following this, site assessment activities were conducted between February and April 2001. The Organic Vapor Analyzer (OVA) readings in soils ranged from 15 parts per million (ppm) to 1,190 ppm between 6 and10 feet below land surface (bls). The soil analytical results reported concentrations of Volatile Organic Aromatics (VOAs), Polycyclic Aromatic Hydrocarbons (PAH), and Total Recoverable Petroleum Hydrocarbons (TRPH) above the respective Soil Cleanup Target Levels (SCTLs). The groundwater analytical results reported the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) and Methyl Tert-butyl ether (MTBE) above the respective Groundwater Cleanup Target Levels (GCTLs). The contaminated groundwater was delineated between the 30-35 feet interval bls. The source of adsorbed phase hydrocarbons was identified to be existing in the southwest quadrant of the site.

Following this, source removal activities were conducted in the southwest quadrant of the site. A total of 163 tons of contaminated soils from 6-9 feet was removed and disposed of off-site. Following this, open excavation aeration was implemented for a week using a compressor to treat the free product encountered at the surface of exposed groundwater. The confirmation soil samples collected indicated levels of Contaminants of Concern (CoCs) below their respective Cleanup Target Levels (CTLs). Following this, groundwater samples were collected from two temporary monitoring wells. The analytical results did not report any exceedances of respective GCTLs for the sampled parameters.

Subsequently, site characterization screening activities were conducted in 2013 to determine if the site is eligible for closure. The assessment activities did not indicate the presence of any contamination in soil or groundwater except for PAH, which exceeded its SCTL for benzo(a)pyrene (BaP) in one soil sample. Following this, assessment activities conducted in November 2016 confirmed that no contamination was present in soil or groundwater.

Following this, groundwater assessment activities were conducted between January 2017 and March 2018 to confirm that none of the CoCs exceeded the GCTLs. A Site Rehabilitation Completion Order (SRCO) was awarded to the site in October 2018. The site is currently operated as City National Bank. The

groundwater flow direction was reported towards the southeast which is away from the project corridor. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #2
Kendall Toyota
10943 South Dixie Highway
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 9046819

This facility is located 300 feet east of the project corridor. The facility housed two 500-gallon waste oil UST, one 8,000-gallon gasoline UST and one 5,000-gallon AST in the past. Currently, the facility has the following storage tanks in service: two 1,500-gallon oil Aboveground Storage Tanks (AST), two 1,000-gallon waste oil AST, one 5,000-gallon gasoline UST and one 1,500-gallon generator diesel AST.

A DRF was submitted on December 23, 1998, in reference to the Tank Closure Assessment Report (TCAR) submitted. The DRF was submitted due to elevated levels of VOAs discovered during the groundwater sampling associated with the abandonment of tanks. Based on this, an application was made to include the site under the FPLIRP.

The DRF also indicated that contamination was discovered in April 1990 and an SRCO was awarded in September 1993 in reference to the contamination discovered. No information on assessment or analytical results was available for review.

Subsequent to submittal of the DRF, a site score of 10 was given to the site in November 2002, which was later updated to 30 in October 2009. A notice of violation was issued by the Miami-Dade County on March 15, 2011, in reference to the DRF submitted in December 1998. The notice stated that the facility was ineligible to be included under the FPLRIP and a Site Assessment Report (SAR) was required to be submitted for the site.
In response to this, site assessment activities were conducted during April and May 2011. The groundwater was sampled from the existing monitoring wells and was

analyzed for PAH, TRPH and BTEX-MTBE. The soil samples were analyzed from 0-6 feet bls for PAH. No information regarding groundwater flow direction was available for review. The soil and groundwater analytical results reported concentrations of CoCs below the respective CTLs or as undetected. No exceedance was reported during the assessment activities. Based on this, a request for No Further Action (NFA) was included in the report dated May 31, 2011, which was approved on July 27, 2011.

The most recent document available is a Storage Tank Facility Installation Site Inspection Report submitted on July 2, 2025, which states the site is in compliance. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #3
Super Care Car Wash (AKA Pinecrest Walk Development)
9650 South Dixie Highway
Kendall, FL 33156
Miami-Dade County
FDEP Facility ID: 8504345

This facility is located 400 feet east of the project corridor. The facility housed two 10,000-gallon and one 4,000-gallon unleaded gasoline USTs, which were removed in September 1992. Soil sampling was conducted during the removal of the USTs. No Free-Floating Product (FFP) was encountered during the process and the analytical results indicated presence of benzene (182.9 µg/L), toluene (585.4 µg/L), and xylene (994.4 µg/L) in the groundwater.

Subsequently, a DRF was submitted on November 13, 1992, following an application, this facility filed an application to be admitted into the FPLRIP, but the application was denied by the state in December 1995. An NFA Proposal was submitted on October 8, 1997. The FDEP granted NFA for the site in correspondence dated January 6, 1998.

Based on the available information, distance from the project corridor and the current regulatory status, the risk rating for this site is **Low Risk**.

LOW RISK SITE #4
Frasse Helen F Estate
7601 SW 76th Avenue
Miami, FL 33143
Miami-Dade County
FDEP Facility ID: 9202815

This facility is located 250 feet east of the project corridor. The facility housed one 1,000-gallon UST for unleaded gas, which was removed in December 1991. A DRF was submitted soon after. The DRF did not indicate the type and quantity of discharge. A tank removal report was submitted in April 1992, which summarized the tank removal activities. No additional information is available regarding any assessment activities that were conducted during the tank removal activities.

A summary of correspondence between DRER and FDEP was available from the FDEP database, which indicated that a No Cleanup Required (NREQ) status was granted based on the review of the Tank Removal Report. Based on this, FDEP officially changed the facility status to NREQ in October 2005. No information regarding groundwater flow direction was available for review. Currently, the site is vacant land. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #5
Pamsco Transport Fuel Spill
Highway 826
Miami, FL 33143
Miami-Dade County
FDEP Facility ID: 9802998

This area is within the project corridor approximately 0.3 miles north of Sunset Drive. Regulatory records indicated that a petroleum product discharge occurred on April 7, 2000. The FDEP Oculus records indicated that this incident was closed after cleanup. A Source Removal Report (SRR) from May 2000 discussed the soil removal activities that were conducted in response to the discharge. An estimated 24.69 tons of impacted soil was removed and properly disposed of at a thermal treatment facility due to the release of approximately 40 gallons of

diesel fuel. During the delineation activities to determine the impacted area, the groundwater table was not encountered and hence no groundwater assessment was conducted during the source removal activities.

Subsequent to the source removal activities, a confirmation sample was collected. The laboratory data did not indicate the CoCs above the regulatory standards. This site received an SRCO in August 2000. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #6
Tolco Inc
4550 SW 75th Avenue
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9101569

This facility is located 260 feet east of the project corridor. The facility housed two 2,000-gallon UST for unleaded gas, which were removed in December 1991. A DRF was submitted on March 25, 1991, indicating the discharge of an unknown quantity of gasoline that occurred due to the overfilling of the tank. An application was submitted to include the facility under the Abandoned Tank Restoration Program (ATRP), which was disapproved by FDEP in October 1993 due to lack of documented contamination on the site.

Soil and groundwater assessment conducted during the tank removal did not indicate any contamination above the respective CTLs in soil or groundwater. No information regarding groundwater flow direction was available for review.

Currently, the site houses a two-story commercial building. No additional information is available for the facility. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #7
Camilo Muebles Inc
4400 SW 75th Avenue
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8622877

This facility is located 350 feet east of the project corridor. The facility housed one 4,000 gallon and one 3,000-gallon leaded gasoline USTs, which were removed in December 1988. A DRF was submitted on December 30, 1988. The type and quantity of discharge was unknown. Following this, the site was included in the list of state-administered cleanup under the Early Detection Incentive (EDI) Program in September 1989. Another DRF was submitted on June 23, 1992, indicating discharge of unknown type and quantity.

A contamination assessment conducted in March 1993 included soil and groundwater sampling. The soil samples were analyzed in the field using an OVA equipped with a Flame Ionization Detector (FID). No detectable levels of organic vapors were present in the soil samples analyzed. The absence of OVA readings indicated that there was no evidence of volatile organic compounds related contamination in the soil. The groundwater sampling results were reported below the detectable levels of parameters except for MTBE, which was reported at concentration of 1.0 µg/L and below the maximum contaminant level (MCL) of 50 µg/L per Chapter 17-770 of Florida Administrative Code (FAC). No information regarding groundwater flow direction was available for review.

Based on the laboratory results, an NFA was proposed for the site in May 1993, which was approved by FDEP in July 1993. Currently, the site is undergoing construction. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #8
Epperson Crane Service Inc Jack
4300 SW 75th Avenue
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8942952

This facility is located 300 feet east of the project corridor. The facility had two 4,000-gallon UST for unleaded gas, which were removed in October 1989.

Phase I and Phase II assessments were conducted at the site during September-October 1998. A discharge of about 10 gallons of used oil/general diesel was reported through an EDI application on December 30, 1988. The facility was included in the EDI on September 14, 1989. Grab groundwater samples collected during tank removal in 1989 indicated elevated concentrations of benzene (3 µg/L), toluene (8.5 µg/L), and m-xylene (1.8 µg/L). The soil and groundwater sampling results indicated all parameters analyzed below laboratory method detection levels. The site was given a priority score of 10 in August 2000 and was rescored to 30 in November 2002.

An additional assessment was conducted by Universal Solutions Inc. (Universal) in January 2006. A total of eleven soil borings extending to the water table (estimated at 6-feet bls) and two monitoring wells were installed and sampled for BTEX, PAH and TRPH. No soil or groundwater contamination was reported at the site as all the laboratory results were below the CTLs. The groundwater flow was noted to be towards south.

A proposal for an SRCO was submitted to FDEP and was later approved on February 19, 2007. Currently, the site operates as Sweet Art by Lucila Pastry and Cakes. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #9
Tropical Paint & Body Shop
7270 SW 41st Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9101368

This facility is located 250 feet south of the project corridor. The facility was formerly Tropical Plumbing and now operates as an auto body shop. The site had one 2,000-gallon UST for unleaded gasoline that was removed in February 1990. According to the 1990 DRF, a discharge was discovered during the tank removal operation on February 20, 1990, which noted the release of product through rusted holes in the bottom of the tank. A site inspection report was completed upon closure of the tank dated March 1990, which stated that soils were contaminated, and free product was observed on the groundwater surface. Approximately 25 tons of impacted soil were removed, and 200 gallons of petroleum impacted groundwater were removed shortly after discovery.

A groundwater monitoring well was sampled in August 1990, which exhibited increased levels of volatile organic compounds (VOCs) above GCTLs. No further assessment took place until 2016. Confirmatory sampling was conducted in 2017, and groundwater analytical concentrations were below GCTLs during both sampling events. Several soil samples were also collected during the 2016 sampling event and no exceedances of the SCTLs were detected.

An SRCO was granted to the site for the 1990 discharge on May 4, 2018. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #10
CSX Bird Road Vehicle Accident
SW 41st Street/SW 72nd Avenue
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9808613

This facility is located 150 feet south of the project corridor. There was a fuel spill at this site when a vehicle collided with a CSX railway engine and caused the release of approximately 400 gallons of diesel fuel on November 2, 2006.

According to an SRR dated December 29, 2006, source removal was completed within 72 hours. Approximately 200 tons of petroleum-impacted soil was removed up to 3.5 ft bls (no groundwater was encountered during excavation), and soil samples were taken along the sidewalls of the excavation at 2 feet bls to assess remaining contamination. Soil samples indicated no exceedances of TRPHs and BTEX/MTBE, however, low levels of polynuclear aromatic hydrocarbons (PAHs) were detected. Upon further investigation into the elevated PAHs in the soil, background soil samples were collected outside the excavation area (to assess the general commercialized area) and results indicated PAH levels at higher concentrations than the area of excavation. This suggests that the detected low-level PAH concentrations are due to the area being commercial in nature and are not due to the November 2, 2006, spill. Even though no groundwater was encountered during excavation, three MWs were installed in and around the excavation area for sampling and no groundwater contamination was detected.

This site received a SRCO in April 2007 for the 2006 spill. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #11
Alcazar – Tio Pepe
7701 SW 40th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9047482

This facility is located adjacent to the project corridor. An EDI application was submitted for this facility on December 23, 1988, but was considered ineligible by FDEP (November 23, 1989) as presence of contamination was not verified.

A correspondence dated July 19, 1989, in the FDEP's Oculus database states that the facility no longer existed and there was no evidence that any USTs existed at the site. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #12
Sunshine #244
7460 SW 40th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8505646

The site is located adjacent and south of the project corridor on SW 40th Street. The site currently operates as a Shell gas station with three 15,000-gallon unleaded gasoline USTs. The USTs were installed in November 2012 and are in the eastern portion of the site. The site used to house three 10,000-gallon unleaded gasoline USTs in the past, which were installed in January 1984 and were removed in October 2012 based on the information provided in the Limited TCAR dated February 6, 2013. Additionally, one former 500-gallon used oil tank was also installed at the facility in July 1987. The used oil tank was removed in November 2012, which was documented in the TCAR dated February 6, 2013.

A DRF was submitted on July 22, 1988, in response to petroleum contamination discovered during monthly monitoring well sampling. A CAR was submitted in August 1989, which summarized the soil and groundwater assessment conducted

at the site in response to the submitted DRF. Analytical results from the groundwater samples collected from the monitoring wells indicated that a dissolved hydrocarbon plume was existent in the vicinity of the UST pit. During the assessment, BTEX concentrations were detected at 67,760 µg/L and MTBE at 21,500 µg/L, from monitoring well MW-3. The vertical extent of dissolved hydrocarbons was noted to be confined to the upper 40 feet of the Biscayne aquifer. Groundwater flow was noted to be to the southeast. Following this, a groundwater treatment system was in operation from November 18, 1992, through August 15, 1994. A total of 5,029,710 gallons of water was treated at the site. Following the shutdown of the remediation system, the site was rescored in August 2000, to a priority score of 13.

Following this, the site was put on hold awaiting state funding. The site was included under the Low Score Site Initiative (LSSI) program on June 30, 2015. Once the funding was approved, soil and groundwater assessments were conducted from August 2015 to December 2015. Results of the soil and groundwater assessment indicated absorbed phase TRPH and Benzo(a)Pyrene Toxicity Equivalent [B(a)PE] at concentrations exceeding SCTLs in soil samples. However, TRPH fractionation analysis indicated all aromatic and aliphatic carbon chains below Leachability and Direct Exposure SCTLs, and the exceedance of B(a)PE was indicative of background site conditions of 0.3 mg/kg. Thus, the exceedance of TRPH was not considered a risk from direct exposure to human health or the environment, and the exceedance of B(a)PE was not associated with the July 22, 1988, discharge. Additionally, groundwater analytical results from samples collected during August 14, 2015, and December 10, 2015, groundwater sampling events indicated all dissolved phase constituents below the respective GCTLs. Based on the results, an SRCO was issued for the site on May 23, 2016. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #13
Waylen Bay Motorsports LLC DBA Gables Motorsports
7300 SW 40th Street
Miami, FL 33168
Miami-Dade County
FDEP Facility ID: 8504403 / ERIC_7338

This facility is located 180 feet west as well as 400 feet east of the project corridor on SW 40th Street. The facility operates as a motorized vehicle dealer and previously housed three 10,000 leaded gasoline USTs which were removed in 1984.

A discharge was reported in November 2002 after a Phase II site assessment was conducted and groundwater samples exhibited exceedances of the GCTLs. The 2002 DRF suggested that the discharge could be related to the USTs which were removed. Follow up assessments between 2003 and 2008 indicated soil samples had exceedances of the SCTLs. Additionally, groundwater was determined to be in exceedance of the GCTLs as the GCTLs were updated in April 2005.

A SAR/NFA with Conditions Proposal was submitted in February 2011, which indicated that the contamination in the groundwater has attenuated and CoCs are no longer in excess of permissible levels. Soil contamination, however, remained above residential SCTLs, but below commercial SCTLs.

The site had a Declaration of Restrictive Covenants (DORC) executed in July 2018 and a SRCO with Conditions was granted in September 2018 regarding the 2002 discharge. The site still has soil contamination above residential SCTLs within the property boundary. The soil contamination has been properly addressed using engineering controls. The site also has land use restrictions.

Based on the site having only soil contamination and being at a distance from the project, the risk rating for this site is **Low Risk.**

LOW RISK SITE #14
Kruger Valle Investments
7830 SW 24th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8504757

The site is located approximately 50 feet south of the project corridor on SW 24th Street. The facility currently operates as a restaurant. Prior to this, the facility operated as a gas station and housed three 8,000-gallon and one 4,000-gallon gasoline tanks that were removed. The dates of tank removal and follow up assessments were not available for review in the regulatory database. One regulatory correspondence indicated that the site had undergone four years of active groundwater remediation from December 1988 to March 1991, followed by an MOP, which was approved by FDEP on March 7, 1991. Following the shutdown of the remediation system and initiation of the MOP, the contaminant concentrations increased above the GCTLs outlined in the MOP approval letter. A RAP Addendum (RAPA) was submitted and approved to excavate the soils in groundwater contamination. The soil excavation was conducted from July 17, 1991, through July 19, 1991. The soil excavation had successfully reduced the contaminant concentrations, and the MOP was continued. This site was identified in the FDEP database; however, it was not present in the DRER Database.

The site received SRCO in September 1993. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #15
Diaz Property (AKA Westchester 76 Inc.)
7800 Coral Way
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9202058
DRER Permit No.: UT-01125

This facility is located adjacent to the project corridor on SW 24th Street. The site houses a medical healthcare clinic which is not currently in operation. A former gas station operated at the site from 1950s through the early 1990s. The gas station

consisted of a station building, fuel dispensers and four 4000-gallon USTs to store gasoline, one 550-gallon waste oil UST and one 300-gallon kerosene UST.

The USTs were removed in July 1992. No documentation of tank removal and associated assessment was available in the regulatory database. An FDEP correspondence dated July 23, 1992, indicated that absorbent pads were placed in the UST excavation areas for removal of slight sheen. Water samples were collected from the excavation pits on July 21, 1992, for analysis of BTEX/MTBE and PAHs. The laboratory analytical results reported concentrations of benzene, toluene, and total xylenes above the GCTLs. Based on the analytical results, a DRF was submitted on July 26, 1992, with a discovery date of July 21, 1992. The method of discovery was indicated as visible signs of discharge while the source and cause of discharge and the quantity was mentioned as unknown. Following this, the site was included in the state administered ATRP with a priority ranking of 12. The site was reevaluated in November 2008 and received a new score of 11.

Site assessment was conducted in April and June of 2016 under LSSI effort. The soil analytical data indicated TRPHs above the SCTL in SB-3 at 2 feet bls in the former eastern UST area. B(a)PE compounds were reported above the SCTL in six borings at 2-4 feet bls. Additionally, low levels of dieldrin and arsenic were present in one soil sample in the vicinity of the former used oil tank area. The groundwater analytical results indicated that all the analyzed compounds had concentrations below their respective GCTLs. Based on the exceedances noted, FDEP requested additional soil sampling to determine if the contamination noted in soil was due to background concentrations at the site.

The funding for additional sampling was available in March 2020, following which additional soil assessment was conducted in June 2020, January 2021, February 2021, and March 2021. Additionally, groundwater samples were collected from the previously installed monitoring wells at the site. The groundwater analytical data indicated that the tested compounds were not present above the respective GCTLs. However, the soil analytical results indicated presence of B(a)PE above the SCTLs in 10 SBs. It was also determined that the impacted soil remained undefined to the north, east and west of SB-34 and was assumed that it extended beneath the eastbound traffic lane of Coral Way.

No assessment activities were conducted until 2024. NAM activities were conducted from May 2024 until submittal of a Revised NAM Report & NFA Proposal on November 21, 2024. The FDEP determined that the PAH impacts in the soil were not petrogenic and the elevated iron concentrations in the groundwater were not related to the petroleum discharge. Also, groundwater analytical results reported for dissolved hydrocarbons remained below the GCTLs in all monitoring wells for two consecutive sampling events. Therefore, NFA was recommended. The FDEP issued an SRCO for the 1992 discharge on July 8, 2025.

Based on the available information and potential contamination underneath Coral Way, the risk rating for this site is **Low Risk.**

LOW RISK SITE #16
Sunshine #201
7798 SW 24th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8506212

This facility is located adjacent to the project corridor. Four 10,000-gallon USTs were installed at the site in January 1983 to store petroleum products. A DRF was submitted on August 4, 1987, to document a discharge of unknown quantity of petroleum product. An initial contamination assessment was conducted in August 1987. Groundwater samples indicated presence of benzene at 18 µg/L. No product was encountered during the assessment activities. However, the confirmation sampling indicated that benzene was below the GCTL. Following this, NFA was issued for this site on May 4, 1989.

Another DRF was submitted on August 3, 1992, to document the discovery of a 0.25-inch-thick liquid phase hydrocarbon in one of the onsite monitoring wells. Approximately 40 gallons of impacted groundwater were recovered during the IRA work conducted in September 1992. Additional groundwater assessment activities were conducted in November 1992, which indicated the presence of a dissolved hydrocarbon plume of 60 feet by 130 feet onsite. The exact location of the plume was not determined during the time of assessment. Following this, a MOP was implemented at the site, which indicated that the contaminants of concern remained below the MOP guidelines throughout the monitoring plan

implementation. Subsequently, an SRCO was approved by FDEP on October 10, 1995.

A DRF was submitted on December 22, 1998, documenting unknown type and volume of the product. The discharge was subsequently eligible for PLRIP. No assessment activities were conducted until April 2007, when GES submitted a Spill and Vapor Bucket Closure Assessment Report summarizing the limited closure assessment activities. Following this, the original UST system was replaced by a new set of USTs in 2010. Soil sampling conducted during the tank removal process indicated the presence of PAHs exceeding the SCTLs, which was later confirmed to be below SCTL in 2014. Additional groundwater sampling was conducted in April 2014, September 2014, and May 2015 to confirm that the petroleum contaminants in the groundwater were below their respective GCTLs. Following this, an SRCO was approved by FDEP in June 2016. Additionally, the groundwater flow on the site is towards west-southwest which is away from the project corridor.

This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #17
7-Eleven Store #37602
7490 SW 24th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8504394

The site is located adjacent and south of the project corridor on SW 24th Street. The site currently operates as a Mobil gas station.

A DRF was submitted in July 2006 based on analytical results indicating presence of petroleum compounds above the respective SCTLs in a soil sample collected from underneath the Spill Containment Bucket (SCB) in one of the USTs.

As part of site assessment activities conducted in March-April 2007, soil and groundwater samples were analyzed for petroleum compounds. The soil analytical results did not indicate presence of contamination above the SCTLs.

However, groundwater analytical results indicated presence of PAH impacted water above the GCTLs but below the NADCs. Following this, a NAM Plan was approved by DRER in their letter dated September 4, 2008. Two quarters of groundwater sampling was conducted based on DRER's directions. None of the compounds reported concentrations above the respective GCTLs. Based on this, DRER issued an SRCO for the site on May 7, 2009.

This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #18
Dade County School Bd-W Miami JHS
7525 SW 24th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8943052

This facility (West Miami Middle School) is adjacent to the north of the project corridor located on Coral Way. In 1989 the facility housed five USTs including one 2,000-gallon diesel UST, three 1,000-gallon diesel USTs, and one 500-gallon diesel AST. The facility currently only has one 2,000-gallon UST onsite containing fuel oil as the others were removed before 2000.

In 1989, an EDI inspection request was made regarding the two storage tanks, although no discharge or leaks were reported. In response to the Inspection Report complete by DRER, the FDEP deemed the site ineligible for EDI funding as there was no proof of contamination being present on site.

No other files were found on the matter or any other potential contamination in the regulatory database. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #19
Georgina E Betancourt Trust
7437 SW 24th Street
Miami, FL - 33155
Miami Dade County
DRER Permit No.: IW5-17572

This facility, a strip mall, is located 400 feet east of the project corridor along SW 24th Street and formerly had a septic tank for disposal of industrial fluids. A January 2006 Facility Inspection report commented that a follow-up to sample the septic tank was required. In June 2006, DRER sent a Notice of Required Testing (NORT) to this facility. A follow up NORT Report (NORTR) was submitted in October 2006 which indicated lead above the leachability GCTL. However, upon a confirmatory analysis, lead was detected below GCTLs. Based on this, DRER issued approval for NFA in 2007, however, upon finding evidence of industrial waste discharges to the on-site wastewater collection structure from March 19, 2009, inspection, a second NORT was issued. Two groundwater monitoring wells were sampled, and the results indicated elevated levels of VOCs. According to an Annual Groundwater Sampling Report dated 12/27/2019, the site has had at least two consecutive sampling events where no groundwater exceedances were detected. An NFA was recommended. Currently, all septic tanks have been abandoned, and a Private Sanitary Sewer Collection/Transmission System was installed. A January 2020 correspondence from DRER stated that analytical results showed compliance with applicable groundwater cleanup target levels. No further files were available for review.

Based on the lack of current contamination at this site, the risk rating for this site is **Low Risk**.

LOW RISK SITE #20
Dade County School BD-Flagami Elem
920 SW 76th Avenue
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8943232

This site is located approximately 350 feet south of the project corridor on SW 8th Street. The site used to house one 1000-gallon single-wall UST containing diesel fuel for the emergency generator. The UST was removed on July 31, 2002. During the tank removal activities, approximately 25 gallons of sludge and 100 gallons of waste oil were removed. Additionally, approximately 19.82 tons of contaminated soil were removed from the site for proper disposal. However, a groundwater sample collected by DRER indicated petroleum compounds above the CTLs. Following this, a site assessment was conducted to screen and collect eight soil samples and install four monitoring wells to collect groundwater samples. The soil screening for OVA readings did not indicate any readings above the threshold of 10 ppm. Additionally, the soil and groundwater samples collected did not report concentrations of contaminants above the respective CTLs. Based on this, an SRCO was requested for the site, which was awarded by DRER on September 15, 2004. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #21
Tamiami Automotive Group
8250 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 9101260
DRER Permit No.: UT-02739

The site is located adjacent to the project corridor on SW 8th Street. The facility operated as a car dealership and currently it is an empty lot. The site housed five aboveground storage tanks which have all been abandoned and/or abandoned and left empty, including one 450-gallon tank containing waste oil, one 275-gallon tank with unknown contents, one 250-gallon tank containing a

hazardous substance, one 680-gallon tank containing new oil, and one 540-gallon tank containing new oil.

This property has the same address as FDEP FAC ID No. 8629103, Contemporary Chrysler Plymouth, Low Risk Site #22. Assessment reports for Contemporary Chrysler Plymouth were found under Tamiami Automotive Group in the Miami-Dade DRER permit number UT-02739. This site is under the name "Contemporary Chrysler Plymouth" in files prior to 1994, and "Tamiami Automotive Group" in files from 1996 onwards. In a 1996 storage tank registration form, both "Contemporary Chrysler" and "Tamiami Automotive Group" were included in the site name; additionally, the form included changed owner data.

Based on the available information, the historical contamination documented under Contemporary Chrysler Plymouth appears to have been overlapped with this site and FDEP facility ID number. No documentation was found to show that any additional contamination took place at this address.

Based on no historical contamination being documented, the risk rating for this site is **Low Risk.**

LOW RISK SITE #22
Mount Sinai Westchester (Contemporary Chrysler Plymouth)
8250 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8629103

The site is located adjacent to the project corridor and along SW 8th Street. The site used to house three tanks on site. The waste oil tank was removed on August 28, 1990. During the tank removal activities, no impacted soil or groundwater was observed. Additionally, the OVA readings were observed below the threshold and hence DRER approved backfilling the excavation after the tank removal activity. On the same day, during the removal of Tanks 2 and 3 containing transmission fluid and virgin oil, respectively, several holes were observed on the bottom of the tank due to rusting, which resulted in strong odor and visible stains in the soil. Analytical results indicated exceedances of the CTLs for soil and

groundwater. Approximately 90 tons of contaminated soil were subsequently removed.

The site received regulatory correspondence from the FDEP on November 10, 1992, releasing the site owner of any further obligations for site rehabilitation related to the 1990 discharge as all criteria have been met for NFA based on a CAR and NFAP dated October 21, 1992. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #23
R S Cleaners Inc
7974 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: ERIC_4498

This site is located approximately 200 feet south of the project corridor on SW 8th Street. As a part of a site screening from September 1998, a groundwater sample was collected from 12 feet bls and sampled for vinyl chloride. The analytical results indicated vinyl chloride at 460 µg/L. The site was deemed ineligible to be included in the state administered DSCP. Multiple rounds of site assessments were conducted at the site followed by groundwater monitoring. However, the assessment reports were not available for review in the regulatory database. A regulatory correspondence dated December 21, 2010, indicated that NFAP was approved for the site and is planned to be awarded once the on-site monitoring wells are abandoned.

No additional information was available for review. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on December 21, 2010, memorandum and other available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #24
Jesus Service Station Corp (AKA Valdes Enterprises)
7420 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8506135

This site is located adjacent to the project corridor on SW 8th Street. This site operated as a retail store and used to house six 4,000-gallon gasoline tanks, which were removed in November 1990 and July 2008. Additionally, the site housed one 300-gallon used oil tank that was removed in November 1990. No tank closure report was found for the tank removal conducted in 1990. Two discharges have been reported to date. One discharge was associated with the tank removal, whereas the other discharge occurred due to damage to a dispenser during Hurricane Andrew. A contamination assessment was conducted at the site between 1992-1994. No free product was observed in any of the monitoring wells during the assessment activities. A RAP was prepared for the site but was disapproved due to the lack of county funding in 1995. A limited closure assessment was conducted during the tank removal process in 2008.

The most recent site assessment was conducted in November 2016. A total of six soil samples were collected and analyzed for BTEX/MTBE, PAHs and TRPHs. The concentrations of all contaminants were reported below their respective SCTLs. Groundwater samples were collected in January and May 2017 from five monitoring wells. No groundwater concentrations (of the analytes tested for) above the FDEP's GCTLs were identified. An SRCO was issued for the site in November 2017. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #25
Galceran Auto Electric
7301 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8504686

This facility is located 250 feet east of the project corridor and operates as an automobile service center. The facility housed five USTs, including three 2,000-gallon tanks containing unleaded gas, one 3,000-gallon tank containing unleaded gas, and one 550-gallon tank containing waste oil. All USTs were removed in 1991. Upon removal of the waste oil tank, a discharge was reported in February 1991 as free-floating product was observed in the groundwater.

An SRR from December 1992 indicated that 37 cubic yards of impacted soil was removed from the site in May 1991. Additionally, free floating product was skimmed from the top layer of the groundwater. Following source removal and admission into the ATRP program, site assessment took place in 2016, and the SAR (not available in the regulatory files) indicated groundwater and soil analytical results below applicable CTLs.

This site was granted a SRCO on October 14, 2016, for the 1991 discharge. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #26
Barnett Bank of S Fl-Midway
7760 West Flagler Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8736978

This facility is located adjacent to the project corridor. The facility had one 560-gallon UST for fuel oil that was removed in December 1989. Per the tank removal report submitted in November 1990, a thin layer of free product was observed floating on the water table surface within the storage tank excavation pit.

An ATRP application was filed for the facility in April 1992 and was later accepted by FDEP in April 1993. No assessment was conducted at the site until March 2005, when EMG consultants conducted Phase I and Phase II for the site. The soil and groundwater sampling results indicated presence of TRPH and PAH in soil and TRPH in water. Additional site assessment was conducted by Universal Engineering Sciences in July 2007 in response to DRER's comments on the previous assessment report submitted in 2005. The analytical results indicated that there were no impacts of petroleum constituents in the soil or groundwater in the vicinity of former UST system. No information regarding groundwater flow direction was available for review. An NFA was approved by DRER in August 2007.

Currently, the site is operated as Bank of America. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk**.

LOW RISK SITE #27
Expressway Toyota Inc.
150 NW 79th Avenue
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 9047136

This facility is located 140 feet west as well as 300 feet north of the project corridor. The site is currently operating as a medical center. This facility housed three storage tanks including one 1,000-gallon UST containing diesel, one 2,000-gallon UST containing unleaded gas, and one 500-gallon AST storing oil. In August 1991, two USTs were removed. Upon removal of the tanks, floating free product and contaminated soils were encountered. No evidence of source removal was found in any available documentation.

A CAR dated October 1992 was prepared that included soil and groundwater assessment. The assessment showed that only groundwater was contaminated in the area of the closed tanks. A subsequent investigation of the groundwater took place in March 1993 indicated no exceedances of the GCTLs.

An NFA approval letter from the FDEP was submitted in August 1993. However, the FDEP rescinded the NFA in September 1994 due to groundwater exceedances

discovered during verification sampling at the time of NFAP approval. A MOP was initiated in November 1995 for one year of quarterly monitoring well sampling.

After the implementation of the MOP, a SRCO was granted to the site in May 1997 by FDEP for the 1991 discharge. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #28
Miami International Airport Ash Landfill
Perimeter Road and NW 72nd Avenue
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 56827

This facility is located approximately 1,100 feet north of the project corridor on SR 836 East. The site was a former ash landfill that had not been closed appropriately. The landfill site is under a long-term groundwater monitoring program. Semi-annual monitoring has been conducted at the site since 1996.

The most recent semi-annual monitoring was conducted in October 2020. The groundwater samples were taken from eight monitoring wells and were analyzed for VOAs, Volatile Organic Hydrocarbons (VOHs), total dissolved solids, chemical oxygen demand, ammonia, chloride, nitrate, sulfate, cadmium, chromium, and pH. The groundwater analytical results did not report any exceedances of GCTLs or Secondary Standards in samples collected from all the sampled monitoring wells. A Permit Closure Request was submitted on September 21, 2023, which stated that the facility is stable and no longer produces groundwater contamination. The FDEP issued a Final Closure Certification and Permit Released Letter on September 3, 2024, which released the facility from solid waste permit requirements and from groundwater monitoring.

The groundwater flow direction was reported as north/northeast. Based on the available information, the risk rating for this site is **Low Risk.**

LOW RISK SITE #29
CSX Transportation Inc (CSXT) – Fuel Spill Accident
Railway Between NW 72nd Avenue and 12th Street
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 9805989

This site is located 250 feet east of the project corridor. The spill occurred on August 8, 2002, when two CSXT locomotive engines derailed while traveling east towards the Miami International Airport. This resulted in a discharge of 900 gallons of diesel fuel onto the ground. The fuel accumulated in the swale areas located north and south of the tracks. The affected track section was immediately taken out of service, and CSXT's emergency response contractor, SWS Environmental First Response, completed the initial emergency response activities as well as the source removal. Approximately 394 gallons of impacted groundwater and a total of 420.39 tons of impacted soil were removed during the source removal activities.

Follow up soil and groundwater assessment indicated concentrations of contaminants above the respective CTLs. Based on the assessment results, supplemental source removal was conducted in November 2002 during which a 100-foot section of track, 981 gallons of impacted groundwater, and 981 tons of soil was removed. A follow-up site assessment indicated concentrations of contaminants below the respective CTLs in soil and groundwater and as a result, SRCO was awarded by FDEP on July 27, 2004. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #30
Door Store
1303 NW 78th Avenue
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 8505854

This site is located approximately 220 feet west of the project corridor and is currently operating as a Healthcare Equipment company. This site previously

contained one 4,000-gallon unleaded gasoline UST, which was removed in February 1992.

A DRF was submitted on February 27, 1992, in response to the discovery of less than five gallons of unleaded gasoline during the tank removal activities. A TCAR was submitted to DRER in March 1992. In response to the TCAR, DRER issued a letter on May 15, 1992, that no cleanup was required regarding the discharge and the owner was released from further obligation to conduct a site investigation at this site. However, on February 12, 1993, the FDEP approved the site as eligible for state-administered cleanup under the ATRP.

A proposal dated March 24, 2014, was submitted to FDEP to conduct a site assessment, which consisted of 20 soil borings and six monitoring wells to assess soil and groundwater. No additional information regarding assessment results and follow-up actions was found in the regulatory files. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

LOW RISK SITE #31
Lakefill Area
Between NW 79th Avenue and NW 82nd Avenue and between NW 14th Street and NW 21st Street
Miami, FL 33122
Miami-Dade County

A review of historical aerial photographs from the 1980s indicated that a lake that was observed until 1982 appeared filled in the 1985 aerial photograph. This area is approximately 1,100 feet west of the project corridor. Based on the development in the vicinity of this filled in lake, there is a possibility that the material used to fill the lake could be excavated soil and construction debris from the nearby construction activities. No other contaminated sites were found in the regulatory files in the vicinity of the former lake area. No additional information that could indicate potential contamination concerns was found in the regulatory files.

This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this area is **Low Risk.**

MEDIUM RISK SITE #1
Suniland Dry Cleaners
11723 South Dixie Highway
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 9501329/ ERIC_4388 / ERIC_9303
DRER Permit No.: IW5-04799

This facility is located 150 feet east of the project corridor and is a health and wellness center located within a shopping center. The facility houses one AST containing trichloroethylene (TCE) onsite. Dry cleaning operations have been conducted at the facility since 1966. Suniland Dry cleaners started their operations in October 1990. A CAR from April 1992 indicated BTEX, Tetrachloroethylene (PCE), TCE and vinyl chloride in groundwater. The report indicated that the groundwater flow direction is towards south-east which is away from the project corridor.

The facility was included in the state administered Drycleaning Solvent Cleanup Program (DSCP) in July 1996. The site screening report submitted in March 1996 indicated the presence of PCE at a concentration of 390 µg/L and dichloroethane (DCE) at a concentration of 405 µg/L in the intermediate groundwater interval (39-44 feet).

A remediation system was installed at the site in 1996. Limited information is available in reference to the remediation system design, installation, and operation. A quarterly status report from November 1996 indicated that the RAP modification was implemented to the original design. The modification involved the installation of a deep recovery well, and increased pumping rate for recovery of groundwater. The report indicated presence of eight monitoring wells and two recovery wells installed at the site. The report also indicated that the remediation system treated approximately 13.7 million gallons of groundwater between March and August 1996. The effluent results for the August 1996 sampling indicated CoCs below the method detection limit (MDL). Additionally, the

groundwater sampling from monitoring wells also indicated low concentrations of the CoCs.

The facility is no longer in existence at the registered address. Based on the available information, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #2
Perlmutter Petroleum
10601 South Dixie Highway
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8505104
DRER Permit No.: UT-00130

This facility is located 150 feet east of the project corridor. The facility housed four 1,000-gallon USTs to store gasoline and two 550-gallon USTs to store waste oil. All of these tanks were removed from the site in 2008. Currently, the facility houses one 500-gallon UST to store waste oil. The site is currently a vacant lot, covered by grass and approximately 0.9 acres in size. The site was formerly a gas station, which provided commercial petroleum fueling and automobile service.

Multiple site assessment activities were conducted between November 1992 and May 1999 to determine the CoCs in the soil and groundwater based on the discharges reported during this period. A DRF was submitted on July 6, 1990, to document the release of an unknown amount of unleaded gasoline for which the NFA proposal was approved on September 30, 1993.

A second DRF was submitted on September 14, 1992, to document the release of an unknown amount of gasoline based on reported OVA readings of 938 ppm. No regulatory files were available to verify this discharge. A third DRF was submitted on November 10, 1993, to document the release of an unknown amount of gasoline. Pursuant to this, an MOP was implemented at the site along with action levels set forth by DRER. The MOP was conducted from 1995 until it was terminated in June 1996 with additional site assessments being requested by DRER for the site as the contaminant levels in the monitoring wells exceeded the concentrations set forth in the MOP approval order.

Site assessment activities conducted in December 2000 indicated the presence of dissolved petroleum constituents in the groundwater. It was determined that a new release might have occurred at the site. Additional site assessment was conducted at the site, which indicated the presence of TRPH exceeding the SCTLs in soils. Additionally, during the tank closure activities in 2008, soil sampling indicated the presence of PAHs (concentrations of BaP exceeding the SCTL) in the SAR dated December 2008.

Subsequent to this, multiple site assessment activities were conducted between 2011 and 2015, which indicated the presence of MTBE and PAHs in the groundwater. The concentrations of contaminants were observed to be decreasing. Based on this, a NAM plan was implemented at the site. The first sampling event as a part of this plan was conducted in January 2018. The sampling results did not indicate any CoCs concentrations above the respective GCTLs. The groundwater sampling activities were conducted in August 2018, which did not indicate the presence of any contaminants above the respective GCTLs. The groundwater flow direction was found to be towards east, which is away from the project corridor.

The correspondence dated May 3, 2019, indicated that additional site assessment activities are required to attain site closure. A NAM plan was approved for the site and quarterly sampling has been conducted since October 2019, with the most recent sampling event from July 2020. The groundwater analytical results indicated Naphthalene (69 µg/L), 1-Methyl Naphthalene (89 µg/L) and 2-Methyl Naphthalene (110 µg/L) above their respective GCTLs at MW-2R located in the northern portion of the property. Additionally, Naphthalene (21 µg/L) and benzene (1.5 µg/L) were reported above the GCTLs at MW-21 located along the eastern property boundary. Based on the analytical results of the quarterly sampling, it was determined that the groundwater contaminants have not been attenuating and were observed to be segmented into two separate plumes. Additional off-site monitoring wells have been proposed for delineation on the north and west side of the site. The site is currently operating as a staging area for construction activities.

Per the regulatory files, NAM is ongoing with the most recent assessment conducted in September 2025 in which concentrations of PAH contaminants were reported below the GCTLs. One replacement monitoring well, and possibly

more, will be installed and sampled for lead. The NAM recommended completing the next groundwater monitoring event as PAH rebounds have been observed in the past. The FDEP concurred with continuing NAM activities in a DRL dated October 3, 2025. The apparent groundwater flow direction during the September 2025 sampling event was to the northwest, north, and southeast.

Based on the available information, close proximity to the project corridor and existing groundwater contamination, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #3
Sunshine #262 (AKA Texaco Service Station)
10401 South Dixie Hwy
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8504621

This facility is located 100 feet southeast from the project corridor on US 1 North. The facility housed four 10,000-gallon USTs for unleaded gas and one 550-gallon UST for waste oil, which were installed in July 1984. The UST system was upgraded to two 20,000-gallon USTs in February 2004. Currently, the site operates as a Shell gas station.

A DRF was submitted by the facility on July 15, 1986. The quantity and type of discharge was unknown. A CAR was submitted by Groundwater Technology, Inc. (GTI) in September 1986. The groundwater analytical results indicated the presence of benzene ranging from 1 microgram per liter (µg/L) to 1,500 µg/L along the northern and southern boundary of the facility. A remedial action consisting of a combination of recovery well and air-stripping was proposed along with the CAR. The remediation system was started in October 1986 and operated until November 1990, subsequent to which a Monitoring Only Plan (MOP) was approved for the facility.

Another DRF was submitted in January 1991. Site assessment conducted in January 1992 reported elevated concentrations of dissolved benzene (960 µg/L) and naphthalene (2,860 µg/L), following which an order to restart the remediation system was sent by DRER on February 25, 1992. The remediation system operated until December 1993, after which a MOP was approved for the facility. No

assessment was conducted until December 1999. This site received a priority score of 30 in 1999.

Site assessment was conducted in February 2001 that included soil and groundwater assessment. Contaminated soil with OVA readings of 10,000 ppm at various depths were recorded in the area around the UST basin. Analytical results indicated presence of BTEX at 1.82 ppm and TRPH at 47.3 ppm. No PAHs were detected from the samples collected. Groundwater samples indicated presence of BTEX in the range of 3,360 µg/L and MTBE in the range of 7,650 µg/L. Additional groundwater monitoring was recommended during this assessment. Based on the increased level of contaminants, it was concluded that a discharge occurred in July 2001.

Several events of assessment were conducted to delineate the soil and groundwater contamination at the site. Following UST system upgrade, 1,180 tons of impacted soil was excavated and disposed of off-site. A Natural Attenuation Monitoring (NAM) Plan was proposed in May 2008 but was disapproved by DRER in March 2009 and a Limited Scope Remedial Action Plan (LSRAP) was requested for the site. An assessment was conducted following DRER's order to develop the appropriate Remedial Action Plan (RAP).

No assessment or remediation activities were conducted at the site until January 2020, when assessment and cleanup were performed at the site. A site assessment was conducted in January 2020 that included sampling of six onsite monitoring wells and analyzed for BTEX/MTBE and PAHs. The analytical results reported concentrations of all the analyzed parameters below their respective GCTLs. The groundwater flow direction was reported towards east. Following this, soil assessment was conducted at the site in July 2020. The soil samples were analyzed for BTEX/MTBE, PAHs and TRPHs. The laboratory analytical results indicated concentrations of benzene and total xylenes above their respective SCTLs at one soil boring. Based on this, additional soil sampling was recommended to delineate the contamination, which was completed in June 2021. The additional analytical results did not indicate concentrations of compounds above the SCTLs.

Another soil and groundwater assessment was conducted in March 2022 during which delineation of soil contamination was completed. A Supplemental SAR was submitted in April 2022. Groundwater analytical results indicated concentrations

of cumene above the Natural Attenuation Default Concentrations (NADCs) in monitoring well MW-12R. Additional groundwater assessment was conducted in December 2022, and an Interim Assessment Report was submitted in January 2023. Exceedances of cumene were reported at additional groundwater monitoring wells and the plume has possibly migrated offsite and to the north into SW 104th St. The groundwater flow direction was reported towards the northeast, west, and southwest. The DRER determined that additional site assessment was necessary in a deliverable review letter (DRL) dated February 7, 2023.

No additional site assessment has been conducted at the site since December 2022. Based on the available information, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #4
7-Eleven Store #37580 (AKA Doucette Mobil Inc.)
10345 South Dixie Highway
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8505459
DRER Permit No.: UT-01026

This facility is located 120 feet east of the project corridor. The site is currently operating as a gas station. Three reinforced fiberglass USTs, one 12,000-gallon and one 6,000-gallon tank of unleaded gasoline, and one 10,000-gallon tank of diesel fuel were installed at the site in July 1982. Additionally, one 1,000-gallon UST was onsite containing used oil. These tanks were removed in 2009.

A DRF was submitted on December 27, 1988, stating there was a discharge of unknown quantity from the petroleum storage system. A second DRF, dated January 25, 1993, documented discovery of additional release, which was indicated by the presence of measurable free product in observation wells.

In November and December 1992, a groundwater remediation system consisting of Soil Vapor Extraction (SVE) System and a pump and treat (P&T) system was installed by Blasland, Bouck & Lee. The system operated until April 1995 and approximately 13,420,100 gallons of impacted groundwater had been treated, and 7.5 gallons of free product had been removed.

The waste oil tank was removed in 1998 whereas the three petroleum storage tanks were removed in July 2009. Upon completion of the UST removal, two 12,000-gallon regular unleaded gasoline USTs, one 10,000-gallon super unleaded UST and one 10,000-gallon vehicular diesel UST were installed.

Site assessment activities performed by GES, Inc. (GES), between 2005 and 2007 indicated presence of contaminants in soil and groundwater exceeding their respective CTLs. Soil samples indicated presence of benzene at a concentration of 3.68 mg/kg and TRPH with a maximum concentration of 6,250 mg/kg. Groundwater samples indicated presence of several petroleum compounds exceeding the GCTLs. This included benzene at a concentration of 67.9 µg/L compared to GCTL of 1 µg/L, ethylbenzene at 634 µg/L compared to GCTL of 30 µg/L, toluene at 13.2 µg/L compared to GCTL of 40 µg/L, total xylenes at 820 µg/L compared to GCTL of 20 µg/L, and TRPH at 24,700 µg/L compared to GCTL of 5000 µg/L.

No further assessment work was conducted at the site until 2016 when Geosyntec conducted additional soil and groundwater assessment. The soil assessment indicated presence of PAHs and TRPH exceeding their respective CTLs. The groundwater samples also indicated presence of petroleum constituents and TRPH at concentrations exceeding their GCTLs.

The most recent site assessment work was conducted by Geosyntec during 2017-2018. Results from October 2017 and April 2018 soil sampling indicated the presence B(a)PE at concentrations above the Residential SCTL (R-SCTL) and below the industrial SCTL in the intervals from ground surface to 4 feet. Groundwater sampling results during this assessment did not show exceedance of the GCTLs for PAHs and TRPHs or any other petroleum compounds and thus provided the required delineation.

In April 2019, groundwater samples from 27 groundwater monitoring wells were collected. The analytical data obtained for the monitoring wells were below GCTLs except for naphthalene in monitoring wells MW-2 (290 µg/L) and MW-21R (490 µg/L). Both monitoring wells were located in the vicinity of the historical UST tank pit areas. The soil sampling analytical results indicated that 11 of 16 samples exceeded R-SCTLs for B(a)PE.

Additional soil sampling was conducted in September 2019, November 2019, and April 2020 to delineate the plume. Based on the soil sampling data, it was determined in September 2020 that excavation and removal of the impacted soil will be required to address the soil contamination. Additionally, it was recommended to continue with the groundwater sampling and conduct remediation if the concentrations of contaminants continue to be above the GCTLs.

During May 2021, concentrations of petroleum constituents were observed in four of the five monitoring wells sampled. PAH concentrations observed in the four monitoring wells (MW-2, MW-10R, MW-19R and MW-21R) were above GCTLs. Based on this, it was recommended a pilot test study be conducted for groundwater remediation. A pilot test plan consisting of air sparge well (ASW) and SVE well was provided in August 2021. The DRER, in their correspondence dated September 9, 2021, provided additional recommendations to modify the plan.

A Level 1 RAP was submitted for the site on November 16, 2022, which proposed installation of an ASW/SVE system utilizing 7 ASW and 4 SVE wells. The FDEP approved the RAP on June 6, 2023. Additional groundwater assessment was conducted in October 2024 to evaluate the implementation of the 2023 RAP with or without modification. A Remedial Action Interim Report was submitted on December 6, 2024, which proposed additional soil borings, new well installation, and groundwater sampling in anticipation of remedial system expansion. The DRER approved additional assessment activities in a DRL dated December 20, 2024. The groundwater flow direction is generally southward, with localized areas of mounding.

No additional activities have been conducted since December 2024 DRL. Based on the presence of groundwater contamination on site, planned remediation activities and direction of groundwater flow being away from the proposed project corridor, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #5
Dryclean USA #11121
7420 SW 88th Street
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 9502314 / ERIC_4432 / ERIC_14107
DRER Permit No.: IW5-02731

This facility is located adjacent to the project corridor and currently is a residential apartment complex. The former dry-cleaning facility on the property operated from the late 1980s. The site screening report submitted in support of the DSCP application in March 1996 indicated presence of PCE at concentration of 142 µg/L in shallow groundwater. An NFA proposal was submitted for the facility along with the CAR in April 1996. The proposal was disapproved as the concentration of PCE was reported above the regulatory allowed level. Limited information about various assessment activities including remedial action conducted between 1992 and 1996 was also included in the DSCP application. The facility was included in the state-administered cleanup program in July 1996.

Subsequently, an MOP was approved for the facility, which included quarterly sampling of the onsite monitoring wells. Analytical results from the first quarterly sampling conducted in July 1996 had PCE at concentration of 12.2 µg/L in one of the wells.

Most recent records indicate that potable well survey was conducted in 2009, 2014, and 2023. No information regarding groundwater flow direction was available for review. Currently, the site has been converted to a residential complex. Based on the close proximity of the site to the project corridor and absence of information confirming site cleanup, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #6
Williamson Cadillac CO
7250 N Kendall Dr
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8628850

This facility is located approximately 150 feet east of the Dadeland Boulevard section of the project corridor. A FPLRIP application was submitted for this facility on January 3, 1992, which documented groundwater contamination discovered during removal of a UST. No documents are available in the regulatory database regarding site assessment, remediation activities, or the FDEP's response to the application. In a 1999 storage tank registration form, the facility type was listed as automobile. By 2002, the site had been cleared for redevelopment. The facility was developed into a residential and commercial building in 2005.

This site was identified in the FDEP database. Based on the available information and the lack of regulatory files, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #7
Commercial Warehouse Property
4401 SW 74th Ave
Miami, FL - 33155
Miami Dade County
DRER Permit No.: HWR-00801

This facility is located 350 feet southeast of the project corridor along SW 74th Ave. This site consists of two multi-tenant commercial warehouse buildings. Occupants of the buildings include auto body repair shops and restaurants. A Site Assessment Report (SAR) dated August 2014, and a SAR Addendum dated January 21, 2015, indicated groundwater contamination at the location of an abandoned septic tank drain field to the west of the northernmost building with levels of ammonia, TPH, and toluene above their respective GCTLs. The report concluded that the source of petroleum contamination could be attributed to a nearby grease trap, or an unknown historic event. The report also concluded that the ammonia exceedances could be attributed to either prior septic tank usage or to historic

filling. No evidence of USTs was noted on site, and no soil impacts were identified in any of the samples collected.

Based on the concentrations being below NADCs and the groundwater plume to be limited to a small portion of the property, a Monitoring Only Plan (MOP) was recommended. In a review letter from March 2015, DRER approved the reports and allowed the October 2014 sampling event to represent the YI Q1 of the MOP. The results of the Y1 Q3 MOP dated October 30, 2015, indicated that the existing groundwater plumes are stable but that a groundwater plume of Total and Fecal Coliform was also present.

Monitoring continued for ammonia and total fecal coliform. Hydrocarbons were not detected in the groundwater samples collected. Results from a Bi-Annual Status Report dated July 15, 2023, indicated total and fecal coliform above the GCTLs at 8,000 µg/L and at 3,300 µg/L, respectively. No ammonia was detected in the previous three sampling events. No Further Action (NFA) with controls was recommended, however, based on a March 30, 2024, correspondence, DRER acknowledged receipt of the notification of sampling/field event.

A Bi-Annual Status Report And NFA Recommendation was submitted on July 1, 2024. In the report, total coliform was detected above the NADCs. The report concluded that the source of coliform and ammonia is the leaking laterals originating from the property across the street from the facility and recommended discontinuing MOP and proposed NFA. DRER issued a letter on July 15, 2024, which did not grant NFA status and recommended further assessment be done to identify the source. In a Response to DRER's July 15, 2024, letter dated September 12, 2025, the facility determined the source to be leaks from an onsite grease trap, which was subsequently pumped out and resealed. In a letter dated October 12, 2025, DRER concurred with the continued monitoring plan proposed in the September 12, 2025, document. Groundwater monitoring at the facility will continue until at least May 2026.

Based on the available information, the distance of the site to the project corridor, and the contaminants of concern, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #8
Bird 74 LLC DBA Potamkin Mazda
7400 SW 40th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 9601983
DRER Permit No.: IW5-01001

The site is located adjacent to the project corridor on SW 40th Street. The site is currently operating as TD retail bank. An auto dealership and service center operated at the site until December 2008. The facility was demolished in December 2009, and a 294-gallon UST for oil was identified at the site. A TCAR was prepared, and no impacts were noted. However, a Phase II assessment was conducted in May 2011 as a part of due diligence for the banking facility. The Phase II revealed presence of B(a)PE contamination above the SCTLs in the soil within the property limit. Subsequently, a DRF was filed with FDEP on June 8, 2011.

Since then, multiple rounds of assessment were conducted at the site in coordination with DRER. However, a letter dated October 25, 2011, indicated that FDEP had requested the discharge to be deleted and the assessment reports to be removed from the FDEP's database as no evidence was found to show that the contamination present on the site was associated with the tank removal activities. Hence, FDEP advised the responsible party to conduct cleanup and site rehabilitation in accordance with Chapter 24, Miami-Dade County Code. No additional information regarding assessments was found on the regulatory database. Based on the available information, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #9
Sunshine #101
7160 Bird Road
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8503846

The site is located adjacent to the south of the project corridor on SW 40th Street. The site is currently operating as a Marathon gas station. The facility previously

housed three 10,000-gallon USTs, two containing unleaded gas and one containing leaded gas. These tanks were eventually removed in 2010. Currently, two 12,000-gallon USTs containing unleaded gas exist on site. This facility is currently in compliance according to a Return to Compliance letter dated April 2025.

In 1988, exceedances of BTEX/MTBE were detected in the groundwater after the sampling of existing monitoring wells by PIECO Miami. Subsequently, a DRF was submitted in August 1988 noting an unknown amount of unleaded gasoline had been released. Groundwater analysis revealed elevated levels of hydrocarbons above GCTLs (benzene at 549 µg/L, total BTEX at 759 µg/L, and total MTBE at 487 µg/L). The 1988 discharge was deemed eligible for funding under the EDI program.

Additionally, on April 20, 1992, a second discharge (approximately 3-5 gallons) was reported due to a car driving away with the fuel hose still in. According to an inspection request report dated May 6, 1992, the following day PEICO tested soils and all monitoring wells which indicated no contamination. No other files related to the incident were available for review in the regulatory database.

A RAP prepared in 1996 proposed extraction and treatment of impacted groundwater. According to a 1999 Monitoring Only Report, all groundwater contaminants were below their respective GCTLs following treatment of the groundwater and an NFAP was submitted. This site was approved for a SRCO in July 1999 for the 1988 discharge, and the status for the 1992 discharge was updated to SRCR in July 1999.

A Tank Closure Assessment Report Addendum (TCARA) was submitted on March 24, 2010, pertaining to the removal of three USTs. A DRER TCARA review letter dated May 6, 2010, stated that no SCTL exceedances were reported, therefore no contamination was discovered during the tank removal activities.

Groundwater flow is generally towards the southeast, away from the corridor. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the site being an active gas station adjacent to the corridor with historical contamination, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #10
Chevron #202666
7625 SW 40th Street
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8504531
DRER Permit No.: UT-00650

This facility is an active gas station located 400 feet east of the project corridor. The facility housed four 3,000-gallon USTs to store gasoline, one 4,000-gallon UST to store gasoline, one 1,000-gallon UST for the storage of waste oil, and one 500-gallon UST to store waste oil. All these tanks were removed from the site. Currently, the facility houses three 12,000-gallon USTs to store gasoline. All of these tanks were installed in December 1989.

The facility reported two discharges, in February 1988 and December 1998, respectively. The 1988 discharge was associated with the original UST area and determined to be eligible for the EDI program. Site assessment activities were conducted at the site in 1989, and approximately 1,900 tons of impacted soils were removed from the site. An MOP was approved in 1991 and was conducted until 1995. An SRCO was approved for the 1988 discharge in May 1995.

The 1998 discharge was identified in the vicinity of the existing USTs in 1998, which was determined to be eligible for the FPLRIP. The discharge was assessed in 2002, and an SRCO was approved in January 2003.

Additional Phase I and Phase II assessments were conducted at the site in 2012. Evidence of petroleum-affected groundwater was identified in the southeast area of the site and within the site boundaries. It was determined that the overfill/overspill buckets on top of the USTs had leaked. Because of this, another DRF was submitted. Site assessment activities were conducted, which indicated the presence of benzene in groundwater exceeding the GCTLs and ranged from 10 µg/L to 185 µg/L.

After the site assessment, approximately 12,000 gallons of petroleum affected groundwater were recovered and disposed of appropriately. Subsequent to this, a NAM plan was approved in October 2013. The first sampling event conducted

in January 2016 as part of the NAM indicated the presence of benzene in the groundwater in range of 17.2 µg/L to 307 µg/L, above the GCTLs and the Natural Attenuation Default Concentrations for one monitoring well. The assessment indicated that the benzene plume is contained within the site boundary. The groundwater was reported to be flowing towards the west. The NAM monitoring continued on a semi-annual basis with the most recent event from January 2019. Based on the groundwater analytical results, benzene was detected above the GCTL of 1.0 µg/L in four of the five groundwater samples. MW-1R (1.3 µg/L), MW-3R (1.8 µg/L), MW-4R (3.1 µg/L), and MW-9 (16.4 µg/L) had benzene exceedances. However, the concentrations of benzene were noted to have decreased over time, and a reduction of sampling frequency was requested. However, DRER in their memo dated February 12, 2019, did not concur with the request due to the fluctuations in the concentrations over time.

A Phase II Environmental Site Assessment (ESA) was conducted at the site on January 13, 2021. MTBE was detected above the GCTL in one groundwater monitoring well located at the southwestern corner of the existing USTs. The remaining VOA constituents were reported either below laboratory MDLs and/or below their respective GCTLs. The ESA stated that MTBE is an additive found in gasoline and typically indicates a more recent release and therefore recommended that the UST system, piping and overspill buckets be tested to confirm the system integrity.

No additional assessment information after the January 2021 ESA event is available in the regulatory databases. Based on the available information, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #11
Union 76-Trail Service Inc (AKA Former Service Station and Auto Dealership)
8200 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8503579 / BF132505001 / BF132505000
DRER Permit No.: HWR-01391

This site is located adjacent to the project corridor and contains a car dealership which is currently not in operation. This site used to operate as a retail gas station

and previously housed nine USTs, including two 4,000-gallon unleaded gasoline USTs, two 4,000-gallon leaded gasoline USTs, two 6,000-gallon unleaded gasoline USTs, one 6,000-gallon diesel UST, one 500-gallon waste oil UST, and one 500-gallon leaded gasoline UST. All USTs were removed by 1994. A Phase II ESA was completed in 2023 with petroleum hydrocarbons detected in one soil boring and four monitoring wells.

Additional assessment activities were conducted throughout 2024 and 2025. Correspondence dated August 15, 2025, stated that arsenic contamination onsite was considered consistent with sub-regional background, and three chromium levels were determined to not pose a leachability concern. PAHs and TRPH soil contamination was determined to be contained onsite and is scheduled for source removal. The facility was issued a Brownfield Site Rehabilitation Agreement on December 30, 2025.

Based on the soil and groundwater contamination present at the facility, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #12
Sunshine #182 (AKA Tropical Station)
7291 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8838960
DRER Permit No.: UT-00842

This facility is located 400 feet east of the project corridor on SW 8th Street and currently operates as an Exxon gas station. The facility housed five USTs and included one 2,000-gallon UST containing leaded gas, two 3,000-gallon USTs and one 6,000-gallon UST containing unleaded gas, and one 4,000-gallon UST containing diesel fuel. Currently, three USTs are in service at the site, including two 10,000-gallon unleaded gas USTs and one 10,000-gallon diesel fuel UST, which were installed between 1999 and 2001.

On November 17, 1987, a discharge of an unknown amount due to an unknown cause was discovered upon product found in an existing MW. On August 25, 1989, the site was deemed eligible for state cleanup under the EDI program.

Additionally, a scope for soil sampling and disposal of 130 tons of soil was approved in 1994, however, no documents regarding this or any other assessments related to the 1987 discharge could be found in the regulatory files. The five on-site USTs were eventually removed in 1994.

A second discharge was reported on November 27, 2006. It was noted that the discharge was visually discovered during an inspection in which free floating product was observed in one of the existing MWs. The discharge was an unknown quantity of gasoline and according to a 2007 Storage Tank System Leak Autopsy Report Form, and the cause of the discharge was unknown.

A SAR was submitted in October 2012, which indicated soil contamination of PAHs in the top levels of soil. Additionally, lead was detected in levels above GCTLs at monitoring wells sampled. Approximately 215 cubic yards of impacted soil was removed and disposed of off-site in 2014, and it was determined that the lead contamination was a result of the 1987 discharge, not 2006. Subsequently, a SRCO in relation to the 2006 discharge alone was granted in 2014 following the source removal of impacted soil in 2014.

An assessment was conducted in 2017 regarding groundwater contamination caused by the 1987 discharge and NAM was approved by the FDEP for the site on February 4, 2018. Quarterly NAM sampling events followed in February, May, and August 2018. Additional site assessment activities were conducted between 2019 and 2022 which confirmed groundwater and soil contamination within the site above SCTLs, GCTLs/NADCs, respectively.

A Site Summary Package dated February 2021 proposed remedial action which involved a combination of air sparging (AS) and SVE wells. The site is currently still undergoing remedial action.

A report dated May 11, 2023, a RAPA indicated soil analytical results with the highest concentrations of xylene exceeding the Leachability SCTLs at 1.27 mg/kg and B(a)PE exceeding the Residential SCTLs at 0.973 mg/kg. Groundwater analytical results indicated the presence of benzene with the highest concentration at 720 µg/L, xylene with the highest concentration at 50 µg/L, and MTBE with the highest concentration at 48 µg/L. The 2023 RAPA report showed a

groundwater contamination plume extending to the very edge of the western property boundary on SW 73rd Avenue.

A RAP Approval Order was issued by the FDEP on June 8, 2023. Various documents relating to the remedial system construction were submitted following the RAP approval. A Remedial Action Construction Scope of Work Package was submitted on May 28, 2024, and approved by the DRER in a DRL dated July 10, 2024. There are no documents available in the regulatory files that indicate completion of the construction of the remedial system. No documents regarding groundwater monitoring were submitted since the 2023 RAPA report.

The most recent documents are from September to November 2025 which document the removal and replacement of three spill buckets on December 4, 2024. The groundwater flow direction has been determined to be west and towards the corridor. Based on the distance from the corridor, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #13
Sunshine #369
8219 West Flagler Street
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 9046899 / ERIC_7248

The site is located adjacent to the north of the project corridor on West Flagler Street and operates as a Chevron gas station. The facility has had three 12,000-gallon USTs containing unleaded gasoline on the property since 1990. In December 1998, a DRF was submitted based on groundwater analytical samples exceeding the GCTLs. The samples were taken from existing MWs reasons not documented in the regulatory files.

In July 2014, a second discharge occurred which was caused by an overfill of one of the storage tanks. Approximately 50 gallons of gasoline were released. During subsequent remediation efforts, 245 gallons of petroleum contact water were skimmed from the groundwater which flowed into a nearby catch basin. Gasoline on the concrete was absorbed with absorbent materials, and an absorbent boom was left inside the catch basin.

The site was not eligible for any funding programs. A SAR was conducted in 2014 to assess impacts from the 2014 discharge. No soil contamination was detected, however, the groundwater analytical results indicated levels above NADCs for xylene (1,120 µg/L) from a temporary monitoring well installed in the area of the catch basin. A final round of groundwater sampling was conducted during a February 2016 site assessment and analytical results exhibited levels below GCTLs. In May 2016, the site received a SRCO for the 2014 discharge.

The property owners submitted a Conditional Closure Agreement (CCA) application for the 1998 discharge in February 2017. According to an email from the property owners to FDEP on January 20, 2017, the owners' intent for the CCA was to hire a contractor under the site's existing Petroleum Restoration Program (PRP) funding following conditional closure. Subsequently, the discharge was closed with a SRCO with Conditions and a DORC was executed on March 1, 2017.

Additional groundwater sampling in the area of the 1998 discharge took place in November 2017 and July 2018 and all analytical results were below applicable GCTLs. As a result, a Termination and Release of DORC was issued in 2020 and a SRCO for the 1998 discharge was granted in July 2021. A pilot test was conducted in 2023. Various contaminants including lead, isopropyl benzene, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene were detected in groundwater. An AS/SVE RAP to address contaminants was recommended.

A Tank Closure Assessment Report (TCAR) was submitted on December 3, 2024, documenting the replacement of three spill buckets and three vapor buckets atop three USTs located in the southeast quadrant of the property. Analytical results for the soil samples were reported below the SCTLs. The DRER approved the TCAR in a DRL dated December 30, 2024.

Groundwater flow was indicated to be to the south/southwest towards the corridor. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the site being an active gas station adjacent to the corridor with historical contamination, the risk rating for this site is **Medium Risk.**

MEDIUM RISK SITE #14
Ford Midway Mall Inc
8155 West Flagler Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8522014 / ERIC_7238
DRER Permit No.: UT-00745

This facility is located adjacent to the project corridor and operates as an automotive dealership with a repair facility. The facility had 3 storage tanks, including two 4,000-gallon USTs containing unleaded gas which were removed in 1996 and a 1,000-gallon used oil UST which was removed in 1992. A discharge was discovered during the removal of the 1,000-gallon waste oil UST in 1992. According to the TCAR, approximately 150 tons of petroleum impacted soil were excavated; additionally, approximately 4,755 gallons of used oil were removed after pumping more than 189,000 gallons of impacted groundwater. Free floating product was still observed in the groundwater within the excavated area and within the soil samples at the soil-groundwater interface. The facility was denied eligibility to the State Petroleum Cleanup Program and costs associated with the assessment and remedial efforts were the responsibility of Ford Midway Mall.

According to a RAP from April 2011, source removal was deemed the most appropriate remedial action. Source removal of an additional 694 tons of impacted soil and 4,800 gallons of petroleum impacted liquids which were recovered by vacuum trucks took place in 2011. Remaining groundwater contamination was monitored by NAM. Soil analytical results indicated that the only remaining area with exceedances was a portion beneath the wall of the maintenance garage which exhibited TRPH exceedances. Groundwater monitoring of arsenic and BTEX/MTBE which took place from 2010 to 2015 indicated that the plume remains stable and confined within the site.

A DORC was executed in February 2016. The area where soil exceedances remain is called the "Soil Restriction Area" and has engineering controls in place. The FDEP issued a SRCO with Conditions in November 2017 with relation to the 1992 discharge. Groundwater flow is generally east/southeast. Based on the facility being adjacent to project and groundwater contamination existing within the property boundaries, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #15
Orion Fuels (AKA Midway U-Gas)
210 NW 79th Ave
Miami, FL - 33126
Miami Dade County
FDEP Facility ID: 8944689
DRER Permit No.: UT-02825

This facility is located 300 feet north of the project corridor along NW 79th Ave and currently operates as an Orion gas station. Based on the most recent inspection report dated 12/21/2022, this facility is currently in compliance with the FDEP storage tank rules and regulations. This site had previously undergone monitoring for petroleum-related contamination. Based on a Site Assessment Report for Low-scored Site Initiative (LSSI) dated August 11, 2016, no soil contamination existed on the site, and a groundwater plume of Benzo(b)fluoranthene limited to one monitoring well was either shrinking or stable. Based on these results, an LSSI No Further Action Order (NFAO) was recommended and was granted to the site by FDEP on February 7th, 2017.

Based on the LSSI NFAO granted to this site, but the presence of an existing groundwater plume, the risk rating for this site is **Medium Risk**.

MEDIUM RISK SITE #16
Chevron #47667 - Tonys (AKA MDPW-Realignment Project)
780 NW 72nd Avenue
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 8506267
DRER Permit No.: UT-01976

This facility is located 500 feet south of the project corridor on SR 836 E. The facility housed two 10,000 and one 8,000-gallon gasoline tanks installed in July 1967. One 550-gallon waste oil tank was also present at the site. The tanks were removed, and the facility was abandoned in March 1985. Currently, the site is a landscaped area adjacent to the east of Milam Dairy Rd.

The site had a priority score of 12 under the EDI program in February 1988. The scoring was done due to presence of 1/8 inch of FFP in groundwater. No assessment activities were conducted at the site after the initial scoring. In December 2007, the site was rescored and deemed eligible for funding under the EDI program. The most recent document available in the regulatory database is a Field Inspection Summary Form dated April 17, 2025.

No additional information is available about the assessments or monitoring conducted at the site after the rescoring. Based on the available information, the risk rating for this site is **Medium Risk.**

HIGH RISK SITE #1
FL Gasoline Station (AKA Carl's Furniture)
10045 South Dixie Hwy
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8735575
DRER Permit No.: UT-00520

This facility is located 150 feet east of the project corridor on US 1 North. The site currently operates as a medical clinic. The facility housed two 6,000-gallon USTs for unleaded gas, one 4,000-gallon diesel UST and one 550-gallon UST for waste oil, which were installed in November 1985 and removed in April 1995.

A DRF was submitted on September 24, 1987. The type and quantity of discharge was unknown. A TCAR was prepared in 1995, which indicated no soil or groundwater contamination during the tank closure.

A Limited CAR (LCAR) was submitted in February 1998, which indicated the presence of hydrocarbon impacted groundwater in the area of the former USTs and fuel dispenser islands. Subsequently, the site was sold, and a furniture store was built on the property in August 1998. An assessment was conducted between 2000 and 2005, which indicated the presence of contaminated soil and groundwater that had TRPHs above the SCTLs. Additional site assessment activities were conducted between 2005 and 2011 with an attempt to delineate the contamination in soil and groundwater at the facility.

Subsequently, in January 2012, a Level I Limited Scope RAP was prepared by Handex Consulting and Remediation, LLC (HCR) to address the naphthalene contaminated soil at the site. The RAP included the excavation of contaminated soil in the UST farm area to an extent of 10-feet bls and an area of 45 feet by 25 feet and backfilling with clean material. The source removal was conducted in January 2013. Approximately 160 tons of contaminated material was disposed of off-site and backfilled with clean material. Following this, groundwater sampling was conducted, which confirmed reduction in the contamination.

Additional site assessment activities were performed in January and February 2016 to evaluate the concentration of residual petroleum-related impacts in soil and groundwater. The highest OVA readings observed during soil sampling were reported at 175 ppm from sample at 2-feet bls. The soil analytical results indicated the presence of BaPE at a concentration of 0.8 mg/kg above the SCTL of XX. Groundwater analytical results indicated the presence of naphthalene with the highest concentration of 250 µg/L compared to the GCTL of 14 µg/L. Lead concentrations were also detected from 16 µg/L to 22 µg/L above the GCTL of 15 µg/L.

Additional site assessment activities were conducted to delineate the extent of groundwater contamination. The assessment report from December 2017 showed a groundwater contamination plume extending beyond the property boundary up to US 1 North. A conceptual RAP was submitted on July 31, 2018. A pilot test plan was submitted for review in January 2019 which comprised of a combination of AS/SVE wells. DRER provided technical review comments to modify the pilot test plan. The final Pilot Test Plan completed for the site was issued on March 28, 2022. After the installation of pilot test wells and baseline sampling, a two-day pilot test was performed in August 2023 and summarized in an October 2023 pilot test report. The test was a success and recommended that an AS/SVE remedial action plan be created.

A Level 2 RAP was submitted in May 2024, and an agreement was made in June 2024 to create a new RAP based on chemical injection technology. Groundwater sampling was conducted on September 30, 2024. A Site Summary Package was submitted on October 31, 2024, which proposed conducting a Pre-RAP meeting and a chemical injection pilot test. The Pre-Rap meeting was held on April 22, 2025, during which chemical injection was confirmed as the first step for remedial

action. Further plume delineation was determined necessary to reduce the amount of injection points, and it was determined that a chemical injection pilot test will not be performed.

Groundwater sampling was conducted in August and October 2025. In a review letter dated December 2, 2025, the DRER determined additional groundwater sampling was needed to confirm the documented contaminant concentrations of VOCs and PAHs. Depending on the results, additional site assessment may be required.

The groundwater flow direction has varied across the site historically. The directions have been reported towards northeast, northwest, west and southeast in the past. Based on the available information, the risk rating for this site is **High Risk**.

HIGH RISK SITE #2
Last Detail Inc
9790 South Dixie Hwy
Miami, FL 33156
Miami-Dade County
FDEP Facility ID: 8842244
DRER Permit No.: UT-01777

This facility is located 150 feet east of the project corridor. The facility operates as a carwash with auto detailing services (Supershine and Detailing Inc.). There were previously seven USTs for retail sales of gasoline products. These USTs included three 4,000-gallon, one 7,000-gallon, and three 500-gallon tanks. The USTs were removed in September 1994, and the underground piping was abandoned in place.

On November 17, 1988, a DRF was filed, and the site was subsequently found eligible for the EDI Program on May 1, 1989, with a score of 60.

Site assessment activities were conducted between 2002 and 2005 to evaluate the contamination present in the soil and groundwater. Soil analytical results indicated the presence of TRPH ranging from 2,400 mg/kg to 3,300 mg/kg. Groundwater analytical results indicated the presence of naphthalene, TRPH,

lead, and BTEX in the shallow depths and a RAP. The groundwater flow direction was reported to be towards south-southeast, which is away from the project corridor.

Additional assessment activities were conducted between 2007 and 2012 to delineate the soil and groundwater contamination prior to the implementation of the RAP. Based on a request from DRER, Hydrogeologic Associates U.S.A., Inc., (HAI), conducted additional investigation to determine the contamination in the soil and groundwater. The investigation was also used to evaluate an unknown structure located in the western portion of the site and its impacts on the surrounding subsurface.

Soil analytical results indicated the presence of arsenic, lead, TRPH and Polychlorinated Biphenyls (PCB) above the residential-SCTLs but below the commercial-SCTLs in the soil collected from the area around the unknown structure. This contamination was noted at a depth of 10-12 feet. Additionally, concentrations of ethylbenzene, total xylenes, and naphthalene were found to be above the leachability based on groundwater criteria.

Groundwater analytical results of the shallow interval (up to 20 feet) indicated elevated concentrations of TRPH, ethylbenzene and xylenes in the western portion of the site. Additionally, concentrations of naphthalene existed across the site above the GCTLs. Concentration of benzene existed in the northeastern portion of the site above the GCTL while the concentration of lead existed in the western and eastern portions of the site above the GCTL.

Groundwater concentrations of xylenes in the southern portion of the site were reported above the GCTL. Total lead also existed in the northeastern portion of the site above the GCTL.

Investigation of the unknown structure revealed it to be a part of former storm water system and not an UST. Based on the assessments conducted, implementation of a RAP was recommended and was approved by DRER in correspondence dated September 25, 2013.

Additional site assessment activities were conducted prior to RAP proposal. Groundwater assessment indicated the presence of total lead (17µg/L). The

hydrocarbon plume was defined to be approximately 50 feet by 90 feet and was estimated to be confined mostly to the upper 20 feet of the aquifer.

A pilot test study was conducted at the site in February 2017 to determine the viable RAP for the site. The pilot test study involved the injection of approximately 50 gallons of a 2% solution of RemOx S, a potassium permanganate solution, by direct push borings over a four-week period. It was concluded that the direct push injection was a viable option in a report dated May 1, 2017, and preparation of RAP based on the pilot study setup was proposed.

Subsequently, DRER recommended the preparation of a RAP to address all the contaminants of concerns at the site in their letter dated February 20, 2018. A RAP proposal was submitted to DRER on June 1, 2018, by PI Environmental. The plan recommended additional soil assessment to evaluate the remediation plan to address the soils. PI Environmental recommended injection of FyreZyme in conjunction with ORC® Advanced for the reduction of naphthalene and lead concentrations. Also, additional bench testing of hydrogen peroxide and sodium persulfate was recommended in the area with TRPH contamination. A RAP approval letter was issued by the Miami-Dade County DRER on July 3, 2018.

A Pilot Test Plan and Underground Injection Control (UIC) Approval Order for a PetroFix pilot test were approved by FDEP on December 16, 2019. Baseline groundwater samples were collected on April 29, 2020. The first pilot test injections were performed from May 18, 2020, through May 29, 2020. Post injection groundwater samples were collected on June 15, 2020. A significant reduction in dissolved hydrocarbon concentrations was reported within the perimeter of the work area. A UIC approval order authorizing additional PetroFix injection was issued by FDEP on November 1, 2022. Additional injection wells were installed on September 7-8, 2023, and soil samples were collected on September 12, 2023. PetroFix injections were performed on February 5-9, 2024. Post injection groundwater monitoring showed a decrease in dissolved hydrocarbon concentrations similar to the first injection test.

Following the second PetroFix injections, Post Active Remediation Monitoring (PARM) activities were conducted for six quarters until September 22, 2025. The most recent submittal for the site is a PARM Report Quarterly (Y2Q2) submitted on October 24, 2025, which summarizes analytical results for each monitoring period.

Analytical data for each quarter had high variability but an overall reduction from baseline sampling results was achieved. A recommendation was made to conduct an additional PetroFix pilot test with an increased volume of PetroFix solution. In a DRL dated November 6, 2025, the DRER concurred with the recommendation to conduct an additional pilot test and recommended that the approved groundwater sampling plan continue. Also, an evaluation of alternative in-situ products must be conducted prior to proceeding with the pilot test preparation.

Based on the available information and the current regulatory status, the risk rating for this site is **High Risk**.

HIGH RISK SITE #3
Bird Road Properties (AKA Former Gables Imports/Blue Jay Associates)
7325 Bird Road
Miami, FL 33155
Miami-Dade County
FDEP Facility ID: 8732260 / ERIC_18017
DRER Permit No.: UT-00375

This facility is located 420 feet east as well as 40 feet west of the project corridor on Bird Road. The facility currently operates as a used car dealer (Key Deer Motors) but was formerly a gas station from 1955 to 1986.

Previously, there were six USTs which included two 4,000-gallon USTs containing leaded gasoline, two 4,000-gallon USTs containing unleaded gasoline, and two 550-gallon USTs containing waste oil. The tanks were removed prior to the purchase of the property by the new owner (Bird Road Properties) in 1986. No new storage tanks are documented on-site.

Phase I and II environmental site assessments were conducted in 2002 per request by the property owner. A DRF was submitted in 2002 in response to groundwater contamination discovered within the property in relation to the site being a historic gas station. The site underwent NAM beginning in 2005 under the PRP and completed in 2016 when the site was approved to apply for NFA with Conditions. The last available site assessment submitted on October 26, 2017 in response to a DRER Review Letter indicated that groundwater contamination (naphthalene

exceeded the GCTL at 36.3 µg/L) was within the property boundaries, and soil contamination (B(a)PE exceeded the commercial SCTL at 3.5 mg/kg) partially extended beyond property boundaries into adjacent sites to the east and west and into the FDOT right-of-way at the southwestern property line. Due to the nature of the commercial sites adjacent and their potential to be a source of contamination within their own property, and the soil contamination within the FDOT right-of-way existing under concrete sidewalk or asphalt roadway, an institutional control boundary was approved for the site.

The site is currently under restrictive covenant for soil and groundwater contaminated media. No engineering controls were put in place for the soil contamination, only restrictive land use. The DORC was executed and recorded with FDEP in 2020, however, no SRCO with Conditions was found in the regulatory files. The most recent files are field inspection summary forms from 2021, 2022, 2023, and 2024.

The groundwater flow direction was reported to be generally towards west-northwest. Based on the site's proximity to the project and potential soil contamination within the FDOT right-of-way, the risk rating for this site is **High Risk**.

HIGH RISK SITE #4
Sunshine #207 (AKA Menfer Texaco)
7850 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8506285
DRER Permit No.: UT-00048

This facility is an active gas station located adjacent to the project corridor on SW 8th Street. Two previous DRFs had been filed for this facility on September 4, 1986 (completed and closed) and December 17, 1998 (eligible for cleanup under the State's LSSI program).

A total of five 4,000-gallon USTs (two unleaded gasoline, two leaded gasoline, and one diesel) were installed in 1961 and removed in 1986 during UST system replacement. In September 1986, five new USTs were installed, including one 8,000-gallon unleaded gasoline UST, one 10,000-gallon unleaded gasoline UST,

one 10,000-gallon diesel UST, one 12,000-gallon unleaded gasoline UST, and one 550-gallon waste oil UST. The tanks were removed from the site in October 2010 as documented in the Limited TCAR dated January 31, 2011, and were replaced in November 2010 with three 12,000-gallon double-walled unleaded gasoline USTs.

On September 10, 1986, a discharge was reported after evidence of a release was noted during UST replacement activities. The cause, quantity, and source of the release were indicated as unknown. A CAR and a RAP were prepared in September 1987. This report documented concentration of benzene in monitoring well (MW)-8, located in the central portion of the site. The RAP proposed the implementation of a single recovery well and air-stripper to remediate the benzene contaminated groundwater. In April 1988, the discharge was deemed eligible for state funding. Also, in 1988, a Revised CAR and NFA Plan was submitted. An unknown volume of free product and contaminated soil was removed from the excavation. Prior to soil disposal activities, the soil was stolen from the site. As the concentration of benzene in groundwater was below the CTLs, NFA was proposed for the site which was subsequently denied by the FDEP.

In July 1989, a revised CAR and RAP were submitted, which further documented the extent of groundwater contamination and proposed the implementation of a single well recovery system with an air-stripper to reduce volatile compound in groundwater. Multiple assessments were conducted after implementation of RAP. However, the reports were not available for review in the regulatory database. In the September 1990 memorandum, the FDEP concurred with the recommendation that an SRCO be issued for the September 10, 1986, discharge.

A second DRF was submitted with a discharge date of December 17, 1998. The discharge was reported due to the discovery of elevated petroleum constituents in groundwater samples collected during the December 4, 1998, sampling event. No documents were found in the regulatory database in response to the 1998 discharge.

A tank closure for the site was performed on September 21, 2010, September 23, 2010, and October 1, 2010. One 8,000-gallon single-walled fiberglass UST, two 10,000-gallon single-walled fiberglass USTs, and one 12,000-gallon single-walled fiberglass UST were excavated and removed. These activities were documented in the Limited TCAR dated January 31, 2011, submitted by Water Restoration Inc.

No VOC/PID readings were detected within the tank pad area. The PID readings at the former piping run and dispenser areas had 773 ppm. Approximately 165 tons of soil was excavated and disposed of from the former piping run and the fill port area. The TCAR recommended further site assessment pending the availability of state funding.

A groundwater assessment was conducted on February 12, 2014, and documented in the Voluntary Groundwater Monitoring Report (VGMR), dated May 1, 2014. Groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-8, and MW-18 were analyzed for BTEX/MTBE and ethanol via 8260B. None of the groundwater samples collected as part of the VGMR had contaminants above laboratory reporting limits.

The site was assigned a priority cleanup score of 10 in association with the open 1998 DRF. A proposal was submitted for site assessment activities under the LSSI program. Results of the LSSI assessment indicated groundwater samples collected on June 21, 2016, tested below applicable GCTLs for target constituents; the soil sample collected reported concentrations above the residential SCTL for benzo(a)pyrene and above the leachability standard for benzo(a)anthracene. Following this, FDEP recommended to continue LSSI activities to delineate soil impacts and collect groundwater samples.

The March 2017 assessment indicated groundwater samples had concentrations below the applicable GCTLs for target constituents. The soil samples collected reported concentrations above the residential SCTL for benzo(a)pyrene. Additionally, the concentration of B(a)PE also exceeded the SCTLs. Based on this, additional assessments were recommended to delineate the soil impacts at the site.

Site Assessments conducted in May 2018 indicated concentrations of groundwater samples below the applicable GCTLs. However, exceedances of SCTLs were reported for the B(a)PE concentrations at six soil sampling locations. Based on this, a conditional NFA was recommended for the site, which was approved by FDEP in their correspondence dated August 15, 2018. Following this, monitoring well abandonment was conducted in July 2019. However, FDEP issued an LSSI Site Status Letter dated July 20, 2020, in which it was indicated that the conditional closure approval was rescinded for the site as the concentrations of

B(a)PE were reported above the Alternative SCTLs. FDEP advised closure activities to be put on hold and conduct additional site assessments and remediation once the state funding becomes available.

Confirmatory soil samples were collected at the site on December 9, 2024. Exceedances of the residential SCTL for benzo (a) pyrene and benzo (a) pyrene were reported at two soil boring locations, and one location also had a commercial/industrial SCTL exceedance for benzo (a) pyrene. An Interim Assessment Report documenting the assessment activities was submitted on February 20, 2025, which recommended conducting additional soil sampling to delineate the contamination. The DRER concurred with the recommendation in a DLR dated March 6, 2025.

No additional assessments have been conducted since the DRER correspondence dated March 6, 2025. Based on the available information and existing contamination on-site, the risk rating for this site is **High Risk.**

HIGH RISK SITE #5
West Calle 8 U-Gas (AKA Westar)
7411 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8506217
DRER Permit No.: UT-00043

This facility is an active gas station located adjacent to the project corridor on SW 8th Street. Two 12,000-gallon unleaded gasoline USTs and one 15,000-gallon unleaded gasoline USTs were installed in September 2003 and are still in use at the site.

The site had five reported discharges. The first was filed on August 3, 1987, and was eligible for funding under the EDI Program. The second discharge, which was reported on October 08, 1992, was deemed ineligible for state funding because the discharge was reportedly used oil. The remaining 3 discharges, which occurred on October 20, 1999, July 24, 2006, and November 14, 2014, respectively, were not eligible for any state assisted cleanup program funding.

Due to the various discharges and the overlap of the Program and Non-Program Eligible discharges, this facility (Motiva Enterprises) entered into a Site Rehabilitation Funding Allocation (SRFA) Agreement with the FDEP on August 26, 2005.

As stated in the 2005 SRFA Agreement, August 3, 1987, EDI eligible contamination appeared to have resulted from an accumulation of overfills or some type of surface discharge. The contamination consisted of dissolved hydrocarbon concentrations associated with the former and the current UST locations.

The October 1992 (ineligible discharge) was assumed to have resulted from a waste oil discharge and was associated with the soakage pit of a former oil/water separator. Based on a remedial action report dated September 1992, DRER concluded on March 31, 1993, that no soil violations were present and that no further action was required in relation to the October 1992 discharge.

The October 1999 discharge was associated with the free product observed in compliance wells OW-2 and OW-3 at the current UST location. The February 27, 2001, LCAR and May 31, 2001, LCAR Addendum indicated concentrations of dissolved phase contaminants extending across and beyond the existing UST area.

The July 2006 discharge was filed after free product was found in one monitoring well. The 2009 SRFA Amendment stated to cease cleanup of this site until an acceptable resolution between the Department and Calle Ocho Service Station, LLC for the 2006 discharge was found. The FDEP requested completion of the assessment activities for the discharge. The results of the groundwater sampling identified the presence of petroleum constituents at levels above their respective GCTLs. Additionally, the results of the groundwater sampling identified the presence of petroleum constituents at levels above their respective NADCs in MW-5 and MW-18 along the northern edge of the property. Based on these results, an additional assessment was recommended. Additional remediation was conducted in July 2015, when extraction of approximately 6,000 gallons of petroleum contaminated groundwater was completed.

Following this, multiple site assessments were conducted, with the most recent assessment from January 2018. The 2018 data showed concentrations of

petroleum contaminants in soil and groundwater above the respective CTLs. DRER, in their correspondence dated May 7, 2018, advised that additional assessment and possible remediation might be required at the site. Groundwater results from the most recent November 2025 sampling event indicated petroleum contaminants above GCTLs, and continuing NAM activities were recommended. The groundwater flow direction was reported towards the southeast and northwest. Historically, groundwater flow at this site has been to the west.

Based on the existing contamination at the site and groundwater flow towards west-southwest, the risk rating for this site is **High Risk.**

HIGH RISK SITE #6
Sunshine #603 (AKA Jaime's Amoco)
7390 SW 8th Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8503840 / ERIC_18775
DRER Permit No.: UT-00568

This facility is an active gas station located adjacent to the project corridor on SW 8th Street. Three 10,000-gallon unleaded gasoline USTs and one 10,000-gallon leaded gasoline UST were installed in August 1983 that are still in use at the site. Three DRFs have been submitted for this site on December 6, 1988, and November 3, 2014 (for unknown cause of discharge), and on October 18, 2018, for discharge caused due to material failure. No information was available for the site regarding previous assessments and/or remediation activities conducted at the site. The most recent TSAR dated April 22, 2021, indicated that no previous assessments or remediation activities have been conducted at the site. Soil and groundwater assessments were conducted in November 2020 and March 2021. The soil laboratory analytical results reported the concentrations of benzo(a)pyrene and B(a)PE above the applicable SCTLs. The groundwater analytical results indicated concentrations of 1-methylnaphthalene, benzo(a)anthracene, benzo(b) fluoranthene and indeno(1,2,3-cd) pyrene, benzene, and total xylenes above their respective GCTLs. Groundwater monitoring was recommended for the site to demonstrate dissolved phase groundwater impacts are stable and contained within the property boundaries. Groundwater sampling results from the September 2023 NAM event indicated petroleum contaminants above GCTLs.

The DRER requested installation of an additional monitoring well to delineate groundwater contamination in a DRL dated October 3, 2023.

Groundwater sampling was conducted at the site on November 4, 2024. Petroleum contaminants were reported above the GCTLs in three of the wells sampled, and reported concentrations seem to fluctuate between each sampling event. A Remedial Action Interim Report was submitted on November 27, 2024, which recommended continued groundwater monitoring at the site. The groundwater flow direction was reported towards the northwest.

The most recent document for the site is a groundwater sampling event notification from January 2024. Based on available assessment information, known contamination on-site and the groundwater flow direction towards the project corridor, the risk rating for this site is **High Risk.**

HIGH RISK SITE #7
Sunshine #264 (AKA Shawn Shaikh, Inc., Midway Shell)
7895 West Flagler Street
Miami, FL 33144
Miami-Dade County
FDEP Facility ID: 8505985
DRER Permit No.: UT-00690

This facility is an active gas station located adjacent to the project corridor on West Flagler Street and currently houses three 12,000-gallon gasoline USTs that were installed in May 1991. Discharge was reported on May 9, 1986, during the removal of three USTs. This discharge was included under the state-administered EDI program for petroleum cleanup. Another discharge was reported on May 13, 2011, which was not eligible under any state programs. Multiple site assessments were conducted to evaluate the presence of contamination at the site. The groundwater contamination was remediated by Natural Attenuation. The last round of sampling was conducted in November 2016, which indicated concentrations of contaminants below the respective GCTLs in the deep monitoring wells. The site owner requested a deed restriction to be placed on the site as contaminated soil at approximately 2 feet bls and contaminated groundwater in the 30 to 35 feet interval still exist at the site. A covenant was

prepared and was executed by DRER in April 2020, following which the case was closed in July 2020.

On March 22, 2021, DRF was submitted to FDEP as fuel was found in the monitoring well north of dispenser 3/4. Site assessments were conducted in 2022 to define the extent of contamination in groundwater horizontally and vertically. A SAR Addendum was submitted on December 19, 2022, in which delineation of benzene, toluene and total xylenes groundwater contamination was determined to be complete. However, additional soil borings were requested to further delineate VOCs and PAHs soil contamination. No response from the FDEP has been documented, and no further assessment activities have been conducted at the site since the SAR Addendum in December 2022. The groundwater flow direction was reported towards the south and southeast.

Due to presence of contaminated soil and groundwater on site, as the groundwater flow is presumed to be towards the project corridor, and the recent discharge, the risk rating for this site is **High Risk.**

HIGH RISK SITE #8
Bridgestone Aircraft – Former (Thompson @ Corp)
7775 NW 12th Street
Miami, FL 33126
Miami-Dade County
FDEP Facility ID: 9100886 / ERIC_14199

This facility is located 450 feet west of the project corridor. The facility housed one 3,000-gallon UST and one 1,000-gallon AST for the storage of hazardous substances and one 500-gallon UST to store petroleum-based products. All three tanks were removed from the site.

A DRF was submitted on June 30, 1992, based on soil sampling results after tank removal. The site was included under the state administered ATRP in December 1992. A CAR submitted in April 1994 indicated total BTEX at 457 µg/L, benzene at 143 µg/L, and MTBE at 31 µg/L in the groundwater. A dissolved phase petroleum plume was delineated on the site in the vicinity of the former UST area. The analytical soil results did not indicate the presence of any type of contamination.

Following this, an MOP was approved by FDEP with predetermined action levels for the CoCs.

The first quarterly report submitted in November 1994 reported concentrations of tested parameters below the reporting limits except for MW-3 located along the southwest corner, where the concentration of chlorobenzene was reported at 150 µg/L. However, the FDEP recommended the MOP trigger level was 200 µg/L. A total of five quarterly sampling events were conducted that reported concentrations of CoCs below the MOP trigger levels set by the FDEP. The fifth quarterly report submitted in October 1995 recommended the discontinuation of the MOP. After this, an SRCO was recommended by DRER on October 15, 1996, in reference to the petroleum contamination at the site.

The quarterly reports also included discussion about remediation activities conducted at the site during that time to address chlorinated contamination. No additional information was available in reference to the remediation activities being conducted at the site.

Another DRF was submitted on October 16, 1995, indicating the release of an unknown quantity of diesel due to tank puncture. No additional information about assessments was available for review. An approval letter dated September 12, 2000, to conduct a pilot test by injection of potassium permanganate was reviewed. The test plan was to inject potassium permanganate into the aquifer, via group 4 aquifer remediation wells. This was to be conducted to meet the groundwater petroleum cleanup criteria at the site.

A Site Assessment Report was submitted in April 2022 and detailed the removal of approximately 473 gallons of petroleum impacted contact water. The assessment also indicated petroleum contaminants were present in groundwater above GCTLs. Additional soil and groundwater sampling was recommended. No obvious groundwater flow direction was reported for the site. The site is currently operated as a staging yard for construction activities. This site was identified in the FDEP database; however, it was not present in the DRER Database. Based on the available information, the risk rating for this site is **High Risk.**

8.0 INTERVIEWS

Per the most current version of the PD&E Manual, AECOM personnel conducted on site interviews on January 7, 2026, with the property owners/tenants /occupants, where feasible (e.g., no personnel onsite, personnel declined to comment, etc.), for the contamination concerns (sites) identified on September 16-17, 2019, June 25, 2024, and January 6, 2025. These sites were identified in our database search and further evaluation of these sites was conducted. The purpose of the interviews was to obtain environmental/contamination related information at the site in addition to the information available in the regulatory databases. The interview logs, which include the details of the interview question and answers, are presented in **Appendix D**. Based on the information collected during the interviews, no additional information other than the information included in **Section 7.0** was obtained by AECOM personnel from the property owners/ tenants/occupants.

9.0 ASBESTOS AND HEAVY METALS SURVEYS

Surveys for asbestos-containing materials (ACM) to identify accessible ACM in various bridges along and across the project corridor (SR-826) in Miami-Dade County, Florida were conducted in January 2015. The surveys were conducted pursuant to National Emission Standards for Hazardous Air Pollutants (NESHAP) requirements and performed by USEPA/AHERA (Asbestos Hazard Emergency Response Act) accredited asbestos inspectors as listed below.

A total of 33 bridges were identified along the project corridor that will be impacted/improved as part of the viable Build Alternatives. Individual reports were provided for six out of the 33 bridges. The report findings are summarized below and in **Table 9-1** and are available for review at FDOT VI offices in Miami-Dade, Florida for further details.

- Bridge #1: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC
- Bridge #2: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC
- Bridge #3: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC
- Bridge #4: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC
- Bridge #5: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC
- Bridge #6: January 2015 by Donathan Buck and Carolyn Ramsden of Eco Advisors, LLC

None of the samples collected from the materials from the six bridges during their respective surveys were defined as ACM.

It is recommended that additional assessments are conducted to identify accessible ACM in the remaining 27 bridges along and across the project corridor.

Heavy metals surveys are also recommended to be conducted as necessary during the design phase of this project.

Based on the age of the bridge, lead-based coating shall be assumed to be present within faying surfaces of splices and top flanges embedded in concrete decks as well as other surfaces. Abatement plans for handling, management and removal of asbestos-containing materials and lead-based coating must be prepared before demolition, modification, or rehabilitation of the bridge.

Table 9 - 1: Summary of Asbestos Presence

#	Direction	Bridge#	Bridge Details	ACM Detected
1	Southbound	870129	SR 826 over SW 98th Street	No
2	North/South	870286	SR 826 over Snapper Creek Canal (C-2)	No
3	North/South	870773	SR 826 over Kendal Drive (SR-94)	No
4	Southbound	870793	Ramp from SR 826 over Kendal Drive	No
5	Southbound	870794	Ramp C on SR 826 over Snapper Creek Canal (C-2)	No
6	Northbound	870795	Ramp from Kendal Drive to SR 826 over Snapper Creek Canal (C-2)	No

10.0 CONCLUSIONS AND RECOMMENDATIONS

In accordance with latest edition of the FDOT PD&E Manual, potential contamination impacts in the area surrounding the project corridor were assessed for the viable Build Alternatives as well as the No-Build Alternative. For the viable Build Alternatives, the degree of potential contamination concerns is equivalent due to the location and distance of the potential contaminated sites with reference to the proposed project layout.

After a review of all available data, such as agency file reviews at FDEP, the EDR database report, aerial photography, and confirmed by site reconnaissance, contamination of soil and groundwater has been documented in the vicinity of the project corridor. A total of 56 sites of potential environmental concern were identified for the project corridor; of these, eight sites are rated as High risk, 16 sites are rated as Medium risk, 31 sites are rated as Low risk, and one site is rated as No risk. The status of the sites will be updated accordingly at each future project phase (e.g., Design, Construction). Remaining sites identified in the above-referenced sources are not considered to pose potential contamination concerns because of the current regulatory status of the site and/or the distance from the project corridor.

The FDOT District Six Planning and Environmental Management Office (PLEMO) will utilize the information contained in this report to determine the need for additional investigation during the design phase of the Project. The Level II Contamination Assessment investigation may be conducted prior to any right-of-way acquisition and/or prior to the design phase, should any become necessary. Based on the findings of updated future review and Level II investigation, the design engineers may be instructed to avoid the areas of concern or to include special provisions with the plans to require that the construction activities performed in the areas of concern be performed or supervised by a contamination assessment and remediation contractor specified by the FDOT.

It must be recognized that the possibility exists that some contaminated substances, petroleum products, or environmental contamination not identified during this assessment may exist on or in the immediate vicinity of the project. This is because regulatory agency records are not always complete; not all leaks, spills, and discharges are reported; not all USTs and ASTs are registered. It is

unknown if any registered substances were illegally dumped or were deposited during past construction activities.

If construction dewatering is necessary during construction, a Water Use Permit from the SFWMD and a Class V Dewatering Permit from DRER (for work areas outside of the FDOT's SIS system) may be required. The contractor will be held responsible for ensuring compliance with any necessary dewatering permit(s). The dewatering plan will need to consider the radius of influence of any dewatering activity on nearby contamination plumes to avoid potential contamination plume exacerbation. The status of the sites will be updated accordingly at each future project phase. All permits will be obtained in accordance with Federal, State, and local laws and regulations prior to construction.

In addition, the contractor shall follow applicable FDOT *Standard Specifications for Road and Bridge Construction* for areas of unforeseen contamination. These specifications require that in the event any hazardous material or suspected contamination is encountered during construction, or any spills are caused by construction-related activities, the Contractor shall be instructed to stop work immediately and notify the FDOT Construction Project Manager.

Appendix A: Photo Log

PHOTOGRAPHIC LOG

Photo No.	**Date:**
1	01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

Suniland Dry Cleaners

Current use: Just Salad restaurant and Restore Hyper Wellness and Cryotherapy

(M1)



Photo No.	**Date:**
2	01/07/2026

Direction Photo Taken:

Southeast

DESCRIPTION:

Perlmutter Petroleum

Current use: Lexus Dealership

(M2)



PHOTOGRAPHIC LOG

Photo No. 3	**Date:** 01/07/2026

Direction Photo Taken:

Southwest

DESCRIPTION:

Sunshine #262 (AKA Texaco Service Station)

Current use: Shell gas station

(M3)



Photo No. 4	**Date:** 01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

7-Eleven Store #37580 (AKA Doucette Mobil Inc.)

Current use: Mobile gas station

(M4)



PHOTOGRAPHIC LOG

Photo No. 5	**Date:** 01/07/2026

Direction Photo Taken:

West

DESCRIPTION:

Dryclean USA #11121

Current Use: Residential Building

(M5)



Photo No. 6	**Date:** 01/07/2026

Direction Photo Taken:

Northwest

DESCRIPTION:

Williamson Cadillac CO

Current use:
Residential and Commercial property

(M6)



PHOTOGRAPHIC LOG

Photo No. 7	**Date:** 01/07/2026

Direction Photo Taken:

Southeast

DESCRIPTION:

Commercial Warehouse Property

Current Use: 74th Restaurant, Check Cashing, Chris Body Shop

(M7)



Photo No. 8	**Date:** 01/07/2026

Direction Photo Taken:

Southwest

DESCRIPTION:

Bird 74 LLC DBA Potamkin Mazda

Current use: TD Bank

(M8)



PHOTOGRAPHIC LOG

Photo No. 9	**Date:** 01/07/2026

Direction Photo Taken:

East

Description:

Sunshine #101

Current use: Marathon gas station

(M9)



Photo No. 10	**Date:** 01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

Chevron #202666

Current use:
Chevron gas station

(M10)



PHOTOGRAPHIC LOG

Photo No. 11	**Date:** 01/07/2026

Direction Photo Taken:

South

DESCRIPTION:

Union 76-Trail Service Inc (AKA Former Service Station and Auto Dealership)

Current use: Under construction and site assessment

(M11)



Photo No. 12	**Date:** 01/07/2026

Direction Photo Taken:

Northwest

DESCRIPTION:

Sunshine #182 (AKA Tropical Station)

Current use: Exon gas station

(M12)



PHOTOGRAPHIC LOG

Photo No. 13	**Date:** 01/07/2026

Direction Photo Taken:

Southeast

DESCRIPTION:

Sunshine #369

Current use: Chevron gas station

(M13)



Photo No. 14	**Date:** 01/07/2026

Direction Photo Taken:

North

DESCRIPTION:

Ford Midway Mall Inc

Current use: Ford dealership and service station

(M14)



PHOTOGRAPHIC LOG

Photo No. 15	**Date:** 01/07/2026

Direction Photo Taken:

Southwest



DESCRIPTION:

Orion Fuels (AKA Midway U-Gas)

Current use: Orion Fuels gas station

(M15)

Photo No. 16	**Date:** 01/07/2026

Direction Photo Taken:

East



DESCRIPTION:

Chevron #47667 - Tonys (AKA MDPW-Realignment Project)

Current use: Mobile gas station adjacent to a vacant lot

(M16)

PHOTOGRAPHIC LOG

Photo No.	Date:
17	01/07/2026

Direction Photo Taken:

Southeast

DESCRIPTION:

FL Gasoline Station (AKA Carl's Furniture)

Current use: Pediatric Gastroenterology clinic

(H1)



Photo No.	Date:
18	01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

Last Detail Inc

Current use: Car detailing and service station, Jiffy Lube next door

(H2)



PHOTOGRAPHIC LOG

Photo No.	**Date:**
19	01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

Bird Road Properties (AKA Former Gables Imports/Blue Jay Associates)

Current use: Key Deer Motors

(H3)



Photo No.	**Date:**
20	01/07/2026

Direction Photo Taken:

Southwest

DESCRIPTION:

Sunshine #207 (AKA Menfer Texaco)

Current use: Shell gas station and service center

(H4)



PHOTOGRAPHIC LOG

Photo No. 21	**Date:** 01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

West Calle 8 U-Gas (AKA Westar)

Current use: U-Gas gas station

(H5)



Photo No. 22	**Date:** 01/07/2026

Direction Photo Taken:

Southwest

DESCRIPTION:

Sunshine #603 (AKA Jaime's Amoco)

Current use: Marathon gas station

(H6)



PHOTOGRAPHIC LOG

Photo No. 23	**Date:** 01/07/2026

Direction Photo Taken:

Northwest

DESCRIPTION:

Sunshine #264 (AKA Shawn Shaikh, Inc., Midway Shell)

Current use: Shell gas station

(H7)



Photo No. 24	**Date:** 01/07/2026

Direction Photo Taken:

Northeast

DESCRIPTION:

Bridgestone Aircraft – Former (Thompson @ Corp)

Notes: Construction staging area

(H8)



Appendix B: Medium and High-Risk Site Documents

M1 - Suniland Dry Cleaners

Environmental Resources Management
(DERM)
Pollution Remediation Section (PRS)
33 S.W. 2 Avenue
Miami, Florida 33130
305-372-6700

Project Name: Just Salad – former Sunniland Cleaners
Address.: 11725 South Dixie Highway
Folio # 20-5010-004-0530
PERMIT: IW5-4799 **Processing #: M2022005709**
Date plans received: 1/21/2022 **Date plans reviewed:** 1/21/2022
Reviewer: T.K.McVeigh
Scope of Work: Interior Remodel (drainage not included)

The proposed construction plans (no drainage) submitted for the above referenced project have been reviewed by this office and are hereby:

X Approved

CONSTRUCTION DRAWINGS

Just Salad STORE #60
11725 SOUTH DIXIE HIGHWAY
PINECREST, FL 33156

whadesign est. 1962

CONTACT:
BRUCE ARTHUR
MARTA HERRERA
12401 Pinecrest Parkway | Village of Pinecrest | Florida 33156
EMAIL: marta@whadesign.com
o: 305.433.3100
www.whadesign.com

NOTE:

SAFETY & ENERGY EFFICIENCY LEVEL: PER FBC E 601.2
ALTERATION SHALL NOT REDUCE LEVEL OF SAFETY & ENERGY EFFICIENCY OF THE EXISTING BUILDING OR PORTION THEREOF.

TYPE OF CONSTRUCTION: TYPE VB NON-SPRINKLERED, UNPROTECTED

APPLICABLE CODES:

FLORIDA BUILDING CODE:	FBC 7th EDITION (2020)
PLUMBING CODE:	FBC 7th EDITION (2020)
ELECTRICAL CODE:	FBC 7th EDITION (2020) and NEC 2020 EDITION
MECHANICAL CODE:	FBC 7th EDITION (2020)
FIRE PROTECTION:	FFPC 7TH ED (2020) / 2018 and NFPA 101
ENERGY CODE:	FBC 7th EDITION (2020)
ACCESSIBILITY CODE:	FBC 7th EDITION (2020)

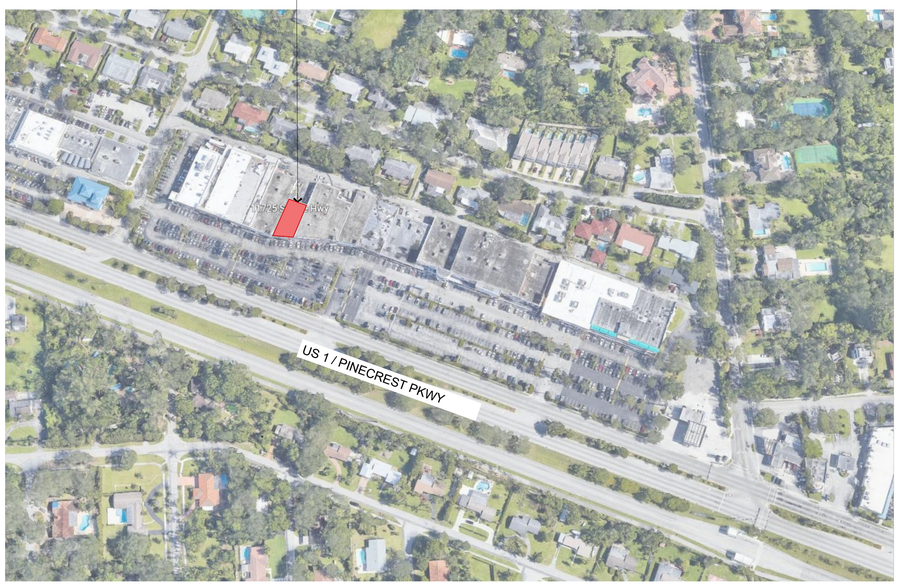
CODE CLASSIFICATION:
OCCUPANCY GROUP: GROUP A-2, ASSEMBLY

FBC/EXISTING BUILDINGS/CLASSIFICATION OF WORK:
SECTION 404 ALTERATION LEVEL 2

LEGAL DESCRIPTION:

PARCEL NO: 20-5010-004-0530
LEGAL ADDRESS: 11723 S. DIXIE HWY.
SPACE ADDRESS: 11725 S. DIXIE HWY.
YEAR BUILT: 1966 ZONING: BU-1A
LEGAL DESCRIPTION: 10 55 40 .38 AC M/L SUNILAND CENTER 1ST AMD PL PB 57-14 LOTS 7 OF BLK 4 & ALSO SWLY50FT OF NELY375FT OF TR B SUNILAND TERRACE PB 65-26 LOT SIZE 16500 SQUARE FEET OR 14713-2728 0990 4 (3) OR 15346-1546 1291 4 (4) F/A/U 30-5010-004-0530

THIS SPACE 11725 SOUTH DIXIE HIGHWAY, 1,641 S.F.
PROPOSED JUST SALAD RESTAURANT
(PREVIOUS SPRINT STORE)



N

AERIAL VIEW

SCALE: N.T.S.

CONTACT LIST:

JUST SALAD DIRECTOR OF CONSTRUCTION:
KEITH KOTCHEY
663 LEXINGTON AVENUE
NY, NY 10022
PHONE: 717831-6462
KKOTCHEY@JUSTSALAD.COM

JUST SALAD DIRECTOR OF DESIGN & DEVELOPMENT:
CARYL SCOBBIE
663 LEXINGTON AVENUE
NY, NY 10022
PHONE: 618.402-1589
CSCOBBIE@JUSTSALAD.COM

JUST SALAD DEVELOPMENT PROJECT MANAGER:
JENNIFER RICHTER
663 LEXINGTON AVENUE
NY, NY 10022
PHONE: 314.277.3575
JRICHTER@JUSTSALAD.COM

ARCHITECT CONSULTANT:
WHA DESIGN
BRUCE A. ARTHUR / MARTA M. HERRERA
12401 PINECREST PARKWAY
VILLAGE OF PINECREST, FL 33156
PHONE: 305.443.3100 X-103
MARTA@WHADESIGN.COM

EXPEDITER CONSULTANT:
WHA DESIGN
BRUCE A. ARTHUR / MARTA M. HERRERA
12401 PINECREST PARKWAY
VILLAGE OF PINECREST, FL 33156
PHONE: 305.443.3100 X-103
MARTA@WHADESIGN.COM

PLANNING/ZONING DEPARTMENT CONTACT:
VILLAGE OF PINECREST BUILDING & PLANNING
12645 PINECREST PKWY
PINECREST, FL 33156
305-234-2121
PJANISSE@PINECREST-FL.GOV

BUILDING DEPARTMENT CONTACT:
VILLAGE OF PINECREST BUILDING & PLANNING
12645 PINECREST PKWY
PINECREST, FL 33156
305-234-2121
PJANISSE@PINECREST-FL.GOV

HEALTH DEPARTMENT CONTACT:
DBPR:FLORIDA DEPARTMENT OF HOTELS AND RESTAURANTS
AARON JOHNSON
2601 BLAIR STONE ROAD
TALLAHASSEE , FL 32399
PHONE: 850-717-1275
AARON.JOHNSON@MYFLORIDALICENSE.COM

FIRE DEPARTMENT CONTACT:
FIRE DEPARTMENT CONTACT:
MIAMI DADE FIRE RESCUE
PERMITTING AND INSPECTION CENTER
11805 SW 26TH STREET
MIAMI, FL 33175
786-315-5101

SHEET INDEX

		11/29/21 ORIGINAL	SHEETS CHANGED REWORKED OR REVISED		
GENERAL					
CS100	COVER SHEET, PROJECT INFORMATION & SHEET INDEX	✓			
CS200	GENERAL NOTES, SCOPE OF WORK & ADA GUIDELINES	✓			
SITE					
SP100	OVERALL SITE PLAN & DATA, KEY NOTES, & DETAILS	✓			
ARCHITECTURAL					
D100	DEMOLITION FLOOR PLAN & NOTES	✓			
A100	KEYED FLOOR PLAN, KEY LEGEND & NOTES	✓			
A110	DIMENSIONED FLOOR PLAN	✓			
A120	WALL/FLOOR FINISH FLOOR PLAN	✓			
A130	ENLARGED RESTROOM PLAN & INTERIOR ELEVATIONS	✓			
A140	INTERIOR ELEVATIONS-FRONT OF HOUSE	✓			
A140A	INTERIOR ELEVATIONS-FRONT OF HOUSE	✓			
A141	INTERIOR ELEVATIONS-BACK OF HOUSE	✓			
A142	ENLARGED INTERIOR ELEVATIONS & DETAILS	✓			
A143	ENLARGED SERVICE LINE PLAN, ELEVATION & SECTIONS	✓			
A150	FINISH SCHEDULE, DOOR SCHEDULE & DETAILS	✓			
A200	REFLECTED CEILING PLAN & DETAILS	✓			
A210	CEILING & SOFFIT DETAILS	✓			
A300	EXTERIOR ELEVATIONS	✓			
A400	EQUIPMENT PLAN	✓			
A410	EQUIPMENT & MILLWORK SCHEDULES	✓			
A420	SIGNAGE PLANS & DETAILS	✓			
A500	WALL SECTIONS & DETAILS	✓			
A510	COOLER & WATER HEATER DETAILS	✓			
LS100	LIFE SAFETY PLAN, LEGEND & NOTES	✓			
MEP					
M001	MECHANICAL SPECIFICATIONS	✓			
M100	MECHANICAL PLAN	✓			
P001	PLUMBING SPECIFICATIONS, SCHEDULES, & DETAILS	✓			
P002	GREASE INTERCEPTOR INFORMATION	✓			
P003	GREASE INTERCEPTOR INFORMATION	✓			
P100	SANITARY PLUMBING PLAN	✓			
P101	DOMESTIC WATER PLUMBING PLAN	✓			
P200	PLUMBING RISER DIAGRAMS	✓			
E001	ELECTRICAL SPECIFICATIONS	✓			
E100	ELECTRICAL LIGHTING PLAN	✓			
E101	ELECTRICAL POWER PLAN	✓			
E300	ELECTRICAL PANEL SCHEDULES & ONE-LINE DIAGRAM	✓			
SPECIFICATIONS					
SPEC	SPECIFICATIONS	✓			

whadesign est. 1962
AA26002436
12401 Pinecrest Parkway | Pinecrest, Florida 33156
o. 305.443.3100 | www.whadesign.com

Digitally signed by William F Arthur
Date: 2022.01.14 11:34:23 -05'00'

seal

architect of record
William F. Arthur
license number AR0012074

design associate
MMH

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just salad
WRAPS, BOWLS + MORE

project information
JUST SALAD #60
11725 SOUTH DIXIE HIGHWAY
Pinecrest, Florida 33156
owner information

project history

project information
date:
11/09/21
project number:
21-064

sheet title
COVER SHEET

sheet number
CS100

NOTE: ALL SHEETS MUST BE REVIEWED

MIAMI-DADE COUNTY DEPARTMENT OF REGULATORY AND ECONOMIC RESOURCES
Herbert S. Saffir Permitting and Inspection Center
11805 SW 26th Street (Coral Way) • Miami, Florida 33175-2474 • (786) 315-2000

APPLICATION FOR MUNICIPAL PERMIT APPLICANTS THAT REQUIRE PLAN REVIEW FROM MIAMI-DADE FIRE RESCUE AND/OR ENVIRONMENTAL SERVICES

PROVIDE MUNICIPAL PROCESS NUMBER HERE BL2022-0054

LOCATION OF IMPROVEMENTS

Job Address 11725 S. Dixie Highway
Folio 20-5010-004-0530
Lot 7 Block 4
Subdivision Suniland Center 1st AMD PBpg 57-14
Metes and bounds

CONTRACTOR INFORMATION

Contractor No.
Last four (4) digits of Qualifier No.
Contractor Name
Qualifier Name
Address
City State Zip

TYPE OF IMPROVEMENTS

- [ ] New Construction on Vacant Land
- [x] Alteration Interior
- [ ] Alteration Exterior
- [ ] Relocation of Structure
- [ ] Enclosure
- [ ] Repair
- [ ] Repair Due to Fire
- [ ] Demolish
- [ ] Shell Only
- [ ] Addition Attached
- [ ] Addition Detached
- [ ] Re-Roof
- [ ] Foundation Only
- [ ] Tent

Current use of property Vacant (Previous SPRINT)
Description of Work Interior Remodel for new fast-casual restaurant and all associated MEP
Sq. Ft. 1,641 Units 1 Floors 1
Value of Work $200,000.00

PERMIT TYPE

- [x] MBLD* Category 01
- [ ] MELE
- [ ] MPLU
- [ ] MLPG
- [ ] MMEC
- [ ] FIRE

REVIEW STATUS

- [ ] Chg. Contractor
- [ ] Re-Issue
- [ ] Re-Stamp
- [ ] Revision
- [ ] Not Applicable for Fire

OWNER'S NAME

Owner Laurie Richter, Manager (Pinecrest Plaza LLC)
Address PO Box 565666
City Miami State FL Zip 33256
Phone 305-807-9797
Last four (4) digits of Owner's Social Security No.

PERSON TO PICK UP PLANS

Name Marta M. Herrera
Address 12401 Pinecrest Parkway
City Pinecrest State FL Zip 33156
Phone 305-443-3100 x-103

ARCHITECT / ENGINEER

Owner William F. Arthur / WHA Design
Address 12401 Pinecrest Parkway
City Pinecrest State FL Zip 33156
Phone 305-443-3100

FIRE SPECIAL REQUEST PLAN REVIEW (SRI)

I am requesting a Special Request Plan Review (SRI) to be scheduled as soon as possible. There is a minimum charge of one-hour. Please contact the Fire Department for current rate.

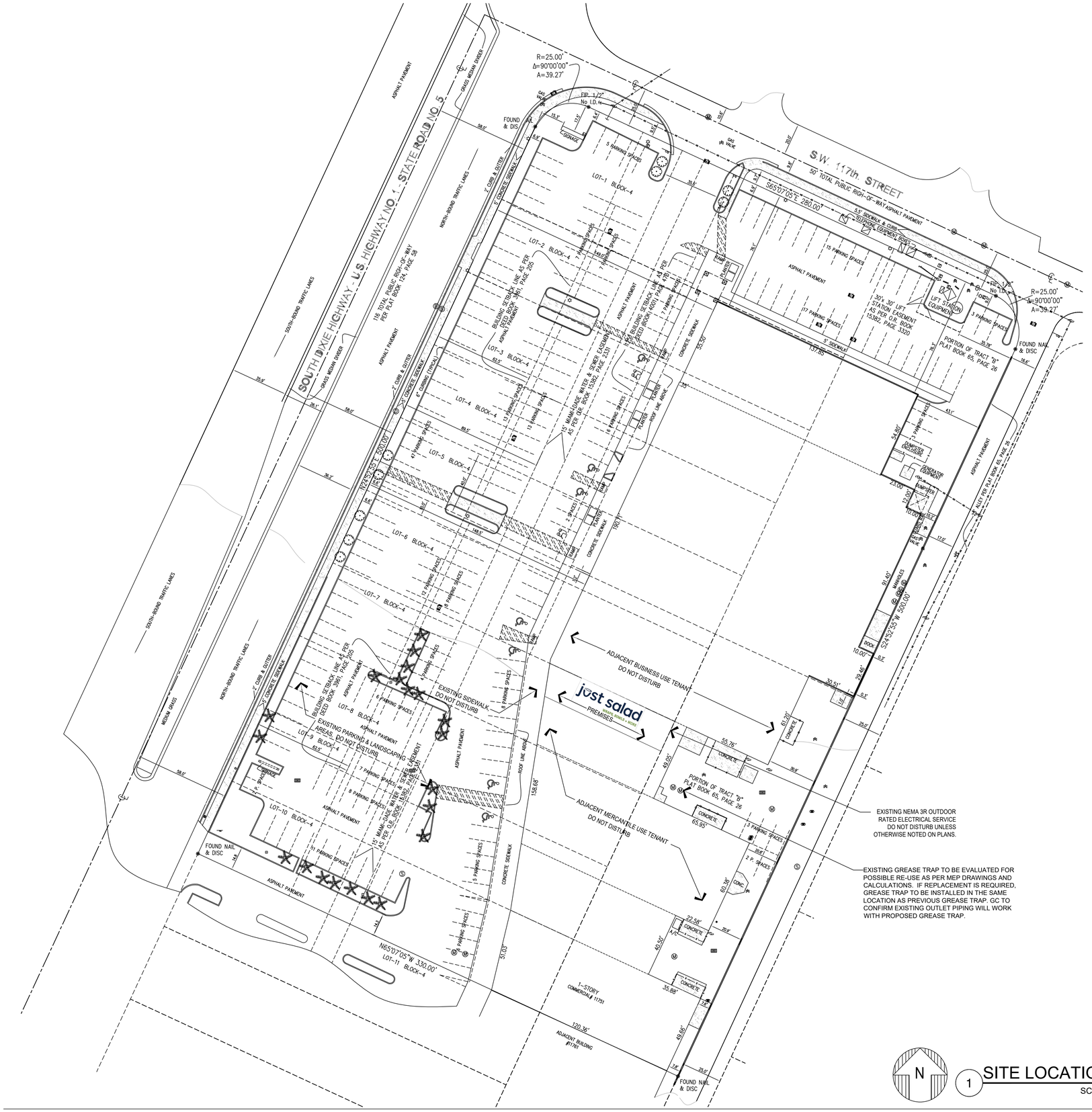
1st Request: Date:
2nd Request: Date:
3rd Request: Date:

PERA OPTIONAL PLAN REVIEW (OPR)

I am requesting Optional Plan Review (OPR) to be scheduled as soon as possible at the rate of $75 for each discipline. Additional review fees may apply.

1st Request: Date:
2nd Request: Date:
3rd Request: Date:

123_01-192 6/16



N

1 SITE LOCATION PLAN

SCALE: 1/32" = 1'-0"

GENERAL SITE NOTES:

1. ALL PARKING AREAS ARE EXISTING TO REMAIN.
2. ALL DRAINAGE, CURBS, PLANTERS, LANDSCAPING, AND SITE LIGHTING ARE EXISTING TO REMAIN.
3. NO WORK AS A PART OF THIS PERMIT TO ANY SITE RELATED ITEMS.
4. GC SHALL PROTECT ALL ITEMS THROUGHOUT CONSTRUCTION PERIOD AND SHALL REPAIR REPLACE ANY DAMAGED ITEMS.
5. PRIOR TO CONSTRUCTION, CONTRACTOR SHALL PROVIDE OWNERSHIP WITH A LOGISTICS SITE PLAN INDICATING STAGING AREAS, TEMPORARY OFFICE & PORTABLE TOILET FACILITY LOCATION(S), ETC. (NOT PART OF THIS PERMIT).
6. ALL PUBLIC AREAS ARE ACCESSIBLE & HAVE NO LEVEL CHANGES GREATER THAN 1/2".
7. NO CHANGE OF USE OR OCCUPANCY.
8. NO CHANGE TO EXISTING PARKING.
9. SEE SHEET CS200 FOR FULL SCOPE OF WORK.

LL REQUIRED ROOFER:

GENERAL CONTRACTOR TO USE THE L.L.'S ROOFING CONTRACTOR FOR ANY/ALL ROOFING WORK IN ORDER TO MAINTAIN WARRANTIES ON THE ROOF.

BEST ROOFING, CAROLYN FELDMAN SR.PROJECT MANAGER
1600 NE 12TH TERRACE, FORT LAUDERDALE, FLORIDA 33305
O: 954-941-9111 EXT. 246 | C: 954-557-8241 | F: 954-941-7447
CFELDMAN@BESTROOFING.NET

LANDLORD REQ'S:

1. TENANT AND TENANT CONTRACTOR AND ALL SUBCONTRACTORS SHALL FOLLOW THE REQUIREMENTS AS STATED IN THE LEASE AS WELL AS ALL CODES AND ORDINANCES OF THE CITY, STATE, AND FEDERAL JURISDICTIONS.
2. GENERAL CONTRACTOR MUST CONTACT LANDLORD AND SUPPLY A COPY OF THEIR CERTIFICATE OF INSURANCE, AND COPIES OF ANY AND ALL PERMITS BEFORE THEY START WORK IN THE PREMISES.
3. PROVIDE CONTRACTOR INFORMATION INCLUDING SITE SUPERINTENDANT NAME AND CELL PHONE.
4. PROVIDE A CONSTRUCTION SCHEDULE INCLUDING BUT NOT LIMITED TO START DATE AND PROPOSED COMPLETION DATE.
5. CONSTRUCTION DOCUMENTS SHALL BE REVIEWED AND APPROVED BY THE LANDLORD'S TENANT COORDINATOR.
6. GENERAL CONTRACTOR SHALL COORDINATE HIS WORK AND SUBCONTRACTOR WORK WITH THE LANDLORD'S TENANT COORDINATOR.
7. LANDLORD AND TENANT RESPONSIBILITIES ARE AS DEFINED IN THE LEASE AGREEMENT.
8. LANDLORD REQUIRED SUBCONTRACTORS:
   - 8.1. GENERAL CONTRACTOR SHALL ENGAGE THE FOLLOWING SUBCONTRACTORS SELECTED BY THE LANDLORD: CONTACT THE OWNER REPRESENTATIVE OF JUST SALAD FOR THE LIST.
     1. ROOFING
     2. FIRE SPRINKLER
     3. FIRE ALARM
9. SEE SHEET A100 FOR RESPONSIBILITY MATRIX.

whadesign est. 1962
AA26002436
12401 Pinecrest Parkway | Pinecrest, Florida 33156
o: 305.443.3100 | www.whadesign.com

Digitally signed by William F Arthur
Date: 2022.01.14 11:40:51 -05'00'

seal

architect of record
William F. Arthur
license number AR0012074

design associate
MMH

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project information
JUST SALAD #60
11725 SOUTH DIXIE HIGHWAY
Pinecrest, Florida 33156
owner information

project history

project information
date:
11/29/21
project number:
21-064

sheet title
OVERALL SITE PLAN, LANDLORD REQUIREMENTS & NOTES

sheet number
SP100

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

Drycleaning Facility or Wholesale Supply Facility

Submission Receipt

03/28/2018

Account Owner: HASHAM INC

STCM ID: 39541

Dear **HASHAM INC**,

Your request for a copy of your Drycleaning Certificate is complete and a copy of your Certificate is attached.

You have paid $175.00.

If you have any questions or need further assistance, please contact Drycleaning Registration by e-mail at TankRegistration@dep.state.fl.us or by phone at (850) 245-8839.

Please retain a copy of this confirmation for your records.

Sincerely,

Drycleaning Registration

Facility ID - 9501329	**$175.00**
Total Fees Paid	**$175.00**

Florida Department of Environmental Protection

Registration Form

Drycleaning Facilities and Wholesale Supply Facilities

DEP Form: DC 1 ___

Form Title: Drycleaning Facility\Wholesale Supply Facility Registration Form

Revised Form: (1/23/17)

(FDEP Use Only)

1. Registration Type: New Registration ☐ Revision ☑ Facility ID# _____

2. Facility Type: Drycleaning Facility ☐ Wholesale Supply Facility ☐

3. Facility Status: Active ☐ Closed ☐ Dry Drop Off ☐

   DATE facility CLOSED or changed status to Dry Drop Off: _____

4. DATE facility began operation: _____

5. FACILITY Name: _____
   Address: _____
   City, County, Zip: _____
   Contact Person: _____
   Telephone: _____ E-mail (if available): _____

6. OPERATOR Name: _____
   Address: _____
   City, State, Zip: _____
   Operator Signature: _____ Date: _____
   Telephone: _____ E-mail (if available): _____

7. OWNER Name: HASHAM INC
   Address: 11723 S DIXIE HWY
   City, State, Zip: MIAMI, FL, 33156
   Owner Signature: Shireen Hadi Hasham Date: 03/28/2018
   Telephone: (305) 238-1623 E-mail (if available): Shireen.Hasham@gmail.com

   Federal Employer Identification Number (FEIN) of Owner: 46-1986351

8. REAL PROPERTY OWNER Name: _____
   Address: _____
   City, State, Zip: _____
   Property Owner Signature: _____ Date: _____
   Telephone: _____ E-mail (if available): _____

9. Solvents Currently Used or Sold (check all appropriate):

Perchloroethylene (PCE, PERC): ☐	Petroleum (DF2000, Mineral Spirits, Stoddard Solvent): ☐
Greenearth: ☐	Other (Specify): ☐ _____

* If Necessary - attach a copy of any Notice Letter(s) for Joint Registration (Form DC 2).

E-mail: TankRegistration@dep.state.fl.us or **Mail**: Florida Department of Environmental Protection, Drycleaning Registration MS#4525, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400

***** RETAIN A COPY FOR YOUR RECORDS *****

Instructions for Drycleaning Facility / Wholesale Supply Facility

Registration Form

Section 376.303, Florida Statutes, requires joint registration by the operator, owner, and real property owner of drycleaning and wholesale supply facilities. Submittal of the completed Registration Form (Form DC 1) and payment of a $100 initial registration fee is required for all new drycleaner and wholesale supply facilities.

Changes or revisions to a current registration may be provided through submittal of a revised registration form. There is no fee associated with revising a current registration.

NEW FACILITIES should submit the registration form (Form DC 1) to the department 45 days prior to the facility opening. Once the registration form is received the Department will send an invoice for the initial $100 registration fee. Upon payment of the initial registration fee the department will issue the certificate of registration. This certificate of registration will be necessary to purchase drycleaning solvents.

The Registration Form may be mailed or e-mailed to the department at:
E-mail: TankRegistration@dep.state.fl.us

Mail: Florida Department of Environmental Protection
Drycleaning Registration MS#4525
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Definitions for Registration Form (Form DC 1)

Registration Type: Check the appropriate box to indicate a NEW REGISTRATION or a REVISION of previous registration.

Facility Type: Check the appropriate box according to the following definitions:

Drycleaning Facility - A commercial establishment that operates for the primary purpose of drycleaning clothing and other fabrics using a process that involves any use of drycleaning solvents (see definition for drycleaning solvents below). Drycleaning facilities include laundry facilities that use drycleaning solvents as part of their cleaning process. Drycleaning facilities do not include uniform rental companies, linen supply companies, hospitals, hotels, or resorts. Dry drop-off facilities are not required to register.

Wholesale Supply Facility - A commercial establishment that supplies drycleaning solvents (see definition for drycleaning solvents below) to drycleaning facilities.

Drycleaning Solvents - Any and all non-aqueous solvent(s) used in the cleaning of clothing or other fabrics, including perchloroethylene and petroleum-based solvents.

Facility Information: Provide the name, physical address of the drycleaning facility or wholesale supply facility, contact person, phone number, and e-mail if available.

OPERATOR – the person operating the drycleaning facility or wholesale supply facility, whether by lease, contract, or other form of agreement. The OPERATOR must sign and date on the line provided.

OWNER - the person or entity owning a drycleaning facility or wholesale supply facility. Owner must include their 9-digit Federal Employer Identification Number. The OWNER must sign and date on the line provided.

REAL PROPERTY OWNER - the individual or entity that is vested with ownership, dominion, or legal or rightful title to the real property, or which has a ground lease interest in the real property, on which a drycleaning facility or wholesale supply facility is or has ever been located. The REAL PROPERTY OWNER must sign and date on the line provided.

Solvents Currently used or sold: Check the appropriate box(es) to indicate the solvent(s) currently being used or sold at this facility location.

Notice Letter(s) for Joint Registration: In the event that the owner, operator, or real property owner are unable to obtain the joint signatures as required by s. 376.303, F.S., then the owner, operator, or real property owner shall forward a copy of the Registration Form (Form DC1) and Notice Letter for Joint Registration (Form DC2) to each non-signing party by certified mail. The owner, operator, or real property owner shall submit to the Department a completed Registration Form (Form DC1) with the signatures then available, a copy of each Notice Letter for Joint Registration (Form DC2) and a copy of the return receipt for each Notice Letter.

REVISED Registrations may be mailed to the address provided above or e-mailed to the following:
E-MAIL: TankRegistration@dep.state.fl.us

Questions on Drycleaning Solvent Cleanup Program: (850) 245-8705
Questions on Drycleaner Registration: (850) 245-8839

INSPECTION REPORT IW5

Permit Information:

Permit Type:	Permit Class:	Permit Number:	Permit Status:
IW5	AP	4799	10

File ID:	Permitee:	Permitee Title:	Permitee Phone:
1999091109210909	Hasham, Shireen,		305-238-1623-

Permit Valid To Date:	Permit Shell:	Fee Code:	EQCB Board Order:
11/17/1858	DCSO	DCSO	

Facility: *Current Information:*

Name:

SUNNYLAND CLEANERS, INC.

Address:

11723 S DIXIE HWY

Unit:	Building:	City:	Zip:	Insp. Area:
		MIAMI	33156	AP

Facility: *New Information:*

Name:

Address:

Unit:	Building:	City:	Zip:	Insp. Area:

Report generation date: 31/12/2018 12:58:56 PM

Property Information:

Folio:	Owner Address 1:	Owner Address 2:
2050100040530	PINECREST PLAZA LLC	

Owner Address 3:	Owner Address 4:	Owner Zip Code:
PO BOX 565666	PINECREST, FL	33256

Users:

Inspector:	Supervisor:
Moody, Susan	Bedoya, Steven

Inspection Dates:

Date:	Due Date:	Goal Date:
05/09/2018	06/09/2015	06/09/2015

Inspection Type, Reason and Time:

InspectionType:	Inspection Reason:	Start Time:	End Time:
SCH	ROUTINE	10:15:00	10:43:00

Other:

Mileage:	County Vehicule ID:	On-Call?:
0		N

On-Site Contact:

Last Name:	First Name:	Middle Name:	Title:
N/A	N/A		N/A

Phone:	Ext:	Email:
305-238-1623		

Field:

Field Notice:
N

Samples Taken:

Samples Taken ?:

N

General Site Information:

Storm Drains ?:

N/A

Soakage Pits ?:

N/A

French Drains?

N/A

Drainage Conditions:

NA

OW Separator ?:

N

Floor Drains ?:

N/A

Monitoring Wells?:

N/A

Septic Disposal and Water Supply Methods:

Septic Tank?:

N

Sewer?:

Y

Water?:

Public

Facility Types:

MECHANICAL REPAIR	JUNKYARD	PAINT AND BODY OR CARPENTRY
N	N	N
DRY CLEANER	PHOTO OR X-RAY PROCESSING	PRINTING OR SILK SCREENING
Y	N	N
AGRICULTURAL/GOLF		
N		

General Facility:

Are Bays/Doorways Bermed?:

N/A

Are Floors Washed?:

N/A

Does the facility have a hand sink?:

N/A

Are Vehicles Washed on Site?:

N/A

Are Fresh Materials Stored at this facility?:

N/A

Are Waste Materials stored at this facility?:

N/A

Dry Cleaner:

Dry Cleaner Solvent Used:

Perch

Wastewater Treatment:

N/A

Vacuum Extractor Unit:

N/A

Lint Trap On Site:

N/A

Blowdown frequency:

0

Boiler blowdown discharge:

Sewer

	SPOTTING TABLE	MACHINE	STORAGE AREA
SECONDARY CONTAINMENT	N	N	N
FLOOR SEALED	N	N	N

Secondary Containment/Floor Sealed Comments:

Facility was closed at time of inspection.

Facility Types:

Describe Facility Activities:

This facility operates as a dry cleaning business

Building Type: Shopping Center

Process Description:

N/A

Equipment on Site:

N/A

Result:

Inspection Outcome: CLOF

Workflow Status: Finished

Previous Concerns Corrected ?: N/A

Violation of EQCB Board Order Condition?: N/A

Comments:

Inspector Comments:

I arrived at this facility to perform a routine inspection. When I arrived to the facility I observed the business was closed. A sign was left on the window stating the business was closed and to contact them to schedule a pick up. I attempted to contact the phone number provided and it went to voicemail. I left a message asking for the operator to call me back. Lastly, an email was sent to the operator as a final attempt to make contact.
*Final attempt to contact operator via phone was made on 6/6/18, no answer.

Supervisor comments:

Facility closed, as confirmed via 12/4/2018 inspection performed for Asbestos Renovation ASB-12730 N/R#99794 equipment had been removed.



Photo 1: Front view of facility

Date:	05-09-2018	Inspector:	Moody, Susan		
Permit #:	4799	Facility Address:	11723 S DIXIE HWY		
File #:	1999091109210909		MIAMI	FL	33156



Photo 2: Entrance of facility

Date:	05-09-2018	Inspector:	Moody, Susan		
Permit #:	4799	Facility Address:	11723 S DIXIE HWY		
File #:	1999091109210909		MIAMI	FL	33156



Photo 3: Closed sign

Date:	05-09-2018	Inspector:	Moody, Susan		
Permit #:	4799	Facility Address:	11723 S DIXIE HWY		
File #:	1999091109210909		MIAMI	FL	33156



Photo 4: Front desk area

Date:	05-09-2018	Inspector:	Moody, Susan		
Permit #:	4799	Facility Address:	11723 S DIXIE HWY		
File #:	1999091109210909		MIAMI	FL	33156



Photo 5: Front desk area continued

Date:	05-09-2018	Inspector:	Moody, Susan		
Permit #:	4799	Facility Address:	11723 S DIXIE HWY		
File #:	1999091109210909		MIAMI	FL	33156

M2 - Perlmutter Petroleum

MIAMI-DADE COUNTY

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982

miamidade.gov

October 3, 2025

Ms. Melinda Hamsher, P.G.
& Mr. Chase Swan, P.G.
c/o Mr. Elias Breitner, Project Manager
VALUE Environmental Services, Inc.
9225 Ulmerton Rd. Suite K
Largo, FL 33771

Subject: Deliverable Review/Task 4-Natural Attenuation Monitoring (NAM) Report & SPI
Perlmutter Petroleum
10601 South Dixie Hwy.
Pinecrest, Miami-Dade County
FDEP Facility ID# 138505104
DERM UT-130/File-5072
Discharge Date: November 10, 1993 (PLRIP-30)
PO# C40697

Dear Ms. Hamsher and Messrs. Swan and Breitner,

The Miami-Dade Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM), on behalf of the Florida Department of Environmental Protection (FDEP), has reviewed Task 4 deliverable (NAM Report), dated September 19, 2025 (received on September 19, 2025) submitted by Value Environmental Services, Inc. for the subject facility. This deliverable is acceptable and demonstrates that a portion of work outlined in Purchase Order (PO) # C40697 for Task 4 was satisfactorily performed. The approved cost for partial completion of Task 4 is $4,966.47 including retainage of $248.32, as detailed in the attached SPI Invoice Rate Sheet for the referenced site. Once you have verified the attached signed SPI, please submit your invoice for Task 3 within 30 days upon receipt of this letter.

The LP acknowledges and concurs the recommendation made for additional groundwater sampling. As for well re-installation as part of Task 5, DERM will provide response under separate cover. As applicable, please submit a RFC to add the required pay items to the PO, within 14 days upon receipt of this letter, or no later than October 17, 2025. Contact the Site Manager to discuss and agree on said pay items for the next course of action at the site.

Be advised that prior to mobilizing to the site to conduct any field work, the ATC must ensure that all required documentation (e.g., site access agreements, ROW permits, well installation permits, etc. and as applicable) has been completed, executed, and fully approved by all applicable parties and confirmation of such provided to the LP/SM on your field work notification email for the next Task, as applicable.

Be advised that for work conducted under the Agency Term Contract, NELAP Certification Requirements and notification procedures to the LP Site Manager regarding lab certification changes, etc. shall be adhered to during the duration of this Purchase Order (PO).

Be advised that any portion of the site to be sold, transferred or dedicated (including for public right-of-way) shall be identified, and the receiving entity must be made aware of the contamination and accept any conveyance. If soil contamination, groundwater contamination, solid waste and/or methane will be addressed via a No Further Action with Conditions (See Institutional Control Guidance at and https://floridadep.gov/waste/waste/content/institutional-controls-procedures-guidance), each individual property owner will have to execute a restrictive covenant and each receiving entity must accept all

applicable restrictions and responsibilities that are required following transfer of ownership. Please note that nothing stated herein may be interpreted to limit or restrict an engineer's or other professional's responsibility to prepare plans accurately and completely for proposed rights-of-way as well as any other projects or plans. For proposed dedications, any soil, groundwater or surface water contaminants or solid waste and/or methane must be disclosed to the receiving County or Municipality applicable department at the earliest stage possible; the presence of any such contamination and/or solid waste and/or methane impacts or a delay in disclosure of such contamination or impacts could result in the County declining to accept the proposed dedication, the need for the developer to reconfigure or change previously approved site plans, or other changes to the proposed development.

If you should have any questions about the review or SPI approval, please contact Roberto A. Rodriguez at 305-372-6700, via email at Roberto.a.rodriguez@miamidade.gov or at the letterhead address above.

I, Roberto Rodriguez, certify that I am the Contract Manager and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or conduct periodic post-audits of any agreements.

Sincerely,

Roberto A. Rodriguez
Digitally signed by Roberto A. Rodriguez
Date: 2025.10.03 13:26:14 -04'00'

Roberto A. Rodriguez
Environmental Resources Project Supervisor
FDEP-PRP Site Manager
Environmental Assessment Section-DERM

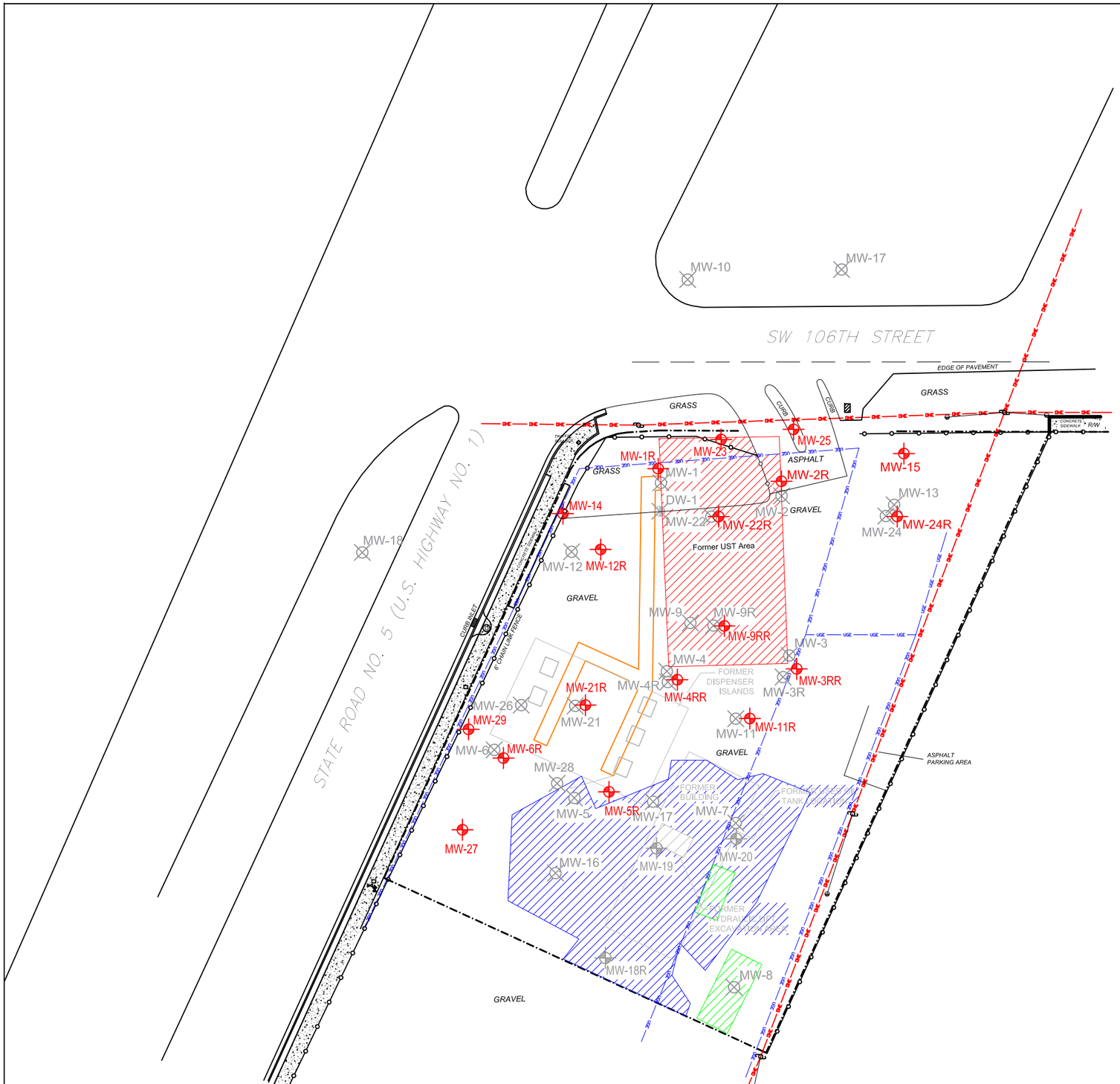
Reviewed by:

Vishal Katoch, P.G. for:
Didier Camacho, P.G., Manager
Environmental Assessment Section

DC/rr

cc: Patricia Bean, Mgr.- BFI Pinecrest, LLC- 10943 S. Dixie Hwy., Miami, FL 33156

ec: FDEP file
R.A. Rodriguez-DERM
John.Alvarez@kendalltoyota.com
Croberts@lexusofkendall.com
osharpe@sharpeproj.com



0 20 40

Scale: 1" = 40'

LEGEND

- MW-2R — Monitor Well
- MW-18R — Monitor Well (Could Not Locate - Possibly Buried)
- MW-1 — Abandoned/Destroyed Monitoring Well
- DW-1 — Abandoned Deep Monitor Well

- 1993 Excavation (Approximate Area)
- 2008 Excavation (Approximate Area)
- 2013 Excavation (Approximate Area)
- Power Pole
- Catch Basin
- Fire Hydrant
- Water Valve
- Water Meter
- Approximate Former Piping Area
- Anchor
- Chain Link Fence
- Overhead Electric Line
- Underground Electric Line (Approximate)
- Approximate Property Boundary

Figure 1
Site Plan

Perlmutter Petroleum
10601 S Dixie Highway
Kendall, FL

Facility ID: 13/8505104

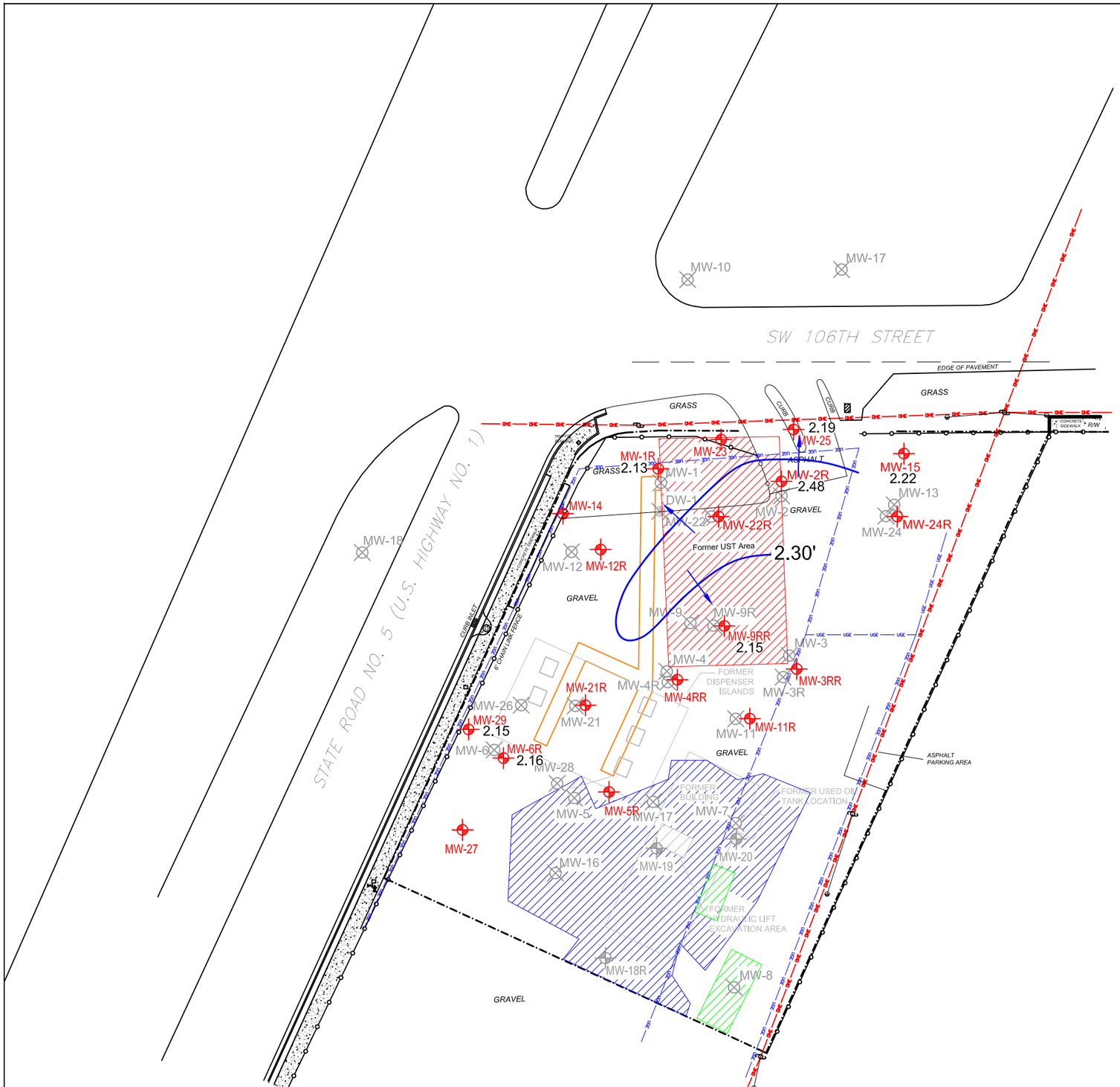
Drawn By: EBreitner

Date: 5/20/2025

Drawing ID: 1 - Perlmutter Petroleum Site Plan 2025

VALUE ENVIRONMENTAL SERVICES, INC.

Note:
Not a PLS Survey. May not be relied upon other than for general information. User responsible for verifying plan prior to any use of reliance.
Based on Site Layout from Golder Associates, Inc., 9/10/2018



Note:
Not a PLS Survey. May not be relied upon other than for general information. User responsible for verifying plan prior to any use of reliance.

N

0 20 40

Scale: 1" = 40'

LEGEND

- MW-1R — Monitor Well
- MW-18R — Monitor Well (Could Not Locate - Possibly Buried)
- MW-1 — Abandoned/Destroyed Monitoring Well
- DW-1 — Abandoned Deep Monitor Well
- 2.13 — Groundwater Elevation in Feet
- Elevation Isocontour (Dashed Where Inferred)
- DIrectIon of Groundwater Flow

Note: Wells without accompanying elevation data were not measured.

- 1993 Excavation (Approximate Area)
- 2008 Excavation (Approximate Area)
- 2013 Excavation (Approximate Area)
- Power Pole
- Catch Basin
- Fire Hydrant
- Water Valve
- Water Meter
- Approximate Former Piping Area
- Anchor
- Chain Link Fence
- Overhead Electric Line
- Underground Electric Line (Approximate)
- Approximate Property Boundary

Figure 2
Groundwater Elevation Contour
9/4/25

Perlmutter Petroleum
10601 S Dixie Highway
Kendall, FL

Facility ID: 13/8505104

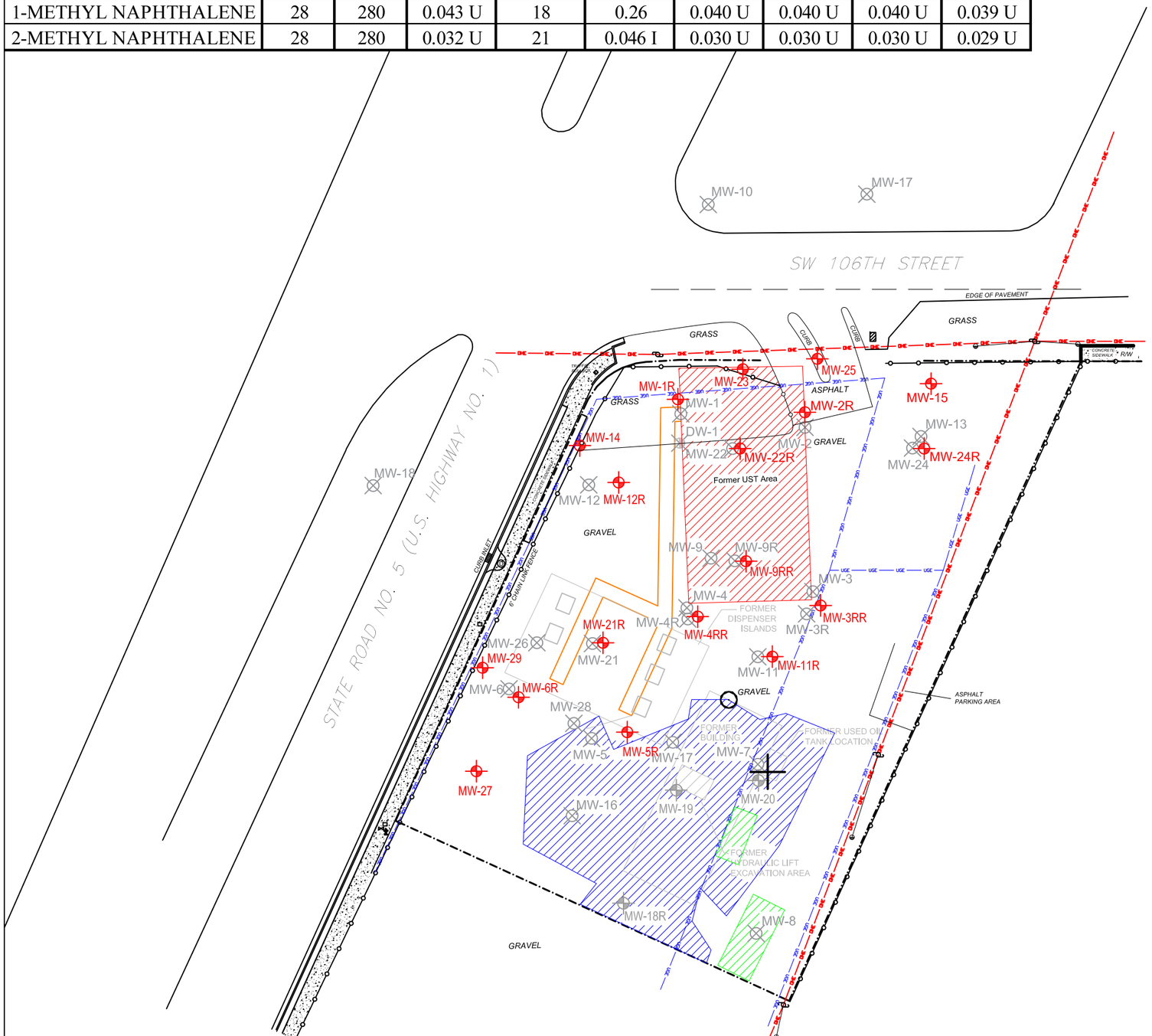
Drawn By: EBreitner

Date: 9/19/2025

Drawing ID: 2 - Perlmutter Petroleum GWE 090425

VALUE ENVIRONMENTAL SERVICES, INC.

ID	GCTL	NADC	MW-1R	MW-2R	MW-6R	MW-9RR	MW-15	MW-25	MW-29
DATE			9/4/25	9/4/25	9/4/25	9/4/25	9/4/25	9/4/25	9/4/25
NAPHTHALENE	14	140	0.055 U	0.73	0.18	0.051 U	0.051 U	0.051 U	0.050 U
1-METHYL NAPHTHALENE	28	280	0.043 U	18	0.26	0.040 U	0.040 U	0.040 U	0.039 U
2-METHYL NAPHTHALENE	28	280	0.032 U	21	0.046 I	0.030 U	0.030 U	0.030 U	0.029 U



0 20 40

Scale: 1" = 40'

LEGEND

- MW-1R — Monitor Well
- MW-18R — Monitor Well (Could Not Locate - Possibly Buried)
- MW-1 — Abandoned/Destroyed Monitoring Well
- DW-1 — Abandoned Deep Monitor Well
- ug/L — Results In Micrograms per Liter (ug/L)
- U — Less Than Lab Method Detection Limit (MDL)
- GCTL — Groundwater Cleanup Target Level
- NADC — Natural Attenuation Default Concentration

Note: Wells without accompanying groundwater analytical data were not sampled.

- Proposed shallow monitoring well (MW-7R). Installed to 15' bls with 10' screen. (Per CO-4)
- Proposed confirmatory soil sample (per CO-4)
- 1993 Excavation (Approximate Area)
- 2008 Excavation (Approximate Area)
- 2013 Excavation (Approximate Area)
- Power Pole
- Catch Basin
- Fire Hydrant
- Water Valve
- Water Meter
- Approximate Former Excavation Area
- Anchor
- Chain Link Fence
- Overhead Electric Line
- Underground Electric Line (Approximate)
- Approximate Property Boundary

Figure 3
Groundwater Analytical Data
9/4/25

Perlmutter Petroleum
10601 S Dixie Highway
Kendall, FL

Facility ID: 13/8505104

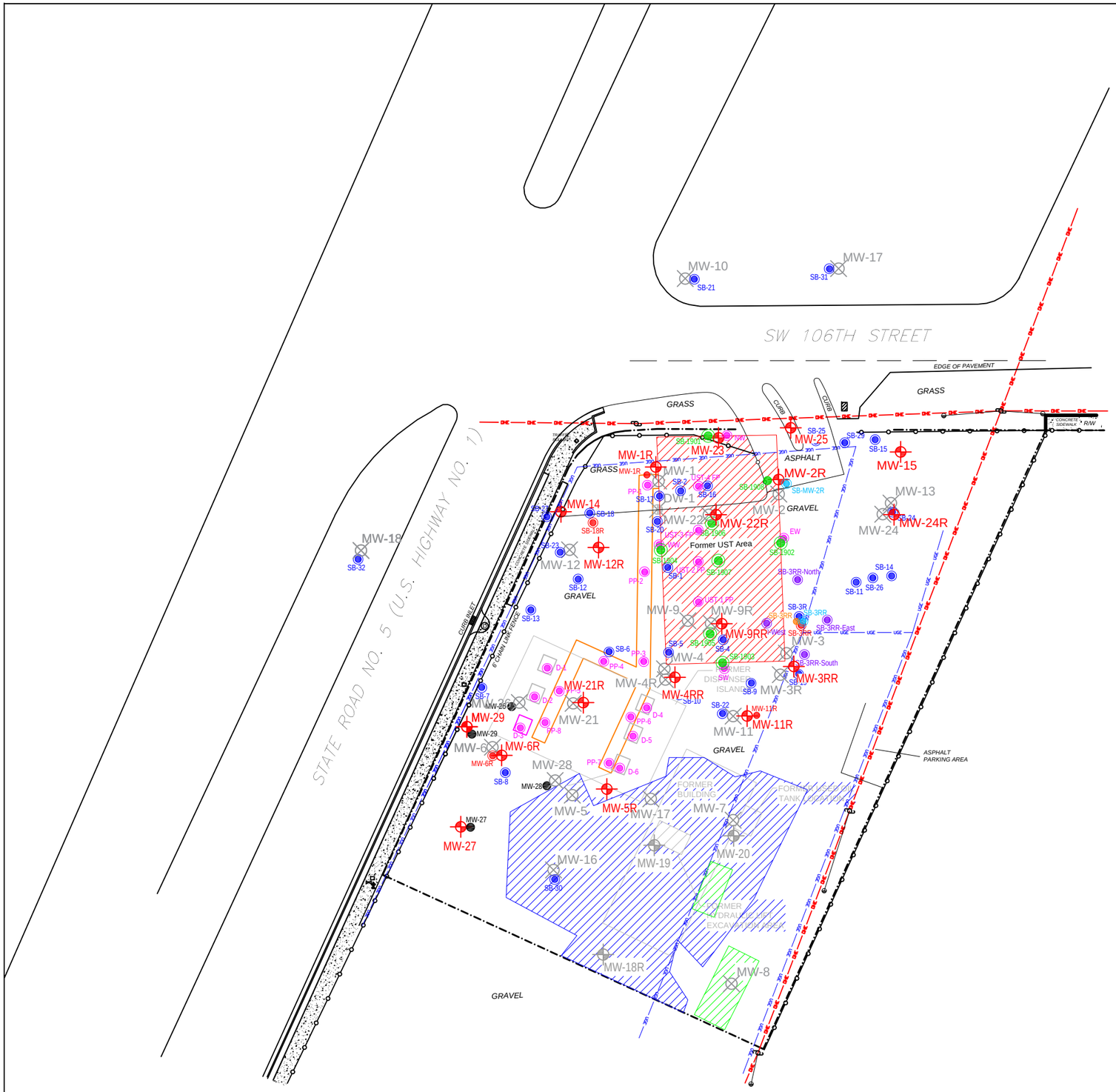
Drawn By: EBreitner

Date: 9/19/2025

Drawing ID: 3 - Perlmutter Petroleum GWA 090425

VALUE ENVIRONMENTAL SERVICES, INC.

Note:
Not a PLS Survey. May not be relied upon other than for general information. User responsible for verifying plan prior to any use of reliance.



Note:
Not a PLS Survey. May not be relied upon other than for general information. User responsible for verifying plan prior to any use of reliance.

N

0 20 40

Scale: 1" = 40'

LEGEND

- MW-1R — Monitor Well
- MW-12R — Monitor Well
- MW-1 — Abandoned Monitoring well
- DW-1 — Abandoned Deep Monitor Well
- SB-1 — 2002 Soil Boring Sample Location
- PP-1 — June 2008 Soil Boring Sample Location
- SB-1908 — June 2019 Soil Boring Location
- SB-1901 — June 2019 Soil Boring Sample Location
- MW-1R — October 2019 Soil Boring Location
- SB-3RR — October 2019 Soil Boring Sample Location
- SB-3RR-East — June 2020 Soil Boring Sample Location
- MW-26 — 2022 Soil Boring Location
- SB-3RR — January 2023 Soil Boring Location
- SB-3RR — July 2023 Soil Boring/Soil Lab Sample Location
- PPM — Soil Vapor Readings in Parts Per Million

Note: Hist. SB locations related to the 2013 excavation can be found in Oculus

- 1993 Excavation (Approximate Area)
- 2008 Excavation (Approximate Area)
- 2013 Excavation (Approximate Area)
- Power Pole
- Catch Basin
- Fire Hydrant
- Water Valve
- Water Meter
- Approximate Former Piping Area
- Anchor
- Chain Link Fence
- Overhead Electric Line
- Underground Electric Line (Approximate)
- Approximate Property Boundary

Figure 4
Historical Soil Boring Locations

Perlmutter Petroleum
10601 S Dixie Highway
Kendall, FL

Facility ID: 13/8505104

Drawn By: EBreitner

Date: 5/29/2025

Drawing ID: 4 - Perlmutter Petroleum Hist SBs

VALUE ENVIRONMENTAL SERVICES, INC.

M3 - Sunshine #262 (AKA Texaco Service Station)

MIAMI-DADE COUNTY

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982

miamidade.gov

February 7, 2023

Mr. Patrick O'Connell, P.G.
c/o Ms. Anjali Modi, E.I.
Arcadis U.S. Inc.
10 Patewood Drive, Suite 375
Greenville, SC 29615

Subject:
Deliverable Review/Task 2-Interim Assessment Report (IAR) & SPI
Sunshine #262
10401 South Dixie Hwy.
Miami, Miami-Dade County
FDEP Facility ID# 138504621
DERM UT-38/File-11700
Discharge Date: July 15, 1986 (EDI); July 27, 2001 (SRFA) 35% FDEP Cost Share
PO # C0D978

Dear Ms. Modi and Mr. O'Connell:

The Miami-Dade Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM), on behalf of the Florida Department of Environmental Protection (FDEP), has reviewed the Task 2 Deliverable (IAR) dated January 24, 2023, (received on January 24, 2023), submitted for this facility by Arcadis U.S., Inc. The subject deliverable is acceptable and demonstrates that the work outlined in Purchase Order (PO) #C0D978 for Task 2 was completed satisfactorily. The approved cost for completion of Task 2 is $5,228.38, and the FDEP cost-share (35%) portion approved amount for partial completion of Task 2 is $1,829.93 (including retainage of $91.50) and the owner cost-share (65%) portion is $3,398.45, as detailed in the attached Invoice Rate Sheet for the referenced site. Upon verification of the signed SPI, submit your invoice for Task 2 within 30 days of the date of this letter.

Additional assessment is required. Please submit a Request For Change (RFC) to the Site Manager no later than February 15, 2023. The additional work shall be encumbered in a new Task 4 under the subject PO and will include additional groundwater sampling and new monitoring well installation for delineation of contaminant plumes. Please contact the Site Manager to discuss the additional scope of work.

A request for Confirmation of Cost Share Payment Letter has been sent by the Local Program to the site owner/Responsible Party.

Be advised that prior to mobilizing to the site to conduct any field work ensure that all required documentation (e.g., site access agreements, ROW permits, well installation permits, etc. and as applicable) have been completed, executed and fully approved by all applicable parties and provide confirmation of such to the LP/SM on your field work notification email for the next Task, as applicable.

Be advised that for work conducted under the Agency Term Contract, NELAP Certification Requirements and notification procedures to the LP Site Manager regarding lab certification changes, etc. shall be adhered to during the duration of this Purchase Order (PO).

Any portion of the site to be sold, transferred or dedicated (including for public right-of-way) shall be identified, and the receiving entity must be made aware of the contamination and accept any conveyance. If soil contamination, groundwater contamination, solid waste and/or methane will be addressed via a NFAC, each individual property owner will have to execute a restrictive covenant and each receiving entity must accept all applicable restrictions and responsibilities that are required following transfer of ownership. Please note that nothing stated herein may be interpreted to limit or restrict

an engineer's or other professional's responsibility to prepare plans accurately and completely for proposed rights-of-way as well as any other projects or plans.

For proposed dedications, any soil, groundwater or surface water contaminants or solid waste and/or methane must be disclosed to the receiving County or Municipality applicable department at the earliest stage possible; the presence of any such contamination and/or solid waste and/or methane impacts or a delay in disclosure of such contamination or impacts could result in the County declining to accept the proposed dedication, the need for the developer to reconfigure or change previously approved site plans, or other changes to the proposed development.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

If you should have any questions about the review, please contact Roberto A. Rodriguez at 305-372-6700 or at Roberto.A.Rodriguez@miamidade.gov or at the letterhead address.

Sincerely,

Didier Camacho

Didier Camacho, P.G., Manager
Environmental Assessment Section

DC/rr

ec: FDEP file
Sandra Reus, R.A. – Sunshine Gasoline Distributors, Inc. – Sandy@sunshinegasoline.com
Didier Camacho, P.G.- DERM
Anjali Modi, E.I. – Arcadis U.S., Inc. – Anjali.modi@arcadis.com

Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET

Facility Name: SUNSHINE #262
7-Digit Facility ID #: 8504621
County: 13
Region: South
Site Manager Name: ROBERTO RODRIGUEZ
Site Manager Phone: (305)372-6680
Site Manager Email: ROBERTO.A.RODRIGUEZ@MIAMIDADE.GOV

Contractor: ARCADIS U.S., Inc.
CID #: 00145
Contract #: GC842
SPI ID #: 27377
Retainage %: 5%
FDEP Cost Share %: 35.00%
Total Extended Cost: $ 13,609.41
Without Handling Fee: $ 13,609.41
Purchase Order: C0D978
Download Date: 10/21/22 9:43
Assignment Type: SHARE
Transition Agreement: ○ Yes ◉ No

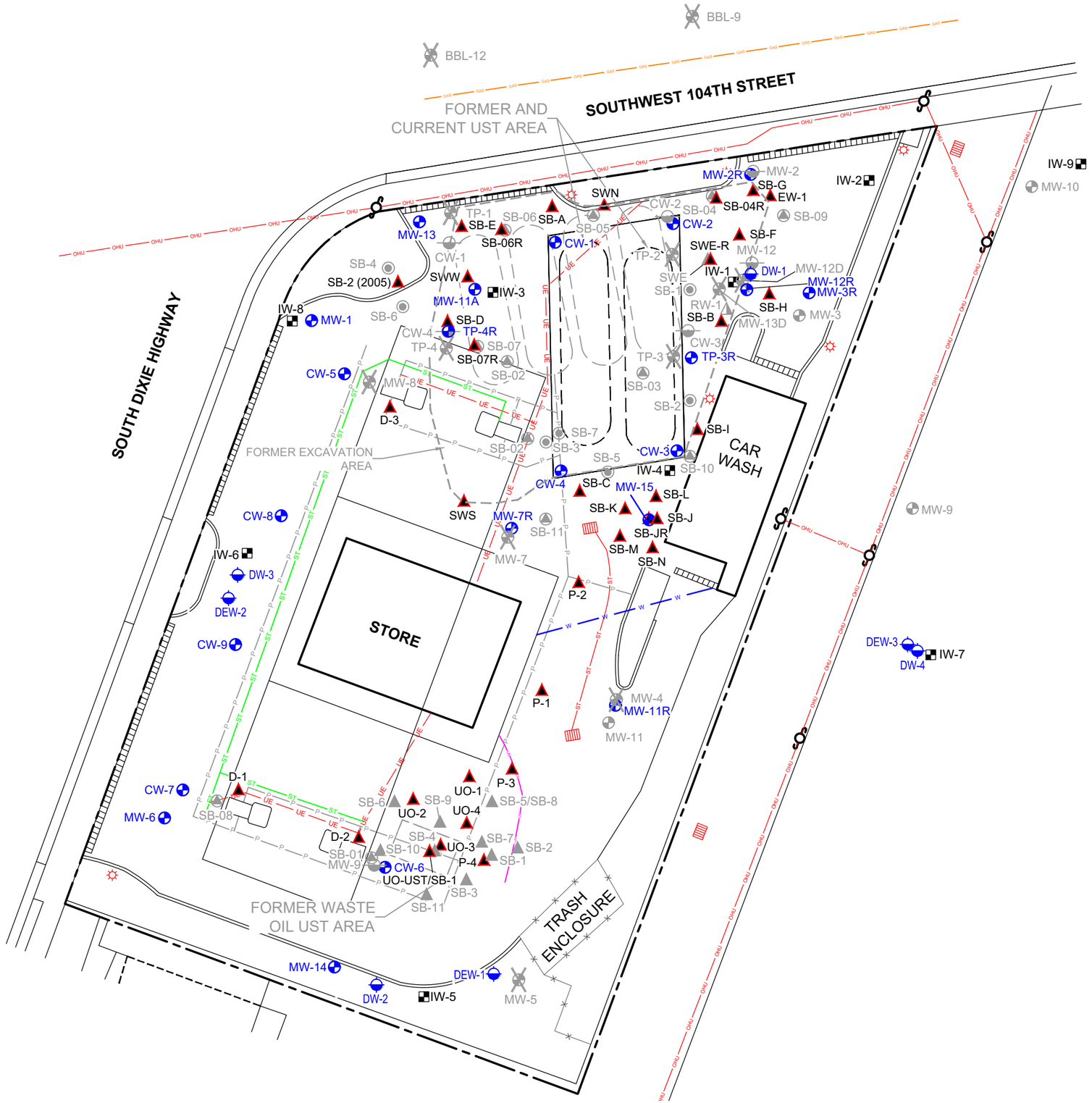
			PO Rate Sheet			Previously Invoiced	This Invoice		Balance
PAY ITEM	DESCRIPTION	UNIT OF MEASURE	UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
Task 1									
1-2.a.	Site Health & Safety Plan for Continued Work (no cost to FDEP)	Per Site	1	$ -	$ -	1	0	$ -	0
		RETAINAGE			$ -	$ -		$ -	$ -
		SUBTOTAL			$ -	$ -		$ -	$ -
Task 2									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	$ 465.88	$ 465.88	0	1	$ 465.88	0
8-1.	Monitoring Well Sampling with Water Level, ≤ 100 foot depth	Per Well	9	$ 199.66	$ 1,796.94	0	9	$ 1,796.94	0
8-11.	Electronic Data Deliverables (EDD)	Per Sampling Event	1	$ 119.79	$ 119.79	0	1	$ 119.79	0
9-27.	Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)	Per Sample	1	$ 50.57	$ 50.57	0	1	$ 50.57	0
9-30.	Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)	Per Sample	2	$ 109.14	$ 218.28	0	2	$ 218.28	0
9-33.	Water, Priority Pollutant Volatile Organics (EPA 8260)	Per Sample	8	$ 106.49	$ 851.92	0	8	$ 851.92	0
19-27.	Interim Assessment Report	Per Report	1	$ 1,725.00	$ 1,725.00	0	1	$ 1,725.00	0
		RETAINAGE			$ 91.50	$ -		$ 91.50	$ -
		SUBTOTAL			$ 5,228.38	$ -		$ 5,228.38	$ -
Task 3									
3-1.	Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way	Per Round Trip	1	$ 465.88	$ 465.88	0	0	$ -	1
12-13.	Transport and Disposal of Petroleum Contact Water (includes drum)	Per Drum	2	$ 226.28	$ 452.56	0	0	$ -	2
19-4.	Supplemental Site Assessment Report	Per Report	1	$ 1,996.71	$ 1,996.71	0	0	$ -	1
21-16.	P.G. or Qualified P.E. Review, Evaluation and Certification of a Supplemental Site Assessment Report	Per Report	1	$ 465.88	$ 465.88	0	0	$ -	1
23-1.	Contingent Funding - Allowance only to be used as offset for field change orders	NOT BILLABLE	5000	$ 1.00	$ 5,000.00	n/a	n/a	n/a	5000
		RETAINAGE			$ 146.67	$ -		$ -	$ 146.67
		SUBTOTAL			$ 8,381.03	$ -		$ -	$ 8,381.03
		TOTAL COST			$ 13,609.41	$ -		$ 5,228.38	$ 8,381.03
				Owner Cost Share:	$ 8,846.12	$ -		$ 3,398.45	$ 5,447.67
				FDEP Cost Share:	$ 4,763.29	$ -		$ 1,829.93	$ 2,933.36
				Retainage:	$ 238.16	$ -		$ 91.50	$ 146.67
				FDEP Less Retainage:	$ 4,525.13	$ -		$ 1,738.44	$ 2,786.69

Version: 12.0

Site Manager Approval: Roberto A. Rodriguez
Print Name
Roberto A. Rodriguez
Signature
2/7/2023

Petroleum Contamination Site Response Action Services
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET

			PO Rate Sheet			Previously Invoiced	This Invoice		Balance
PAY ITEM	DESCRIPTION	UNIT OF MEASURE	UNITS	NEGOTIATED ITEM PRICE	TOTAL EXTENDED PRICE	UNITS	UNITS	EXTENDED PRICE	UNITS
	Date of Review Letter								



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- SOIL BORING LOCATIONS
- ABANDONED SOIL BORING LOCATIONS (1993)
- ABANDONED RECOVERY WELL (1993)
- ABANDONED SOIL BORING LOCATIONS(2001-2002)
- ABANDONED SOIL BORING LOCATIONS (2006)
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- FENCE LINE
- FORMER PRODUCT PIPING LINE
- UNDER GAS LINE
- OVERHEAD UTILITY LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND STORM SEWER LINE
- UNDERGROUND WATER LINE
- UNKNOWN UTILITY LINE

N

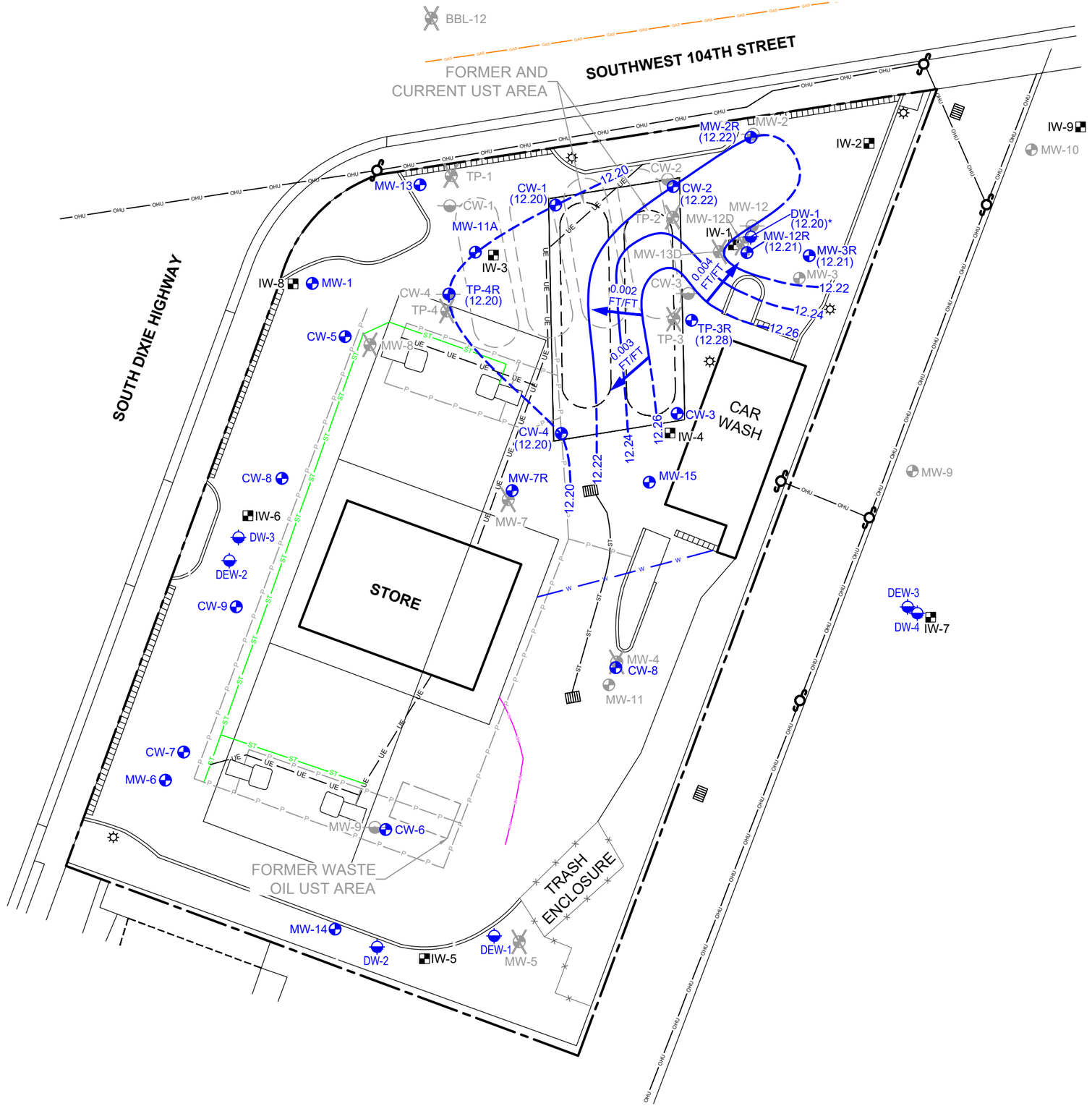
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

SITE MAP

ARCADIS

FIGURE
1

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\shankarv4688\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2022\01-In Progress\01-DWG\GEN-F01-SITE MAP.dwg LAYOUT:1 SAVED: 4/5/2022 10:57 AM ACADVER: 24.1S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED: 4/6/2022 10:49 AM BY:
SHANKARAPPA, VASANTH KUMAR



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- FENCE LINE
- FORMER PRODUCT PIPING LINE
- UNDER GAS LINE
- OVERHEAD UTILITY LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND STORM SEWER LINE
- UNDERGROUND WATER LINE
- UNKNOWN UTILITY LINE
- (12.28) GROUNDWATER ELEVATION (FEET)
- 12.26 GROUNDWATER ELEVATION CONTOUR LINE (0.02 FEET INTERVAL), DASHED WHERE INFERRED
- 0.002 FT/FT GROUNDWATER FLOW DIRECTION WITH GRADIENT (FEET/FOOT) MEASURED BETWEEN TP-3R AND TP-4R
- 0.003 FT/FT GROUNDWATER FLOW DIRECTION WITH GRADIENT (FEET/FOOT) MEASURED BETWEEN TP-3R AND CW-4
- 0.004 FT/FT GROUNDWATER FLOW DIRECTION WITH GRADIENT (FEET/FOOT) MEASURED BETWEEN TP-3R AND MW-12R
- * WELL NOT USED FOR CONTOURING

N

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

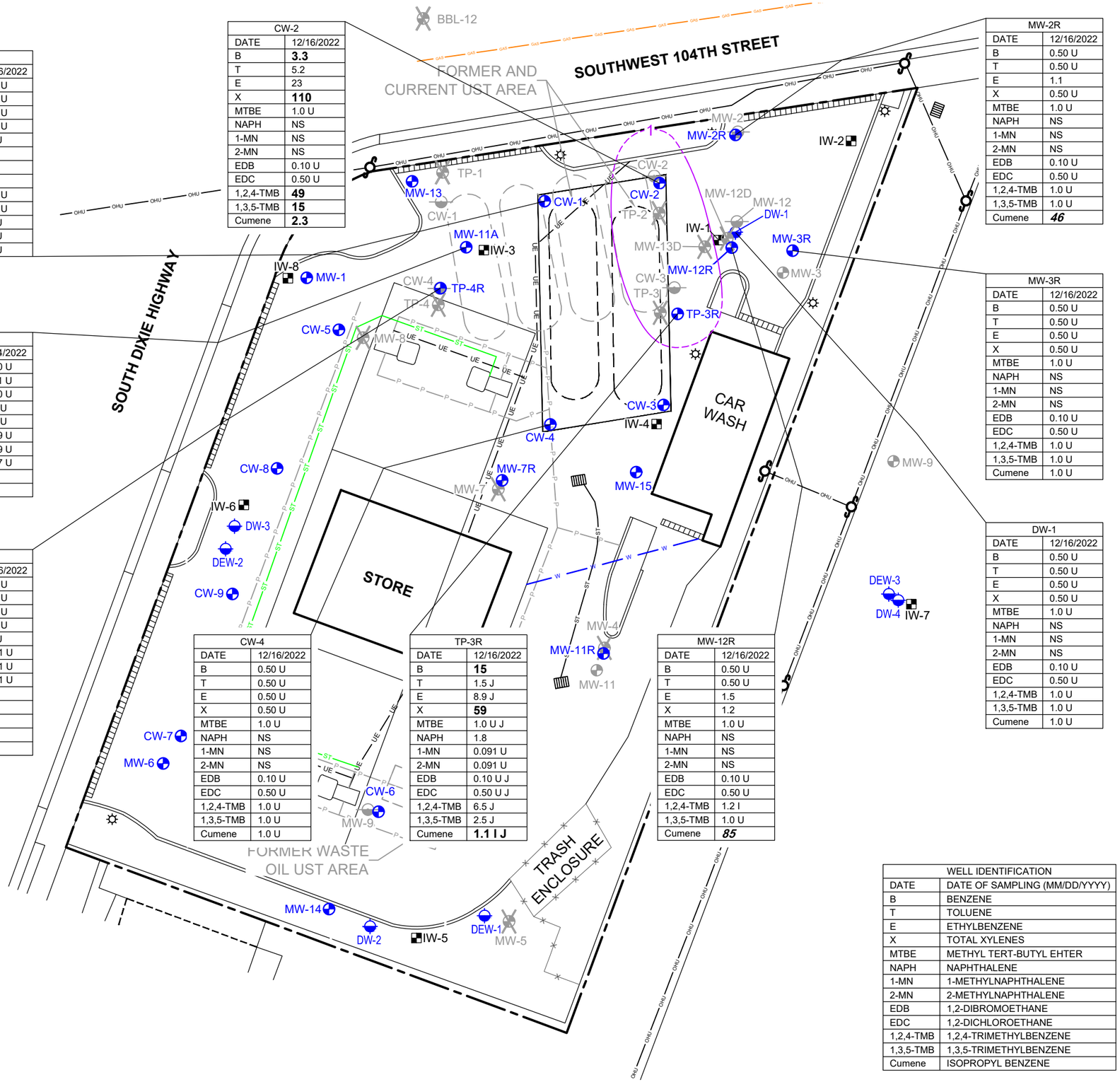
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER ELEVATION CONTOUR DECEMBER 16, 2022

ARCADIS

FIGURE 2

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2023Q1-F02-GW CONTOURS.dwg LAYOUT: 2 SAVED: 1/18/2023 2:52 PM ACADVER: 24.2S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED: 1/19/2023
10:46 AM BY: MURUGESAN, GOKULAKANNAN



CW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-2	
DATE	12/16/2022
B	**3.3**
T	5.2
E	23
X	**110**
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	**49**
1,3,5-TMB	**15**
Cumene	**2.3**

MW-2R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.1
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	***46***

MW-3R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

MW-11A	
DATE	3/14/2022
B	0.30 U
T	0.71 U
E	0.30 U
X	2.1 U
MTBE	1.6 U
NAPH	0.29 U
1-MN	0.19 U
2-MN	0.17 U
TBA	NS
Cumene	NS

DW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-4R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	0.091 U
1-MN	0.091 U
2-MN	0.091 U
EDB	NS
EDC	NS
1,2,4-TMB	NS
1,3,5-TMB	NS
Cumene	NS

CW-4	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-3R	
DATE	12/16/2022
B	**15**
T	1.5 J
E	8.9 J
X	**59**
MTBE	1.0 U J
NAPH	1.8
1-MN	0.091 U
2-MN	0.091 U
EDB	0.10 U J
EDC	0.50 U J
1,2,4-TMB	6.5 J
1,3,5-TMB	2.5 J
Cumene	**1.1 I J**

MW-12R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.5
X	1.2
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.2 I
1,3,5-TMB	1.0 U
Cumene	***85***

LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- FENCE LINE
- FORMER PRODUCT PIPING LINE
- UNDER GAS LINE
- OVERHEAD UTILITY LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND STORM SEWER LINE
- UNDERGROUND WATER LINE
- UNKNOWN UTILITY LINE
- 1 — APPROXIMATE EXTENT OF DISSOLVED-PHASE BENZENE ABOVE GCTL, DASHED WHERE INFERRED
- U CONSTITUTENT IS BELOW LABORATORY DETECTION LIMIT
- I THE REPORTED VALUE IS BETWEEN THE LABORATORY, METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
- J ESTIMATED VALUE; VALUE MAY NOT BE ACCURATE
- NS CONSTITUTENT NOT ANALYZED FOR

N

NOTES:

1. ALL CONCENTRATIONS ARE IN MICROGRAMS PER LITER (µg/L)
2. VALUES IN BOLD EXCEED GCTL
3. VALUES IN BOLD-ITALIC EXCEED NADC

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

WELL IDENTIFICATION	
DATE	DATE OF SAMPLING (MM/DD/YYYY)
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERT-BUTYL EHTER
NAPH	NAPHTHALENE
1-MN	1-METHYLNAPHTHALENE
2-MN	2-METHYLNAPHTHALENE
EDB	1,2-DIBROMOETHANE
EDC	1,2-DICHLOROETHANE
1,2,4-TMB	1,2,4-TRIMETHYLBENZENE
1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
Cumene	ISOPROPYL BENZENE

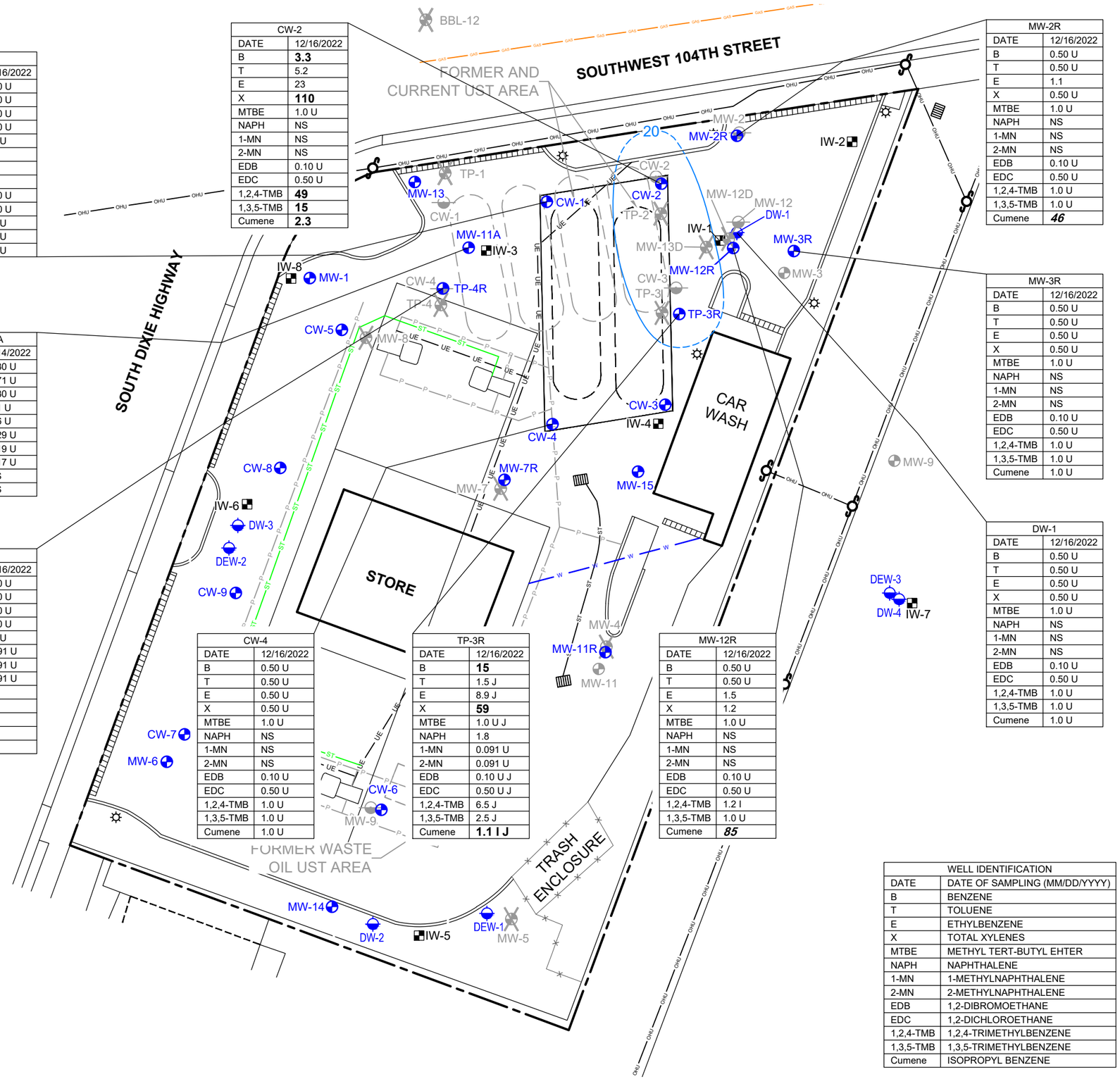
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER QUALITY MAP BENZENE ISOCONTOUR DECEMBER 16, 2022

ARCADIS

FIGURE
3A

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2023Q1-F3A-GW QUALITY BENZENE.dwg LAYOUT: 3A SAVED: 1/18/2023 3:06 PM ACADVER: 24.2S (LMS TECH) PAGESETUP:---- PLOTSTYLETABLE:---- PLOTTED:
1/19/2023 10:37 AM BY: MURUGESAN, GOKULAKANNAN



CW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-2	
DATE	12/16/2022
B	**3.3**
T	5.2
E	23
X	**110**
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	**49**
1,3,5-TMB	**15**
Cumene	**2.3**

MW-2R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.1
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	***46***

MW-3R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

MW-11A	
DATE	3/14/2022
B	0.30 U
T	0.71 U
E	0.30 U
X	2.1 U
MTBE	1.6 U
NAPH	0.29 U
1-MN	0.19 U
2-MN	0.17 U
TBA	NS
Cumene	NS

DW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-4R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	0.091 U
1-MN	0.091 U
2-MN	0.091 U
EDB	NS
EDC	NS
1,2,4-TMB	NS
1,3,5-TMB	NS
Cumene	NS

CW-4	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-3R	
DATE	12/16/2022
B	**15**
T	1.5 J
E	8.9 J
X	**59**
MTBE	1.0 U J
NAPH	1.8
1-MN	0.091 U
2-MN	0.091 U
EDB	0.10 U J
EDC	0.50 U J
1,2,4-TMB	6.5 J
1,3,5-TMB	2.5 J
Cumene	**1.1 I J**

MW-12R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.5
X	1.2
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.2 I
1,3,5-TMB	1.0 U
Cumene	***85***

LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- X X — FENCE LINE
- P P — FORMER PRODUCT PIPING LINE
- GAS — UNDER GAS LINE
- OHU — OVERHEAD UTILITY LINE
- UE — UNDERGROUND ELECTRIC LINE
- ST — UNDERGROUND STORM SEWER LINE
- W — UNDERGROUND WATER LINE
- UN — UNKNOWN UTILITY LINE
- 20 — APPROXIMATE EXTENT OF DISSOLVED-PHASE TOTAL XYLENES ABOVE GCTL, DASHED WHERE INFERRED
- U — CONSTITUTENT IS BELOW LABORATORY DETECTION LIMIT
- I — THE REPORTED VALUE IS BETWEEN THE LABORATORY, METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
- J — ESTIMATED VALUE; VALUE MAY NOT BE ACCURATE.
- NS — CONSTITUTENT NOT ANALYZED FOR

N

NOTES:

1. ALL CONCENTRATIONS ARE IN MICROGRAMS PER LITER (µg/L)
2. VALUES IN BOLD EXCEED GCTL
3. VALUES IN BOLD-ITALIC EXCEED NADC

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

	WELL IDENTIFICATION
DATE	DATE OF SAMPLING (MM/DD/YYYY)
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERT-BUTYL EHTER
NAPH	NAPHTHALENE
1-MN	1-METHYLNAPHTHALENE
2-MN	2-METHYLNAPHTHALENE
EDB	1,2-DIBROMOETHANE
EDC	1,2-DICHLOROETHANE
1,2,4-TMB	1,2,4-TRIMETHYLBENZENE
1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
Cumene	ISOPROPYL BENZENE

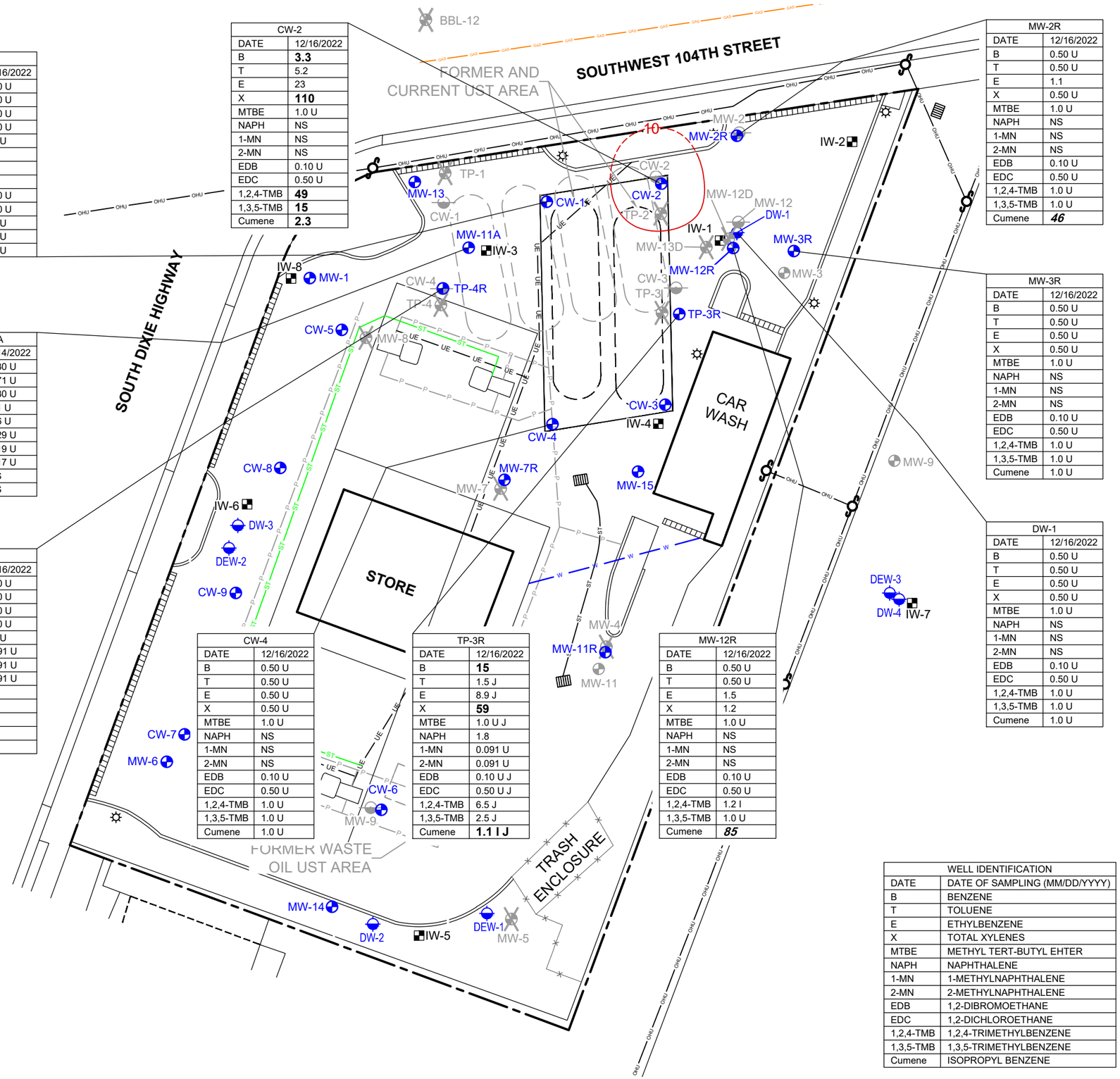
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER QUALITY MAP
TOTAL XYLENES ISOCONTOUR
DECEMBER 16, 2022

ARCADIS

FIGURE
3B

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF* PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED: 1/19/2023 10:25 AM BY: MURUGESAN, GOKULAKANNAN
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2023Q1-F3B-GW QUALITY Total Xylenes.dwg LAYOUT: 3B SAVED: 1/18/2023 3:01 PM ACADVER: 24.2S (LMS TECH)



CW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-2	
DATE	12/16/2022
B	**3.3**
T	5.2
E	23
X	**110**
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	**49**
1,3,5-TMB	**15**
Cumene	**2.3**

MW-2R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.1
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	***46***

MW-3R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

MW-11A	
DATE	3/14/2022
B	0.30 U
T	0.71 U
E	0.30 U
X	2.1 U
MTBE	1.6 U
NAPH	0.29 U
1-MN	0.19 U
2-MN	0.17 U
TBA	NS
Cumene	NS

DW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-4R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	0.091 U
1-MN	0.091 U
2-MN	0.091 U
EDB	NS
EDC	NS
1,2,4-TMB	NS
1,3,5-TMB	NS
Cumene	NS

CW-4	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-3R	
DATE	12/16/2022
B	**15**
T	1.5 J
E	8.9 J
X	**59**
MTBE	1.0 U J
NAPH	1.8
1-MN	0.091 U
2-MN	0.091 U
EDB	0.10 U J
EDC	0.50 U J
1,2,4-TMB	6.5 J
1,3,5-TMB	2.5 J
Cumene	**1.1 I J**

MW-12R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.5
X	1.2
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.2 I
1,3,5-TMB	1.0 U
Cumene	***85***

LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- FENCE LINE
- FORMER PRODUCT PIPING LINE
- UNDER GAS LINE
- OVERHEAD UTILITY LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND STORM SEWER LINE
- UNDERGROUND WATER LINE
- UNKNOWN UTILITY LINE
- 10 — APPROXIMATE EXTENT OF DISSOLVED-PHASE 1,2,4-TMB ABOVE GCTL, DASHED WHERE INFERRED
- U CONSTITUTENT IS BELOW LABORATORY DETECTION LIMIT
- I THE REPORTED VALUE IS BETWEEN THE LABORATORY, METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
- J ESTIMATED VALUE; VALUE MAY NOT BE ACCURATE.
- NS CONSTITUTENT NOT ANALYZED FOR

N

NOTES:

1. ALL CONCENTRATIONS ARE IN MICROGRAMS PER LITER (µg/L)
2. VALUES IN BOLD EXCEED GCTL
3. VALUES IN BOLD-ITALIC EXCEED NADC

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

	WELL IDENTIFICATION
DATE	DATE OF SAMPLING (MM/DD/YYYY)
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERT-BUTYL EHTER
NAPH	NAPHTHALENE
1-MN	1-METHYLNAPHTHALENE
2-MN	2-METHYLNAPHTHALENE
EDB	1,2-DIBROMOETHANE
EDC	1,2-DICHLOROETHANE
1,2,4-TMB	1,2,4-TRIMETHYLBENZENE
1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
Cumene	ISOPROPYL BENZENE

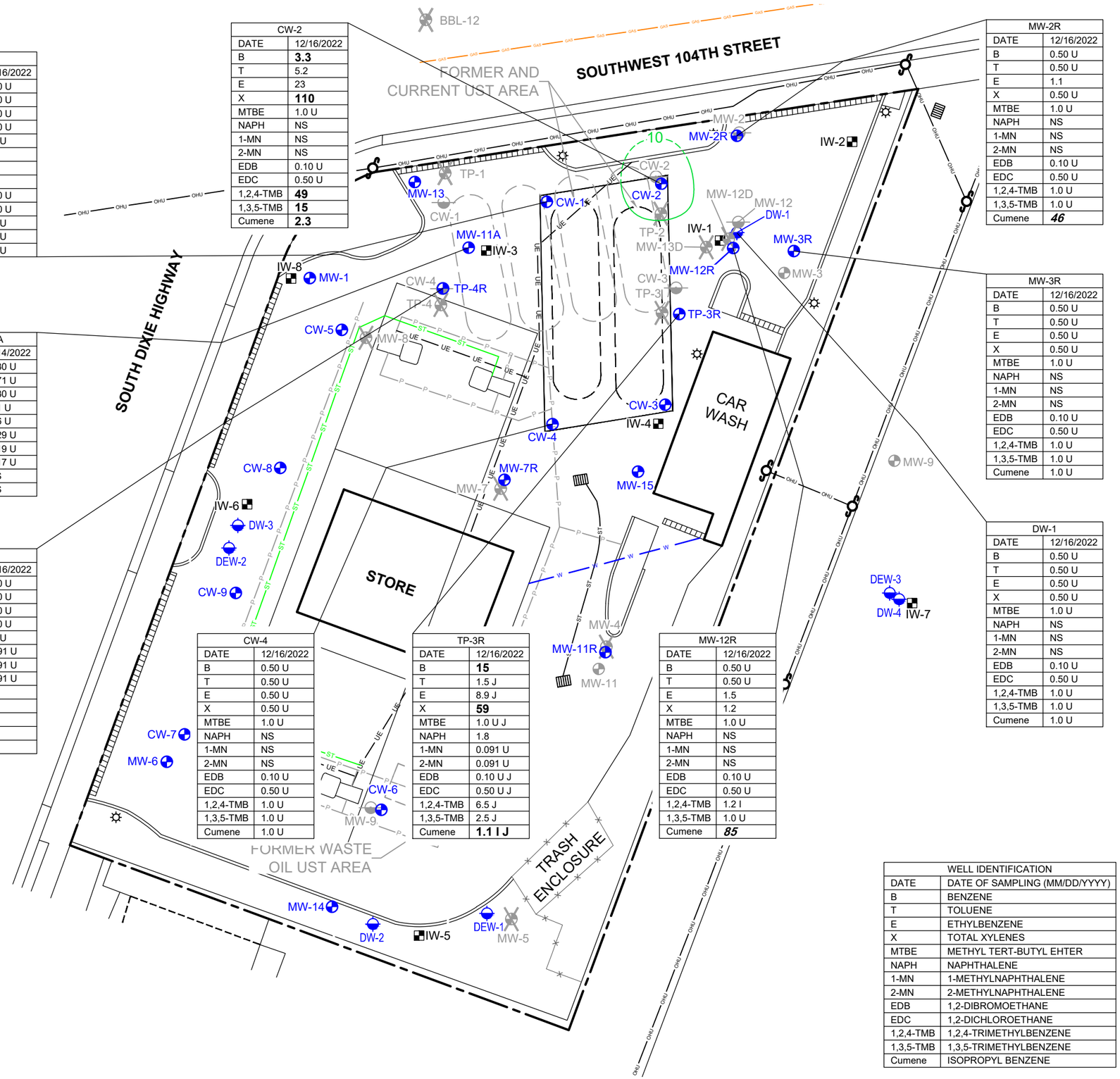
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER QUALITY MAP
1,2,4-TMB ISOCONTOUR
DECEMBER 16, 2022

ARCADIS

FIGURE
3C

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2023Q1-F3C-GW QUALITY 1,2,4-TMB.dwg LAYOUT: 3C SAVED: 1/18/2023 2:58 PM ACADVER: 24.2S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED:
1/19/2023 10:27 AM BY: MURUGESAN, GOKULAKANNAN



CW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-2	
DATE	12/16/2022
B	**3.3**
T	5.2
E	23
X	**110**
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	**49**
1,3,5-TMB	**15**
Cumene	**2.3**

MW-2R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.1
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	***46***

MW-11A	
DATE	3/14/2022
B	0.30 U
T	0.71 U
E	0.30 U
X	2.1 U
MTBE	1.6 U
NAPH	0.29 U
1-MN	0.19 U
2-MN	0.17 U
TBA	NS
Cumene	NS

MW-3R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-4R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	0.091 U
1-MN	0.091 U
2-MN	0.091 U
EDB	NS
EDC	NS
1,2,4-TMB	NS
1,3,5-TMB	NS
Cumene	NS

DW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-4	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-3R	
DATE	12/16/2022
B	**15**
T	1.5 J
E	8.9 J
X	**59**
MTBE	1.0 U J
NAPH	1.8
1-MN	0.091 U
2-MN	0.091 U
EDB	0.10 U J
EDC	0.50 U J
1,2,4-TMB	6.5 J
1,3,5-TMB	2.5 J
Cumene	**1.1 I J**

MW-12R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.5
X	1.2
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.2 I
1,3,5-TMB	1.0 U
Cumene	***85***

LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- DEEP MONITORING WELL
- INTERMEDIATE MONITORING WELL
- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
- CATCH BASIN
- TRENCH DRAIN
- UTILITY POLE
- AREA LIGHTS
- X X — FENCE LINE
- P P — FORMER PRODUCT PIPING LINE
- GAS — UNDER GAS LINE
- OHU — OVERHEAD UTILITY LINE
- UE — UNDERGROUND ELECTRIC LINE
- ST — UNDERGROUND STORM SEWER LINE
- W — UNDERGROUND WATER LINE
- UN — UNKNOWN UTILITY LINE
- 10 — APPROXIMATE EXTENT OF DISSOLVED-PHASE 1,3,5-TMB ABOVE GCTL, DASHED WHERE INFERRED
- U — CONSTITUTENT IS BELOW LABORATORY DETECTION LIMIT
- I — THE REPORTED VALUE IS BETWEEN THE LABORATORY, METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
- J — ESTIMATED VALUE; VALUE MAY NOT BE ACCURATE
- NS — CONSTITUTENT NOT ANALYZED FOR

N

NOTES:

1. ALL CONCENTRATIONS ARE IN MICROGRAMS PER LITER (µg/L)
2. VALUES IN BOLD EXCEED GCTL
3. VALUES IN BOLD-ITALIC EXCEED NADC

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

	WELL IDENTIFICATION
DATE	DATE OF SAMPLING (MM/DD/YYYY)
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERT-BUTYL EHTER
NAPH	NAPHTHALENE
1-MN	1-METHYLNAPHTHALENE
2-MN	2-METHYLNAPHTHALENE
EDB	1,2-DIBROMOETHANE
EDC	1,2-DICHLOROETHANE
1,2,4-TMB	1,2,4-TRIMETHYLBENZENE
1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
Cumene	ISOPROPYL BENZENE

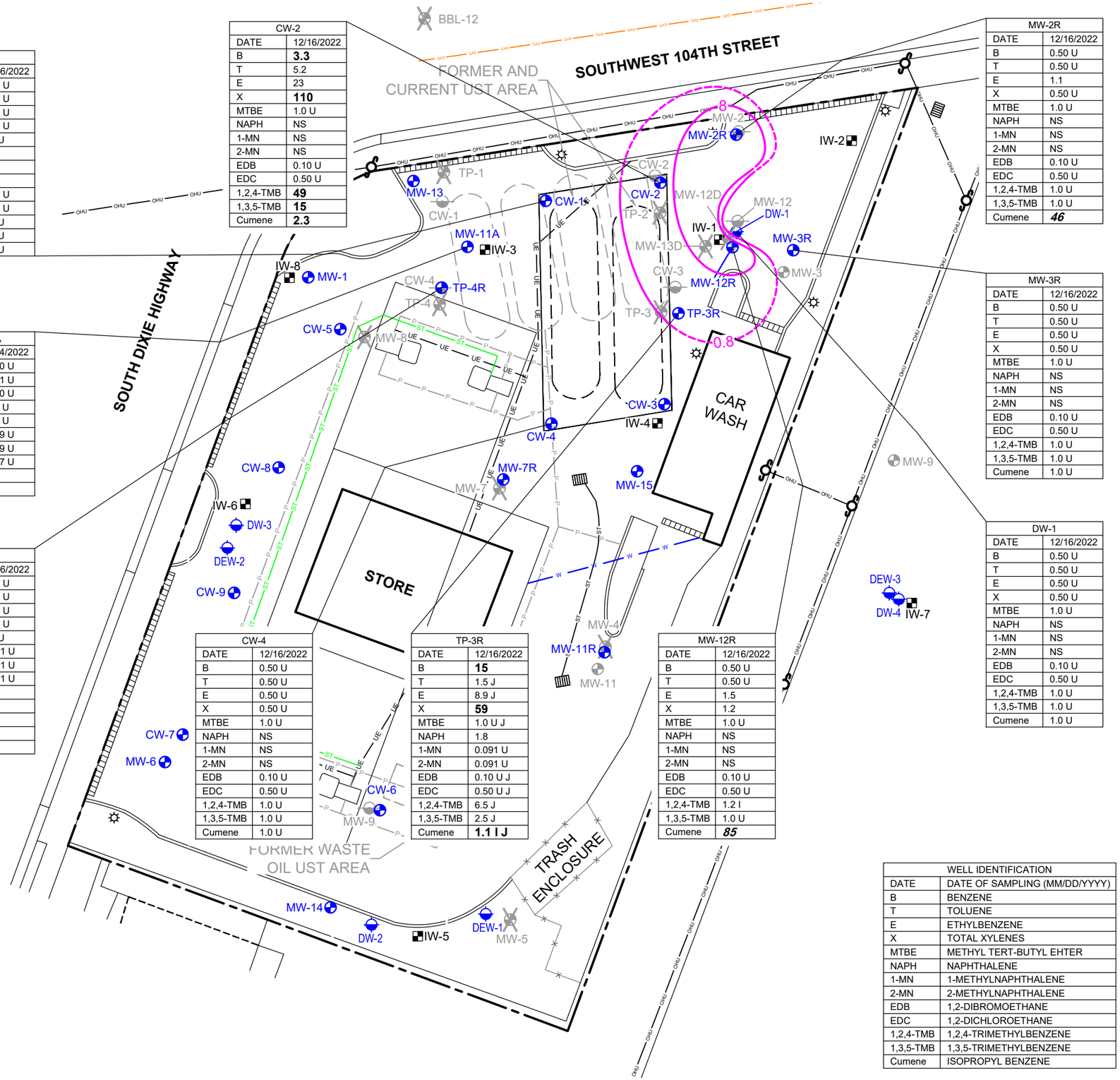
SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER QUALITY MAP
1,3,5-TMB ISOCONTOUR
DECEMBER 16, 2022

ARCADIS

FIGURE
3D

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2023Q1-F3D-GW QUALITY 1,3,5-TMB.dwg LAYOUT: 3D SAVED: 1/18/2023 3:00 PM ACADVER: 24.2S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED:
1/19/2023 10:30 AM BY: MURUGESAN, GOKULAKANNAN



CW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

CW-2	
DATE	12/16/2022
B	**3.3**
T	5.2
E	23
X	**110**
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	**49**
1,3,5-TMB	**15**
Cumene	**2.3**

MW-2R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.1
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	***46***

MW-3R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

DW-1	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

MW-11A	
DATE	3/14/2022
B	0.30 U
T	0.71 U
E	0.30 U
X	2.1 U
MTBE	1.6 U
NAPH	0.29 U
1-MN	0.19 U
2-MN	0.17 U
TBA	NS
Cumene	NS

TP-4R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	0.091 U
1-MN	0.091 U
2-MN	0.091 U
EDB	NS
EDC	NS
1,2,4-TMB	NS
1,3,5-TMB	NS
Cumene	NS

CW-4	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	0.50 U
X	0.50 U
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.0 U
1,3,5-TMB	1.0 U
Cumene	1.0 U

TP-3R	
DATE	12/16/2022
B	**15**
T	1.5 J
E	8.9 J
X	**59**
MTBE	1.0 U J
NAPH	1.8
1-MN	0.091 U
2-MN	0.091 U
EDB	0.10 U J
EDC	0.50 U J
1,2,4-TMB	6.5 J
1,3,5-TMB	2.5 J
Cumene	**1.1 I J**

MW-12R	
DATE	12/16/2022
B	0.50 U
T	0.50 U
E	1.5
X	1.2
MTBE	1.0 U
NAPH	NS
1-MN	NS
2-MN	NS
EDB	0.10 U
EDC	0.50 U
1,2,4-TMB	1.2 I
1,3,5-TMB	1.0 U
Cumene	***85***

LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
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- ABANDONED MONITORING WELL (2001-2002)
- ABANDONED MONITORING WELL (2005)
- ABANDONED MONITORING WELL (2021)
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- UNDER GAS LINE
- OVERHEAD UTILITY LINE
- UNDERGROUND ELECTRIC LINE
- UNDERGROUND STORM SEWER LINE
- UNDERGROUND WATER LINE
- UNKNOWN UTILITY LINE
- 0.8 — APPROXIMATE EXTENT OF DISSOLVED-PHASE CUMENE ABOVE GCTL, DASHED WHERE INFERRED
- 8 — APPROXIMATE EXTENT OF DISSOLVED-PHASE CUMENE ABOVE NADC, DASHED WHERE INFERRED
- U — CONSTITUTENT IS BELOW LABORATORY DETECTION LIMIT
- I — THE REPORTED VALUE IS BETWEEN THE LABORATORY, METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
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3. VALUES IN BOLD-ITALIC EXCEED NADC

WELL IDENTIFICATION	
DATE	DATE OF SAMPLING (MM/DD/YYYY)
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
MTBE	METHYL TERT-BUTYL EHTER
NAPH	NAPHTHALENE
1-MN	1-METHYLNAPHTHALENE
2-MN	2-METHYLNAPHTHALENE
EDB	1,2-DIBROMOETHANE
EDC	1,2-DICHLOROETHANE
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1,3,5-TMB	1,3,5-TRIMETHYLBENZENE
Cumene	ISOPROPYL BENZENE

0 20' 40'

APPROXIMATE SCALE 1 in. = 20 ft.

SUNSHINE 262
10401 SOUTH DIXIE HIGHWAY
MIAMI FLORIDA
FDEP FACILITY ID NO. 13/8504621

GROUNDWATER QUALITY MAP CUMENE ISOCONTOUR DECEMBER 16, 2022

ARCADIS

FIGURE **3E**

CITY:(Reqd) DIV/GROUP:(Reqd) DB:(Reqd) LD:(Opt) PIC:(Opt) PM:(Reqd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
C:\Users\murugesg5893\ACCDocs\Arcadis\AUS-FDEP-SUNSHINE 262-MIAMI Florida\Project Files\2023\01-In Progress\01-DWG\GWM-2022Q1-F3E-GW QUALITY CUMENE.dwg LAYOUT: 3E SAVED: 1/18/2023 10:31 AM ACADVER: 24.2S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ---- PLOTTED: 1/19/2023 10:33 AM BY: MURUGESAN, GOKULAKANNAN

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-1	6/10/1986	**4**	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	1	BDL	BDL	BDL	1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	19	ND	ND	19	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	2/2/2004	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	11/2/2004	U	U	U	U	BDL	U	U	U	U	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	U	U	U	U	BDL	0.89	U	U	U	NS	U	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	U	U	NS	NS	NS	U	NS	NS	NS	NS	NS	NS	NS
MW-2	4/4/1986	**60**	4	4	**29**	97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/1986	***3,130***	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	***1,320***	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	**4**	3	BDL	BDL	7	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	**48**	**120**	**250**	***750***	1,200	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	**58**	BDL	**160**	***320***	540	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	**18**	BDL	26	**38**	82	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	**58**	14	**77**	**190**	340	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	**70**	**210**	***330***	***830***	1,400	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	***140***	**110**	**150**	***550***	950	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	**24**	24	**120**	***670***	840	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	**10**	**47**	**78**	**190**	320	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	**38**	**53**	**130**	***290***	510	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	**21**	**95**	***380***	***1,400***	1,900	**49**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/12/1990	BDL	BDL	***1,300***	***3,600***	4,900	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/1991	***140***	BDL	***1,500***	***2,300***	3,900	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	**100**	20	***600***	***760***	1,500	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	**10**	30	**210**	***500***	710	18	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	**91**	<PQL	***440***	**1,100**	1,600	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	***2,000***	**260**	***600***	NS	2.5	<QL	<QL	NS	NS	NS	NS
	12/20/1991	**14**	1.7	16	**37**	69	3.7	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	BDL	30	**72**	**200**	302	**23**	**26.5**	5.6	6.5	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	**5**	<PQL	**66**	**110**	180	6	**85**	15	25	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	**2**	<PQL	**40**	**37**	79	4	**27**	3.6	6	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/1993	<PQL	<PQL	19	15	34	<PQL	4.9	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	**2**	8	**39**	**36**	84	4	11	2	2	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1993	**3**	ND	13	20	36	2	**30**	7	5	NS	NS	NS	NS	NS	NS	NS	NS
	3/29/1994	**8.32**	1.27	26.5	6.31	42.40	2.44	**62.7**	16.0	14.6	NS	NS	NS	NS	NS	NS	NS	NS
	8/3/1994	**3.25**	<0.5	9.57	2.67	15.49	<0.5	**21.1**	3.10	3.66	NS	NS	NS	NS	NS	NS	NS	NS
	10/6/1994	**7.99**	1.30	**41.3**	12.6	63	<0.5	**75.5**	11.2	12.3	NS	NS	NS	NS	NS	NS	NS	NS
	12/19/1994	**23**	6.13	**184**	**94.8**	308	2.45	**105**	26.7	19.3	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/1995	**8**	NS	NS	NS	63	NS	**109**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1999	**46**	1	ND	3	50	3	3	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	***413***	21	**43**	**36**	503	**54**	**33**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	***542***	28	24	**76**	670	**184**	**47.5**	**80.2**	**157**	NS	2,020	NS	NS	NS	NS	NS	NS
	1/9/2002	***132***	ND	ND	ND	132	11.5	ND	ND	ND	NS	508	NS	NS	NS	NS	NS	NS
	2/2/2004	***110***	ND	ND	ND	110	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	11/2/2004	**25**	U	1.4	U	26.4	9.7	0.54	8.1	12	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	***110***	1.7	7.8	3.8	123	**26**	**39**	**60**	**120**	NS	1.4	NS	NS	NS	NS	NS	NS
	1/17/2006	**33.58**	1.250	4.010	U	38.84	U	NS	NS	NS	1,760	NS	NS	NS	NS	NS	NS	NS
	5/3/2006	**8.77**	0.577	3.483	3.46	16.29	6.095	NS	**38.1**	**46.6**	496	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	**4.406**	<0.5000	<0.5000	0.6890	5.095	2.865	NS	**42.7**	**52.0**	1	1.22	NS	NS	NS	NS	NS	NS
	7/30/2007	**23.19**	1.679	15.05	2.226	42.15	<0.2562	NS	**76.4**	**87.5**	122	NS	NS	NS	NS	NS	NS	NS
	11/5/2007	**96.22**	<0.2105	22.03	13.07	131.32	<2.00	NS	**93.3**	**185**	99.3	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	**2.77**	<0.1601	<0.1959	<0.4636	2.77	<0.2562	NS	**52.4**	**60.7**	124	NS	NS	NS	NS	NS	NS	NS
	11/20/2008	**8.161**	0.9909 I	5.641	<0.4637	14.7929	<0.2562	NS	**40.3**	**57.4**	59.7	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	**5.868**	<0.1601	3.324	<0.4638	9.192	<0.2562	NS	NS	NS	<2.00	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	**2.672**	<0.1601	1.523	1.916 I	6.111	<0.2562	NS	16.8	21.1	<2.00	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	***--***	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-2R	9/8/2009	**10.34**	0.9600 I	10.64	1.060 I	23	1.020 I	NS	**42.6**	69.3 D	33.5	1,670	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	0.29 I	3.3	4.1	NS	NS	NS	NS	NS	NS	NS	NS
	3/14/2022	0.30 U	0.71 U	0.65 I	2.1 U	0.65	1.6 U	0.29 U	8.1	9.7	NS	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	1.1	0.50 U	1.1	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	***46***	1.0 U	1.0 U
MW-3	4/4/1986	***865***	19	**288**	***405***	1,580	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/1986	***660***	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	***488***	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	1	4	BDL	BDL	5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	**2**	**77**	BDL	BDL	79	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	1	BDL	BDL	BDL	1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	**2**	BDL	BDL	BDL	2	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	**2**	BDL	BDL	BDL	2	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	1	NS	NS	NS	1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	6.5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	0.7	<PQL	<PQL	<PQL	0.7	4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/1993	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	4	ND	ND	4	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1993	ND	ND	ND	ND	BDL	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	3/19/1999	***392***	ND	ND	ND	392	**65**	6	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/9/2002	***1,820***	ND	ND	ND	1,820	***300***	**20**	**70**	**120**	NS	4,090	NS	ND	NS	NS	NS	NS
	2/2/2004	***1,700***	27	14	16	1,757	***710***	ND	NS	NS	NS	2,400	NS	NS	NS	NS	NS	NS
	11/2/2004	**68**	1.7	1.1	1	72	**96**	0.19	**57**	**100**	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2005	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/17/2005	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW3R	5/3/2006	**1.532**	<0.5000	<0.5000	<1.000	1.532	4.865	NS	13.1	15.9	267	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	0.07	<1.000	<0.006	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.084	0.093	<2.00	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	0.50 U	0.50 U	BDL	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	1.0 U	1.0 U	1.0 U
MW-4	4/4/1986	***1,500***	**265**	***497***	***3,470***	5,730	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	1	**100**	BDL	BDL	101	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	<QL	NS	NS	NS	0.3	<QL	<QL	<QL	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/2004	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-5	4/4/1986	1	BDL	BDL	BDL	1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	1	**48**	BDL	BDL	49	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	15	ND	ND	15	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	ND	1.1	ND	ND	1.1	ND	ND	ND	ND	NS	242	NS	NS	NS	NS	NS	NS
	11/2/2004	U	U	U	U	BDL	U	U	U	U	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	4/4/1986	**34**	***788***	**115**	***489***	1,430	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/10/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/12/1986	BDL	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	**17**	3	BDL	BDL	20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	**2**	25	BDL	BDL	27	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	12	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	ND	NS	NS	NS	NS	NS	NS
	7/3/2004	<1	<1	<1	<1	BDL	<8	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/2004	U	U	U	U	BDL	U	U	U	U	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-7	12/15/1987	BDL	**53**	**80**	***420***	550	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	***1,100***	***7,100***	***1,000***	***4,300***	13,500	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/12/1988	***820***	***5,400***	***580***	***2,600***	9,400	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	**3**	37	24	**150**	210	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1988	BDL	6	**45**	***360***	410	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	**25**	**300**	**38**	***360***	720	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	***110***	**140**	**170**	***350***	770	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	15	15	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	**32**	**42**	**160**	***560***	790	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	8	8	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	3/29/1994	**3.05**	4.91	1.36	**25.0**	34.32	1.30	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	8/3/1994	<0.5	<0.5	4.87	**23.9**	28.77	<0.5	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	10/6/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	12/19/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1999	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	***379***	**88**	29	***263***	759	**47**	4.9	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/9/2002	***1,910***	**94**	24	**150**	2,178	**168**	ND	ND	ND	NS	468	NS	ND	NS	NS	NS	NS
	2/2/2004	***870***	**100**	ND	**53**	1,023	***1,000***	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	11/2/2004	***460***	4.1	6.1	**30.9**	501.0	**42**	2.2	7	4.3	NS	NS	NS	NS	NS	NS	NS	NS
MW-7R	2/16/2005	***330***	1.9	0.53	3.5	336	***350***	2.8	5.9	5.3	NS	0.46	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	NS	NS	21.9	NS	NS	NS	NS	NS	NS	NS
	5/2/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.12	0.07	62.3	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	<2.0	0.268	NS	NS	NS	NS	NS	NS
MW-8	12/15/1987	BDL	9	BDL	BDL	9	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/9/1988	1	BDL	BDL	BDL	1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/12/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/7/1988	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/6/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/5/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/14/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/1989	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/21/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/12/1990	BDL	BDL	BDL	BDL	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/10/1990	BDL	BDL	BDL	BDL	--	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	<QL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	**6**	ND	ND	ND	6.1	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/9/2002	***280***	16	ND	14	310	ND	ND	ND	ND	NS	ND	NS	ND	NS	NS	NS	NS
	2/2/2004	***170***	5.3	ND	4.9	180.2	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	11/2/2004	**53**	U	2.1	U	55.0	U	U	0.35	U	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-9	2/19/2002	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<5.81	<5.81	<5.81	NS	<200	NS	NS	NS	NS	NS	NS
	11/2/2004	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/2004	U	U	U	U	BDL	**27**	U	U	U	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	U	NS	U	U	U	330	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	0.748	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	6.34	0.108	NS	NS	NS	NS	NS	NS
MW-10	2/19/2002	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<5.56	<5.56	<5.56	NS	<200	NS	NS	NS	NS	NS	NS
	2/2/2004	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	11/2/2004	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2005	0.43	U	U	U	0.43	0.46	U	U	U	NS	U	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	NS	NS	U	NS	NS	NS	NS	NS	NS	NS
MW-11	2/19/2002	<1.0	<1.0	<1.0	<1.0	<4.0	***340***	<5.00	<5.00	<5.00	NS	<200	NS	NS	NS	NS	NS	NS
	2/2/2004	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	2/16/2004	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/2004	U	U	U	U	BDL	U	U	U	U	NS	NS	NS	NS	NS	NS	NS	NS
MW-11A	2/16/2005	***200***	19	**69**	***259***	547	**86**	**17**	25	14	NS	2.8	NS	NS	NS	NS	NS	NS
	6/17/2005	***300***	3.8	4.3	**55**	363.1	***310***	NS	18	25	***230,000***	4,000	NS	NS	NS	NS	NS	NS
	5/2/2006	**53.58**	0.691	<1.000	0.512	54.783	4.451	NS	3.87	3.28	***27,500***	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	**18.48**	<0.5000	<0.5000	<1.000	18.48	2.16	NS	NS	NS	***14,400***	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	**7.026**	<0.5000	<0.5000	<1.000	7.026	1.237	NS	0.0428	0.202	**3,870**	0.07	NS	NS	NS	NS	NS	NS
	7/30/2007	**5.793**	<0.1601	<0.1959	<0.2310	5.793	<0.2562	NS	0.137	0.081	**4,300**	NS	NS	NS	NS	NS	NS	NS
	11/5/2007	**9.553**	<0.1601	<0.1959	<0.2310	9.553	<0.2562	NS	0.334	0.195	**2,830**	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	**6.647**	<0.1601	<0.1959	<0.2310	6.647	<0.2562	NS	0.822	0.576	**3,370**	NS	NS	NS	NS	NS	NS	NS
	11/20/2008	**2.300**	<0.1601	<0.1959	<0.4636	2.300	<0.2562	NS	NS	NS	**1,720**	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	**1.226**	<0.1601	<0.1959	<0.4636	1.226	<0.2562	NS	NS	NS	863	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	**4.307**	<0.1601	<0.1959	<0.4636	4.307	<0.2562	NS	0.653	0.310	1,020	NS	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/14/2022	0.30 U	0.71 U	0.30 U	2.1 U	2.1 U	1.6 U	0.29 U	0.19 U	0.17 U	NS	NS	NS	NS	NS	NS	NS	NS
MW-11R	5/3/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	0.11	0.20	<1.000	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	9.36	0.087	NS	NS	NS	NS	NS	NS
MW-12	2/15/2005	***440***	7.6	27	**33**	508	***810***	6.8	**57**	**48**	NS	6.3	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	**39**	NS	U	U	**3,300**	310	NS	NS	NS	NS	NS	NS
	8/5/2005	U	U	U	U	BDL	19	NS	U	U	**1,700**	290	NS	NS	NS	NS	NS	NS
	1/17/2006	**62**	U	U	U	62	**41.2**	NS	**40.1**	**36.8**	***96,200***	2.716	NS	NS	NS	NS	NS	NS
	5/3/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	8.21	NS	<0.12	<0.12	1,050	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	**25.81**	0.8140	0.8540	<1.000	27.48	**26.70**	NS	9.40	6.64	***73,700***	0.828	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	**6,280**	NS	NS	NS	NS	NS	NS	NS
	11/5/2007	**3.328**	<0.1601	<0.1959	<0.2310	3.328	<0.2562	NS	23.9	27.9	**11,600**	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.237	0.228	<2.00	NS	NS	NS	NS	NS	NS	NS
	11/20/2008	**7.521**	0.8229 I	2.198	<0.4636	10.5419	<0.2562	NS	NS	NS	**8,340**	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	**15.69**	<0.1601	2.276	<0.4636	17.97	<0.2562	NS	NS	NS	**11,400**	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	**30.51**	1.922	4.037	3.101	39.57	<0.2562	NS	**39.1**	**44.0**	27,300 D	NS	NS	NS	NS	NS	NS	NS
MW-12D	2/23/2002	***1,010***	36	<20	<20	1,046	***336***	<5.00	13	15	NS	625	NS	NS	NS	NS	NS	NS
	3/16/2002	***1,340***	ND	ND	ND	1,340	***420***	ND	NS	NS	NS	388	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
MW-12R	9/8/2009	**6.25**	1.060 I	3.600	2.3800 I	13.29	2.940 I	0.66 I	19.7	27.0	**4,060**	1,140	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	0.66 I	7.3	3.9	NS	NS	NS	NS	NS	NS	NS	NS
	3/14/2022	0.62 I	0.71 U	2.7	2.1 U	3.3	1.6 U	NS	NS	NS	18.0 U	NS	NS	NS	0.27 U	***204***	NS	NS
	12/16/2022	0.50 U	0.50 U	1.5	1.2	2.7	1.0 U	NS	NS	NS	51	NS	0.10 U	NS	0.50 U	***85***	1.2 I	1.0 U
MW-13	6/17/2005	U	U	U	U	BDL	3.4	NS	U	U	380	310	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	NS	NS	U	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	NS	NS	<2.00	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
MW-13D	4/10/2002	**2.3**	<1.0	<1.0	<1.0	2.3	1.60	<5.0	<5.0	<5.0	NS	211	NS	NS	NS	NS	NS	NS
	2/2/2004	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
MW-14	8/5/2005	U	U	U	U	BDL	2.4	NS	U	U	1,000	350	NS	NS	NS	NS	NS	NS
	9/13/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	NS	NS	4.65	NS	NS	NS	NS	NS	NS	NS
	11/14/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	5.32	<0.006	NS	NS	NS	NS	NS	NS
MW-15	6/28/2021	0.30 U	0.33 U	0.30 U	2.1 U	2.1 U	4.4 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-1	3/20/1991	**16**	<PQL	<PQL	<PQL	16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	**3**	<PQL	<PQL	<PQL	3	13	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	<PQL	<PQL	<PQL	<PQL	<PQL	**45**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	24	ND	ND	24	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	3/29/1994	<0.5	<0.5	<0.5	1.18	1.18	<0.5	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	8/3/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	10/6/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	12/19/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	***452***	**86**	ND	**126**	664	***976***	1.65	ND	ND	NS	ND	NS	NS	NS	NS	NS	NS
	1/9/2002	***343***	14	ND	17	374	**200**	ND	ND	ND	NS	292	NS	NS	NS	NS	NS	NS
	2/2/2004	***180***	ND	6.8	ND	186.8	**110**	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
TP-2	3/20/1991	***450***	**46**	22	**65**	580	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	***150***	30	**40**	**150**	370	**40**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	***350***	<PQL	<PQL	<PQL	350	**110**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	**16**	**42**	**67**	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	***250***	3.1	11	**24**	290	**170**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	**69**	NS	NS	NS	69	**50**	**31.9**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	6.8	2.7	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	1	<PQL	<PQL	<PQL	1	<PQL	<PQL	<PQL	5.4	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/1993	1	<PQL	<PQL	<PQL	2	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	ND	ND	ND	ND	3	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1993	ND	2	22	**94**	118	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	3/29/1994	<0.5	<0.5	<0.5	<0.5	<2.0	7.09	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	8/3/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	10/6/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	12/19/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1999	***2,070***	**49**	17	***306***	2,442	***678***	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	***5,280***	**390**	**230**	***620***	6,520	***645***	**102**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	***3,360***	**290**	**170**	***450***	4,270	***7,650***	***194***	**28.4**	**222.4**	NS	3,360	NS	NS	NS	NS	NS	NS
	1/9/2002	***5,120***	**180**	**120**	ND	5,420	***4,860***	**70**	23	**30**	NS	944	NS	NS	NS	NS	NS	NS
	2/2/2004	***1,200***	**150**	28	**67**	1,445	***8,900***	ND	NS	NS	NS	1,200	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
TP-3	3/20/1991	***950***	15	14	17	1,000	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	**43**	30	**40**	**150**	263	**40**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	***150***	3	5	**21**	180	**49**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	2.3	**39**	**74**	NS	1.8	<PQL	***220***	<PQL	NS	NS	NS
	12/20/1991	***130***	6.6	2.5	16	150	**130**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	**8**	BDL	14	**27**	49	BDL	**43**	13	10	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	**30**	3	**68**	15	120	**140**	**55**	25	22	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/1993	**54**	<PQL	20	<PQL	74	***680***	**32**	14	<PQL	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	1	7	ND	1	9	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1993	1	4	16	**46**	67	ND	7	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	3/29/1994	<0.5	<0.5	<0.5	<0.5	<2.0	6.01	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	8/3/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1	<1	<1	NS	NS	NS	NS	NS	NS	NS	NS
	10/6/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	12/19/1994	<0.5	<0.5	<0.5	<0.5	<2.0	<0.5	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS	NS	NS
	9/13/1999	***1,300***	21	ND	**99**	1,420	***571***	ND	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/19/2000	***6,720***	**400**	***720***	***1,280***	9,120	***540***	***303***	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	***3,170***	**150**	**200**	ND	3,520	***5,660***	***555***	**224**	***779.26***	NS	**6,360**	NS	NS	NS	NS	NS	NS
	1/9/2002	***5,240***	**100**	**100**	ND	5,440	***3,320***	**33**	**87**	**100**	NS	3,370	NS	NS	NS	NS	NS	NS
	2/2/2004	***1,300***	**69**	23	**39**	1,431	***2,000***	7	NS	NS	NS	1,600	NS	NS	NS	NS	NS	NS
TP-3R	3/14/2022	0.30 U	0.71 U	0.30 U	2.1 U	2.1 U	1.6 U	0.29 U	0.19 U	0.17 U	NS	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	**15**	1.5 J	8.9 J	**59**	84.4	1.0 U J	1.8	0.091 U	0.091 U	10 U J	NS	0.10 U J	NS	0.50 U J	**1.1 I J**	6.5 J	2.5 J
TP-4	3/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/25/1991	NS	NS	NS	NS	--	NS	**50**	26	**45**	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	**56**	<PQL	<PQL	11	67	**88**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/30/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/22/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/28/1992	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	NS	NS	NS	NS	NS	NS	NS
	2/16/2001	***1,340***	**84.0**	28.0	**174**	1,626	***1,460***	**59.2**	**38.8**	**113.7**	NS	1,020	NS	NS	NS	NS	NS	NS
	1/9/2002	***420***	24.0	ND	ND	444	***1,230***	NS	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
	2/2/2004	***190***	29.0	16	6.9	241.9	***2,000***	ND	NS	NS	NS	ND	NS	NS	NS	NS	NS	NS
TP-4R	3/14/2022	0.30 U	0.71 U	0.30 U	2.1 U	2.1 U	1.6 U	0.29 U	0.19 U	0.17 U	NS	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	0.50 U	0.50 U	BDL	1.0 U	0.091 U	0.091 U	0.091 U	NS	NS	NS	NS	NS	NS	NS	NS
BBL-9	3/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
BBL-12	3/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/20/1991	NS	NS	NS	NS	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
RW-1	10/7/1986	**28**	BDL	12	19	59	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/21/1986	***320***	**84**	**110**	***290***	804	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/24/1986	***1,300***	***1,200***	***1,100***	***3,200***	6,800	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/28/1986	***230***	**63**	**120**	***280***	693	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/11/1986	***130***	**130**	**110**	***330***	700	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/1986	**51**	**60**	**79**	**170**	360	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/12/1987	**41**	7	**31**	**45**	124	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/10/1987	**44**	33	24	**90**	191	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/1987	**75**	24	**36**	**88**	223	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/7/1987	**48**	22	**37**	**79**	186	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/11/1987	**59**	**42**	26	**55**	182	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/11/1987	**55**	12	22	**51**	140	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	7/14/1987	**66**	17	**34**	**110**	227	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/11/1987	**58**	BDL	5	BDL	63	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/9/1987	***200***	BDL	14	20	234	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/1987	**77**	35	9	**93**	214	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/5/1987	**67**	7	17	**51**	142	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/15/1987	**93**	12	11	**43**	159	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1/6/1988	**57**	11	6	**26**	100	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/4/1988	**33**	4	7	**24**	68	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/3/1988	***120***	5	8	**21**	154	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/12/1988	**40**	BDL	BDL	BDL	40	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/18/1991	1	<PQL	<PQL	<PQL	1	<PQL	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/2004	***3,600***	29	4	**36**	3,669	***300***	7.2	24	21	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
IW-1	6/17/2005	U	U	U	U	BDL	**140**	NS	U	U	**2,800**	310	NS	NS	NS	NS	NS	NS
	7/15/2005	U	U	U	U	BDL	**36**	NS	U	U	**4,200**	310	NS	NS	NS	NS	NS	NS
	8/5/2005	**1.1**	U	U	U	1.1	**65**	NS	0.2	U	**9,400**	350	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	U	U	**4,900**	U	NS	NS	NS	NS	NS	NS
	5/2/2006	**1.056**	<0.5000	<0.5000	<1.000	1.056	**25.43**	NS	0.28	0.32	**13,300**	NS	NS	NS	NS	NS	NS	NS
	6/13/2006	**1.01**	<0.5000	<0.5000	<1.000	1.01	**33.98**	NS	NS	NS	**10,800**	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	11.22	NS	NS	NS	**4,250**	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	2.306	NS	<0.051	<0.054	**1,710**	<0.006	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	1.64	NS	NS	NS	1,040	NS	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.094	<0.054	988	NS	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	NS	NS	**1,570**	NS	NS	NS	NS	NS	NS	NS
	9/20/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	150	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	133	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	<0.2105	<0.1601	<0.1959	<0.6946	BDL	<0.2562	NS	0.098 I	0.122	270	NS	NS	NS	NS	NS	NS	NS
IW-2	5/2/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	**20.15**	NS	<0.12	<0.12	**1,890**	NS	NS	NS	NS	NS	NS	NS
	6/13/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	9.82	NS	NS	NS	900	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	14.09	NS	NS	NS	**2,710**	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	10.10	NS	<0.051	<0.054	**2,780**	0.063	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	3.19	NS	NS	NS	432	NS	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	275	NS	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	NS	NS	**1,940**	NS	NS	NS	NS	NS	NS	NS
	9/20/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	103	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	55.7	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	<0.2105	<0.1601	<0.1959	<0.6946	BDL	<0.2562	NS	<0.051	0.114	<2.00	NS	NS	NS	NS	NS	NS	NS
IW-3	5/3/2006	0.678	<0.5000	<0.5000	<1.000	0.678	**64.13**	NS	0.25	0.26	**12,500**	NS	NS	NS	NS	NS	NS	NS
	6/13/2006	0.67	<0.5000	<0.5000	<1.000	0.67	**60.19**	NS	NS	NS	**5,960**	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	0.62	<0.5000	<0.5000	<1.000	0.62	19.54	NS	NS	NS	**12,700**	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	0.5350	<0.5000	<0.5000	<1.000	0.5350	6.368	NS	0.285	0.232	**3,410**	<0.006	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	2.27	NS	NS	NS	727	NS	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.084	0.069	862	NS	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	NS	NS	872	NS	NS	NS	NS	NS	NS	NS
IW-4	5/3/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	**31.15**	NS	<0.12	0.05	**4,000**	NS	NS	NS	NS	NS	NS	NS
	6/13/2006	0.67	<0.5000	<0.5000	<1.001	0.67	**60.2**	NS	NS	NS	**5,960**	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	0.67	<0.5000	<0.5000	<1.002	0.67	11.6	NS	NS	NS	**2,640**	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.003	BDL	4.899	NS	<0.051	<0.054	**1,650**	<0.006	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	4.01	NS	NS	NS	654	NS	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	NS	NS	691	NS	NS	NS	NS	NS	NS	NS
	2/28/2008	**1.310**	<0.1601	<0.1959	<0.2310	1.310	<0.2562	NS	NS	NS	45.4	NS	NS	NS	NS	NS	NS	NS
	11/20/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	436	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	313	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	<0.2105	<0.1601	<0.1959	<0.6946	BDL	<0.2562	NS	<0.051	<0.054	63.8	NS	NS	NS	NS	NS	NS	NS
IW-5	11/14/2006	**1.094**	1.035	<0.5000	<1.000	2.129	1.322	NS	0.094	0.119	5.06	<0.006	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	1.47	NS	<0.051	<0.054	25.4	NS	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IW-6	11/14/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	0.059	0.077	7.86	0.118	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	<0.310	NS	NS	NS	<4.61	NS	NS	NS	NS	NS	NS	NS
IW-7	11/15/2006	<0.5000	0.6170	<0.5000	<1.000	0.6170	4.931	NS	0.102	0.130	947	0.121	NS	NS	NS	NS	NS	NS
	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	2.47	NS	NS	NS	260	NS	NS	NS	NS	NS	NS	NS
IW-8	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	<0.310	NS	NS	NS	<4.61	NS	NS	NS	NS	NS	NS	NS
IW-9	4/9/2007	<0.330	<0.420	<0.420	<0.450	BDL	4.35	NS	NS	NS	708	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY

Sunshine #262

Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	--	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	--	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
CW-1	11/2/2004	***280***	19	2.1	15.3	316.4	**81**	1.5	2.3	0.78	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	**7.3**	1.2	1.7	**22.1**	32.3	**100**	0.92	3.9	2.4	NS	0.75	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	19	NS	U	U	**13,000**	510	NS	NS	NS	NS	NS	NS
	5/2/2006	**1.040**	<0.5000	<0.5000	<1.000	1.040	<1.000	NS	<0.12	0.06	836	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	0.50 U	0.50 U	BDL	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	1.0 U	1.0 U	1.0 U
CW-2	11/2/2004	***3,900***	**56**	**150**	**172**	4,278	***370***	**16**	**30**	**44**	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	**38**	18	2.9	**27**	85.9	**180**	2.9	5.9	1.3	NS	0.93	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	19	NS	0.66	U	**13,000**	510	NS	NS	NS	NS	NS	NS
	5/2/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	NS	NS	528	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	NS	NS	365	<0.006	NS	NS	NS	NS	NS	NS
	7/30/2007	***220***	***747***	**44.13**	***2,435***	3446.13	<0.2562	NS	2.68	4.40	52.0	NS	NS	NS	NS	NS	NS	NS
	11/5/2007	**3.621**	<0.1601	<0.1959	<0.2310	3.621	<0.2562	NS	2.65	1.93	<2.00	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	01/29/2020	0.30 U	0.33 U	0.30 U	2.1 U	3.03 U	0.51 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	**3.3**	5.2	23	**110**	141.5	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	**2.3**	**49**	**15**
CW-3	11/2/2004	***4,000***	**46**	**190**	**29**	4,265	***220***	**20**	**36**	**43**	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	**9.4**	U	0.88	15.8	26.08	**24**	U	0.27	U	NS	0.63	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	2.2	NS	6.8	U	820	450	NS	NS	NS	NS	NS	NS
	5/2/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.12	0.06	203	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	65.8	0.118	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.079 I	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
CW-4	11/2/2004	***890***	**120**	14	**58**	1,082	***4,400***	**18**	16	14	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	**53**	6.6	26	**103**	188.6	***490***	9.2	9.1	5.3	NS	0.94	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	**56**	NS	U	U	**6,300**	630	NS	NS	NS	NS	NS	NS
	5/2/2006	0.968	<0.5000	<0.5000	<1.000	0.968	6.807	NS	<0.12	0.16	826	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	<0.054	94.7	0.182	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	3.29	0.600	<2.00	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	0.50 U	0.50 U	BDL	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	1.0 U	1.0 U	1.0 U
CW-5	2/15/2005	U	U	U	U	BDL	14	U	U	U	NS	U	NS	NS	NS	NS	NS	NS
	5/2/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.12	0.07	1.18	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	0.096	<2.00	0.102	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.160 I	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS

TABLE 2A: GROUNDWATER MONITORING ANALYTICAL SUMMARY
Sunshine #262
Facility ID#: 13/8504621

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Naphthalene	1-MN	2-MN	TBA	TRPH	EDB	Lead	1,2 DCA	Cumene	1,2,4 TMB	1,3,5 TMB
	CTL =>	**1**	**40**	**30**	**20**	**--**	**20**	**14**	**28**	**28**	**1,400**	**5,000**	**0.02**	**15**	**3**	**0.8**	**10.0**	**10.0**
	NADC =>	***100***	***400***	***300***	***200***	**--**	***200***	***140***	***280***	***280***	***14,000***	***50,000***	***2***	***150***	***300***	***8***	***100***	***100***
CW-6	2/15/2005	0.6	U	U	0.36	0.96	***210***	U	U	U	NS	1.9	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	BDL	***210***	NS	U	U	NS	840	NS	NS	**24.1**	NS	NS	NS
	7/15/2005	U	U	U	U	BDL	***260***	NS	U	U	***85,000***	790	NS	NS	**4.09**	NS	NS	NS
	8/2/2005	U	U	U	U	BDL	***240***	NS	U	U	***52,000***	900	NS	NS	**5.96**	NS	NS	NS
	5/3/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	**105**	NS	<0.12	<0.12	**11,800**	NS	NS	NS	NS	NS	NS	NS
	9/13/2006	<0.5000	<0.5000	<0.5000	<1.001	BDL	**44.98**	NS	NS	NS	**7,090**	NS	NS	NS	NS	NS	NS	NS
	11/14/2006	<0.5000	<0.5000	<0.5000	<1.002	BDL	**28.72**	NS	<0.051	0.066	**1,440**	0.181	NS	NS	NS	NS	NS	NS
	7/30/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	7.960	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	11/5/2007	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
CW-7	2/15/2005	U	U	U	U	BDL	0.27	U	U	U	NS	U	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	NS	NS	U	NS	NS	NS	NS	NS	NS	NS
CW-8	1/17/2006	U	U	U	U	BDL	U	NS	NS	NS	U	NS	NS	NS	NS	NS	NS	NS
DEW-1	11/14/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	1.241	NS	<0.051	0.068	63.1	<0.006	NS	NS	NS	NS	NS	NS
DEW-2	11/14/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	<1.000	NS	<0.051	0.063	<2.00	<0.006	NS	NS	NS	NS	NS	NS
DEW-3	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	2.202	NS	<0.051	0.088	211	0.028	NS	NS	NS	NS	NS	NS
DW-1	2/15/2005	0.63	U	U	U	0.63	1.7	U	U	U	NS	U	NS	NS	NS	NS	NS	NS
	6/17/2005	***160***	U	U	U	160	***450***	NS	**41**	**47**	***310,000***	3,700	NS	NS	NS	NS	NS	NS
	8/5/2005	***130***	U	4.6	4.1	138.7	**180**	NS	**52**	19	***120,000***	2,400	NS	NS	NS	NS	NS	NS
	1/17/2006	U	U	U	U	BDL	U	NS	U	U	201	U	NS	NS	NS	NS	NS	NS
	5/3/2006	**34.5**	0.907	2.454	1.007	38.868	**56.81**	NS	12.5	3.26	***78,400***	NS	NS	NS	NS	NS	NS	NS
	6/13/2006	***127***	5.15	11.49	10.1	153.74	**160**	NS	NS	NS	***191,000***	NS	NS	NS	NS	NS	NS	NS
	9/15/2006	**17.7**	0.77	2.39	1.79	22.65	**52.68**	NS	NS	NS	***97,200***	NS	NS	NS	NS	NS	NS	NS
	11/15/2006	<0.5000	<0.5000	<0.5000	<1.5000	BDL	3.314	NS	<0.051	<0.054	866	<0.006	NS	NS	NS	NS	NS	NS
	3/19/2007	<0.5000	<0.5000	<0.5000	<1.5000	BDL	<1.000	NS	NS	NS	216	NS	NS	NS	NS	NS	NS	NS
	2/19/2008	**8.774**	<0.1601	2.069	<0.4636	10.843	8.192	NS	**41.3**	**43.3**	***15,700***	NS	NS	NS	NS	NS	NS	NS
	2/28/2008	<0.2105	<0.1601	<0.1959	<0.2310	BDL	<0.2562	NS	0.470	0.420	43.3	NS	NS	NS	NS	NS	NS	NS
	11/20/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	<0.051	<0.054	<2.00	NS	NS	NS	NS	NS	NS	NS
	12/15/2008	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	NS	NS	<2.00	NS	NS	NS	NS	NS	NS	NS
	5/21/2009	<0.2105	<0.1601	<0.1959	<0.4636	BDL	<0.2562	NS	<0.051	<0.054	39.9	NS	NS	NS	NS	NS	NS	NS
	12/16/2022	0.50 U	0.50 U	0.50 U	0.50 U	BDL	1.0 U	NS	NS	NS	10 U	NS	0.10 U	NS	0.50 U	1.0 U	1.0 U	1.0 U
MOBIL DW-1	3/19/2007	NS	NS	NS	NS	--	NS	NS	NS	NS	22.7	NS	NS	NS	NS	NS	NS	NS
DW-2	11/14/2006	<0.5000	0.7200	<0.5000	<1.000	0.7200	3.226	NS	<0.051	<0.054	293	0.034	NS	NS	NS	NS	NS	NS
DW-3	11/14/2006	<0.5000	0.7200	<0.5000	<1.000	0.7200	<1.000	NS	<0.051	<0.054	24.9	<0.006	NS	NS	NS	NS	NS	NS
DW-4	11/15/2006	<0.5000	<0.5000	<0.5000	<1.000	BDL	11.25	NS	<0.051	<0.054	1,200	0.106	NS	NS	NS	NS	NS	NS

Notes:

All values are reported in micrograms per liter (µg/L).
CTL = Cleanup Target Levels listed in Table I of Chapter 62-777, FAC
NADC = Natural Attenuation Default Concentration listed in Table V of Chapter 62-777, FAC
Total VOAs = Volatile organic aromatics (sum of benzene, toluene, ethylbenzene, and total xylenes)
TRPH = Total recoverable petroleum hydrocarbons
EDB = 1,2-dibromoethane
U = Constituent is below laboratory detection limit
I = Reported value is between the method detection limit and the practical quantitation limit
PQL = Practical quantitation limit
QL = Quantitation limit
Total PAH = Polynuclear Aromatic Hydrocarbons excluding total Naphthalenes

V= Indicates analyte was detected in both the sample and method blank
-- = No applicable value for Total VOAs
MN = Methylnaphthalene
MTBE = Methyl tert- butyl ether
Bold face values exceed CTL
Bold-italic values exceed NADC
NS = Analyte not sampled for
BDL = Below detection limit
ND = None Detected
TBA = tert-Butyl alcohol
1,2 DCA = 1,2 dichloroethane
TMB = Trimethylbenzene

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	Date															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
MW-1	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/11/2004	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	2/15/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
MW-2	10/25/1991	**76**	94	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	22	<PQL	0.84	<PQL
	4/30/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	9/22/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	12/28/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	3/4/1993	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/22/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/29/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	8/3/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	10/6/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	12/19/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/11/2004	8	3.9	U	U	U	U	U	U	U	U	U	U	U	0.15	U
	2/15/2005	U	89	U	U	U	U	U	U	0.0038	U	U	5.7	U	U	U
	5/3/2006	<0.11	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	<0.15	<0.14	<0.10	<0.12
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	11/5/2007	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	11/20/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-2R	9/8/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	1/29/2020	0.094 I	0.030 U	0.043 U	0.055 U	0.12 U	0.027 U	0.15 U	0.16 U	0.026 U	0.13 U	0.018 U	0.088 U	0.12 U	0.16 U	0.032 U
	3/14/2022	0.077 I	0.031 U	0.020 U	0.038 U	0.040 U	0.052 U	0.023 U	0.046 U	0.050 U	0.025 U	0.018 U	0.071 I	0.024 U	0.025 I	0.032 U
MW-3	10/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	9/22/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	12/28/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	3/4/1993	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/22/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	11/2/2004	10	17	U	U	U	U	U	U	U	U	U	U	U	1.5	U
	6/17/2005	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW3R	5/3/2006	<0.11	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	<0.15	<0.14	<0.10	<0.12
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-4	10/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	11/2/2004	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	2/15/2005	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-5	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	**Date**															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
MW-6	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	11/2/2004	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	2/15/2005	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-7	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/29/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	8/3/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	10/6/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	12/19/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-7R	2/16/2005	U	11	U	U	U	U	U	U	U	U	0.13	7.1	U	0.35	U
	5/2/2006	<0.11	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.02	0.11	<0.14	0.18	0.02
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-8	10/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	4/30/1992	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-9	2/19/2002	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81	<5.81
	11/2/2004	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2005	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-10	2/19/2002	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56	<5.56
	2/16/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
MW-11	2/19/2002	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	**Date**															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
MW-11A	2/16/2005	U	45	U	0.0015	U	U	U	U	0.0031	U	0.0066	24	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	<0.11	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	<0.15	<0.14	<0.10	<0.12
	11/15/2006	0.084	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	0.108	<0.005	<0.033	<0.027
	7/30/2007	<0.007	0.063	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	0.156	<0.014	<0.005	<0.033	0.029
	11/5/2007	0.134	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	0.110	0.100	<0.005	<0.033	0.095
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.031 I
	1/29/2020	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/14/2022	0.019 U	0.031 U	0.020 U	0.020 U	0.021 U	0.027 U	0.023 U	0.024 U	0.026 U	0.025 U	0.018 U	0.017 U	0.024 U	0.019 U	0.032 U
MW-11R	5/3/2006	0.04	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.05	0.08	<0.14	0.18	0.04
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-12	2/23/2002	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00	<5.00
	2/15/2005	U	180	U	0.0037	U	U	U	U	0.0098	U	0.16	100	U	1.6	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	8/5/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	1/17/2006	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/3/2006	0.02	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.05	0.08	<0.14	0.12	0.04
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.0030
	11/5/2007	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-12R	9/8/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	1/29/2020	0.27 I	0.030 U	0.043 U	0.055 U	0.12 U	0.027 U	0.15 U	0.16 U	0.026 U	0.13 U	0.027 I	0.19 I	0.12 U	0.16 U	0.037 I
MW-13	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
MW-13D	4/10/2002	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
MW-14	8/5/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
TP-1	10/25/1991	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/29/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	8/3/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	10/6/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	12/19/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-2	10/25/1991	9.8	11	11	<PQL	**3**	**2.2**	1.6	**2**	2.4	<PQL	53	13	**1**	39	14
	9/22/1992	<PQL	<PQL	4.5	***20***	**1.4**	**1.3**	0.87	**1.2**	**19**	<PQL	35	3.5	**0.62**	2.8	32
	12/28/1992	2.2	<PQL	<PQL	***6.4***	**0.85**	**0.59**	1.2	**1.3**	2.4	<PQL	2	0.64	<PQL	0.91	2.3
	3/4/1993	<PQL	<PQL	<PQL	***14***	**0.5**	<PQL	0.72	**0.9**	**5.9**	<PQL	1	<PQL	<PQL	0.53	1.6
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/22/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/29/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	8/3/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	10/6/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	12/19/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	Date															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
TP-3	10/25/1991	**21**	32	0.84	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	2.6	6.8	<PQL	2	<PQL
	9/22/1992	<PQL	<PQL	<PQL	**0.9**	<PQL	<PQL	<PQL	<PQL	0.75	<PQL	1.2	3.4	<PQL	<PQL	0.6
	12/28/1992	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	4.8	<PQL	0.5	<PQL
	3/4/1993	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	9/22/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3/29/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	8/3/1994	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	10/6/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	12/19/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	1/9/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-3R	3/14/2022	0.036 I	0.031 U	0.020 U	0.071 U	0.075 U	0.096 U	0.023 U	0.086 U	0.093 U	0.025 U	0.018 U	0.036 I	0.024 U	0.019 U	0.032 U
	12/16/2022	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.14 I	0.091 U	0.091 U	0.091 U	0.11 I
TP-4	10/25/1991	2	23	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	<PQL	2.2	<PQL	<PQL	<PQL
	6/18/1993	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	2/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.26	ND	ND	ND	ND
TP-4R	3/14/2022	0.019 U	0.031 U	0.020 U	0.020 U	0.021 U	0.027 U	0.023 U	0.024 U	0.026 U	0.025 U	0.018 U	0.017 U	0.024 U	0.019 U	0.032 U
	12/16/2022	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U	0.091 U
IW-1	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	7/15/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	8/5/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	1/17/2006	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	0.04	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.03	<0.15	<0.14	0.2	0.02
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.095

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	**Date**															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
IW-2	5/2/2006	0.03	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.02	<0.15	<0.14	0.19	<0.12
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
IW-3	5/3/2006	0.08	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.03	<0.15	<0.14	0.14	0.02
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	0.024	<0.014	<0.005	<0.033	<0.027
IW-4	5/3/2006	0.07	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	0.1	<0.14	0.15	<0.12
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
IW-5	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	0.025	<0.005	0.052	<0.027
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	1/29/2020	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IW-6	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.132
IW-7	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	0.059	<0.014	<0.005	0.109	0.050
CW-1	2/15/2005	U	U	U	0.0015	U	U	U	U	0.0018	U	0.016	U	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	0.04	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	<0.15	<0.14	0.172	<0.12
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	1/29/2020	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
CW-2	2/15/2005	U	1.4	U	0.0016	0.0055	U	U	U	0.0043	U	0.033	U	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.036
	11/5/2007	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	0.035
	1/29/2020	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
CW-3	2/15/2005	U	1.1	U	0.0039	U	U	U	0.01 I	0.0082	U	0.022	U	U	0.043	0.039
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	0.04	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.04	0.03	<0.14	0.2	0.05
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/28/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	0.021 I	<0.014	<0.005	<0.033	<0.027
CW-4	2/15/2005	3.1	U	U	0.001 I	U	U	U	U	0.0038	U	0.069	U	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	0.15	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	0.23	<0.14	0.22	0.04
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/28/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027

TABLE 2B: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY (NON-NAPHTHALENE PAH)
Sunshine #262
Facility ID#: 13/8504621

Sample		Ace-naphthene	Ace-naphthylene	Anthracene	Benzo(a) anthracene	Benzo(a) pyrene	Benzo(b) fluoranthene	Benzo (g,h,i) perylene	Benzo(k) fluoranthene	Chrysene	Dibenz(a,h) anthracene	Fluor-anthene	Fluorene	Indeno(1,2,3-cd) pyrene	Phe-nanthrene	Pyrene
Location	**Date**															
	CTL =>	**20**	**210**	**2,100**	**0.05**	**0.2**	**0.05**	**210**	**0.5**	**4.8**	**0.005**	**280**	**280**	**0.05**	**210**	**210**
	NADC =>	***200***	***2,100***	***21,000***	***5***	***20***	***5***	***2,100***	***50***	***480***	***0.5***	***2,800***	***2,800***	***5***	***2,100***	***2,100***
CW-5	2/15/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/2/2006	0.03	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.03	0.03	<0.14	0.24	0.02
	11/15/2006	<0.033	<0.007	<0.003	0.004	0.015	0.022	<0.009	0.010	0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
CW-6	2/15/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	7/15/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	8/2/2005	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/3/2006	0.02	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	0.02	0.06	<0.14	0.15	0.02
	11/14/2006	<0.033	<0.007	<0.003	<0.003	0.011	0.012	<0.009	0.006	0.017	<0.003	0.028	<0.014	<0.005	<0.033	0.029
	7/30/2007	<0.007	<0.033	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	11/5/2007	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
CW-7	2/15/2005	U	U	U	0.0006	U	U	U	U	U	U	U	U	U	U	U
DEW-1	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DEW-2	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DEW-3	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DW-1	2/15/2005	U	0.029	U	0.0011	U	U	U	U	0.0022	U	U	U	U	U	U
	6/17/2005	U	U	U	U	U	U	U	U	U	U	U	0.48	U	U	U
	8/5/2005	0.91	U	U	U	U	U	U	U	U	U	U	1.7	U	0.7	U
	1/17/2006	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U
	5/3/2006	<0.11	<0.11	<0.17	<0.09	<0.14	<0.08	<0.26	<0.08	<0.13	<0.05	<0.13	<0.15	<0.14	<0.1	<0.12
	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	2/19/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.050
	2/28/2008	0.075	<0.007	<0.003	<0.003	0.016 I	0.019 I	<0.009	0.010 I	0.018 I	<0.003	<0.003	0.102	<0.005	<0.033	<0.027
	11/20/2008	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
	5/21/2009	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DW-2	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DW-3	11/14/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027
DW-4	11/15/2006	<0.033	<0.007	<0.003	<0.003	<0.002	<0.002	<0.009	<0.003	<0.004	<0.003	<0.003	<0.014	<0.005	<0.033	<0.027

Notes:

All values are reported in micrograms per liter (µg/L).
CTL = Cleanup Target Levels listed in Table I of Chapter 62-777, FAC
NA = Constituent not analyzed for
NADC = Natural Attenuation Default Concentration listed in Table V of Chapter 62-777, FAC
PAH = polycyclic aromatic hydrocarbon
U = Constituent is below laboratory detection limit
I = Reported value is between the method detection limit and the practical quantitation limit
V= Indicates analyte was detected in both the sample and method blank
NS = Analyte not sampled for
ND = None Detected

Bold face values exceed CTL
Bold-italic values exceed NADC

M4 - 7-Eleven Store #37580 (AKA Doucette Mobil Inc.)

MIAMI-DADE COUNTY

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982

miamidade.gov

December 20, 2024

Mr. Grant Summers (Sent via email only to addressee at gsummers@geosyntec.com)
Geosyntec Consultants, Inc.
900 Broken Sound Parkway NW, Ste. 200
Boca Raton, FL 33487

Subject: Deliverable Review/ Task 2 Response to Comment/Remedial Action Interim Report (RAIR)
7-Eleven Store #37580
10345 S. Dixie Hwy.
Miami, Miami-Dade County
FDEP Facility ID# 138505459
DERM UT-1026/File-7602
Discharge Date: December 10, 1988 (EDI/45) and 1/13/1993 (PLRIP/45)
Purchase Order (PO): C43B97

Dear Mr. Summers:

The Miami-Dade County Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM), on behalf of the Florida Department of Environmental Protection (FDEP) has reviewed the Task 2 Deliverable Response to Comment/RAIR dated December 6, 2024 (received December 6, 2024, via electronic mail) and previously reviewed Task 2 Deliverable RAIR dated November 4, 2024 (received November 4, 2024, via electronic mail), and submitted for this facility by Geosyntec. This deliverable is acceptable and demonstrates that a portion of the work outlined in Purchase Order (PO) C43B97 for Task 2 was satisfactorily performed. The approved FDEP costs for partial completion of Task 2 is $10,010.73 (including retainage of $500.54) as detailed in the attached Schedule of Pay Items Invoice Rate Sheet for the subject site. Please submit your invoice to FDEP within 30 days of the date of this letter.

Continue with the above PO.

DERM concurs with the proposed recommendation to install a deep well immediately adjacent to MW-21R, double cased to 25 feet below land surface (ft bls) and screened from 30-35 ft bls. DERM concurs with installing MW-9R; however, MW-12R and associated soil boring is not required to be installed at its proposed location, and these shall be relocated to the property boundary south of MW-21R and renamed MW-24/SB-MW-24. DERM also concurs to redevelop MW-C, CW-6, and MW-OS. Sample and analyze these wells, three new wells for VOAs (full scan) and PAHs, and MW-5R and MW-OS2 for VOA (full scan). DERM also concurs with the recommendation of soil assessment to be conducted which is already encumbered in Task 3.

Additional assessment is required; negotiation and approval of the additional specific Task 3 SOW will be managed via future telecom and/or e-mail correspondence between the Geosyntec Project Manager and the FDEP/LP Site Manager and a change order to modify the encumbered Task 3 by January 3, 2024. A time extension change order shall be submitted as soon as possible as the next due deliverable is within 20 days.

Please remember that for work conducted under the Agency Term Contract, NELAP Certification Requirements and notification procedures to the LP Site Manager on any changes regarding lab certification, etc., shall be adhered to during the subject Purchase Order. Be advised that prior to mobilizing to the site to conduct any field work ensure that all required documentation (e.g., site access agreements, ROW permits, well installation permits, etc. and as applicable) have been completed, executed and fully approved by all applicable parties and provide confirmation of such to the LP/SM on your field work notification email for the next task, as applicable. Please remember that for work conducted under the Agency Term Contract, NELAP Certification Requirements

and notification procedures to the LP Site Manager on any changes regarding lab certification, etc., shall be adhered to during the subject Purchase Order.

Any portion of the site to be sold, transferred or dedicated (including for public right-of-way) shall be identified, and the receiving entity must be made aware of the contamination and accept any conveyance. If soil contamination, groundwater contamination, solid waste and/or methane will be addressed via a NFAC, each individual property owner will have to execute a restrictive covenant and each receiving entity must accept all applicable restrictions and responsibilities that are required following transfer of ownership. Please note that nothing stated herein may be interpreted to limit or restrict an engineer's or other professional's responsibility to prepare plans accurately and completely for proposed rights-of-way
as well as any other projects or plans.

Note that any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

I, Vishal Katoch, certify that I am the Contract Manager, and the provided information is true and correct; the goods and services have been satisfactorily received and payment is now due. I understand that the office of the State Chief Financial Officer reserves the right to require additional documentation and/or conduct periodic post-audits of any agreements.

If you should have any questions about the review, please contact the FDEP/LP Site Manager, Vishal Katoch at vishal.katoch@miamidade.gov or at 305-372-6700 or at the letterhead address.

Sincerely,

Vishal Katoch, P.G., Site Manager
Environmental Assessment Section

for
Didier Camacho, P.G., Manager
Environmental Assessment Section

vk
Attachment
ec: Jennifer Dart, P.G., 7-Eleven, Inc., Jennifer.Dart@7-11.com
Samantha Kramer, 7-Eleven, Inc., samantha.kramer@7-11.com
Eric Sager, Geosyntec, ESager@Geosyntec.com
Joseph Bartlett, Geosyntec, JBartlett@Geosyntec.com
Didier Camacho, P.G., DERM, Didier.Camacho@miamidade.gov
Tammy Welch, DERM, Tammy.Welch@miamidade.gov
FDEP file

TABLE 1: GROUNDWATER ELEVATION SUMMARY

Facility Name:7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL
Facility ID#: 138505459

Well ID	CW-1			CW-2			CW-3			CW-4		
Diameter (inches)	4			4			4			4		
Total Depth (ft BTOC)	17			17			17			17		
Screen Interval (ft BTOC)	7-17			7-17			7-17			7-17		
TOC Elevation (ft)	* 19.21			* 19.53			* 19.53			* 19.90		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.17	9.04	---	10.12	9.41	---	10.18	9.35	---	10.23	9.67	---
10/2/2017	10.46	8.75	---	10.42	9.11	---	10.46	9.07	---	10.59	9.31	---
4/16/2019	9.43	9.78	---	10.33	9.20	---	10.15	9.38	---	---	---	---
4/17/2019	NM	NM	NM	NM	NM	NM	NM	NM	NM	10.55	9.35	---
10/1/2024	10.81	8.40	---	10.75	8.78	---	10.78	8.75	---	10.75	9.15	---

Well ID	CW-5			CW-6			CW-7			CW-8		
Diameter (inches)	4			4			4			2		
Total Depth (ft BTOC)	17			17			17			17		
Screen Interval (ft BTOC)	7-17			7-17			7-17			7-17		
TOC Elevation (ft)	* 20.67	** 11.47		* 20.67			* 19.93			* 20.18		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.17	10.51	---	10.15	10.52	---	***	NM	---	10.13	10.05	---
10/2/2017	10.41	10.27	---	10.40	10.27	---	10.42	9.51	---	10.38	9.80	---
4/17/2019	---	NM	---	10.35	10.32	---	10.48	9.45	---	10.43	9.75	---
5/24/2021	10.56	10.12	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
2/15/2022	1.20	10.27	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/1/2024	NM	NM	NM	NM	NM	NM	NM	NM	NM	10.76	9.42	---

Well ID	CW-9			MW-2			MW-5R			MW-6		
Diameter (inches)	2			4			2			4		
Total Depth (ft BTOC)	17			13.5			17			14.65		
Screen Interval (ft BTOC)	7-17			3.5-13.5			7-17			4.65-14.65		
TOC Elevation (ft)	* 19.66			* 20.33	** 10.91		* 19.22			* 19.63		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.16	9.5	---	10.13	10.20	---	10.19	9.03	---	10.22	9.41	---
10/2/2017	10.40	9.26	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/3/2017	NM	NM	NM	10.52	9.81	---	10.54	8.68	---	10.55	9.08	---
4/15/2019	12.23	7.43	---	NM	NM	NM	10.45	8.77	---	10.45	9.18	---
4/16/2019	NM	NM	NM	10.51	9.82	---	NM	NM	NM	NM	NM	NM
5/24/2021	NM	NM	NM	10.55	9.78	---	NM	NM	NM	NM	NM	NM
2/15/2022	NM	NM	NM	1.00	9.91	---	NM	NM	NM	NM	NM	NM
10/1/2024	NM	NM	NM	10.76	9.57	---	NM	NM	NM	10.81	8.82	---

TABLE 1: GROUNDWATER ELEVATION SUMMARY

Facility Name:7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL
Facility ID#: 138505459

Well ID	MW-7			MW-8			MW-9R			MW-10R		
Diameter (inches)	4			4			2			2		
Total Depth (ft BTOC)	13.9			14.55			17			17		
Screen Interval (ft BTOC)	3.9-13.9			4.55-14.55			7-17			7-17		
TOC Elevation (ft)	* 20.36			* 20.50			* 19.19			* 19.98	** 10.57	
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.19	10.17	---	10.19	10.31	---	10.15	9.04	---	10.14	9.84	---
10/3/2017	10.59	9.77	---	10.59	9.91	---	NM	NM	NM	NM	NM	NM
4/15/2019	10.57	9.79	---	NM	NM	NM	---	NM	---	10.82	9.16	---
5/24/2021	NM	NM	NM	NM	NM	NM	NM	NM	NM	10.56	9.42	---
2/15/2022	NM	NM	NM	NM	NM	NM	NM	NM	NM	1.37	9.20	---
10/1/2024	10.85	9.51	---	NM	NM	NM	NM	NM	NM	10.78	9.20	---

Well ID	MW-11R			MW-12			MW-14			MW-15		
Diameter (inches)	2			4			4			4		
Total Depth (ft BTOC)	16			18			17.5			14.1		
Screen Interval (ft BTOC)	6-16			8-18			7.5-17.5			4.1-14.1		
TOC Elevation (ft)	* 20.00			* 19.56			* 18.83			* 18.91		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.23	9.77	---	***	NM	---	10.17	8.66	---	10.17	8.74	---
10/4/2017	NM	NM	NM	NM	NM	NM	10.82	8.01	---	NM	NM	NM
10/1/2024	NM	NM	NM	NM	NM	NM	NM	NM	NM	9.82	9.09	---

Well ID	MW-19R			MW-20			MW-21R			MW-22		
Diameter (inches)	2			2			2			4		
Total Depth (ft BTOC)	17			17			17			17		
Screen Interval (ft BTOC)	7-17			7-17			7-17			7-17		
TOC Elevation (ft)	* 19.20	** 9.81		* 20.27			* 19.68	** 10.63		* 20.82		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.14	9.06	---	10.21	10.06	---	10.14	9.54	---	NM	NM	---
10/4/2017	10.81	8.39	---	NM	NM	NM	10.48	9.20	---	NM	NM	NM
4/15/2019	10.85	8.35	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
4/16/2019	NM	NM	NM	NM	NM	NM	10.33	9.35	---	10.67	10.15	---
5/24/2021	10.55	8.65	---	NM	NM	NM	10.56	9.12	---	NM	NM	NM
2/15/2022	2.01	7.80	---	NM	NM	NM	1.40	9.23	---	NM	NM	NM
10/1/2024	10.79	8.41	---	NM	NM	NM	10.81	8.87	---	10.92	9.90	---

TABLE 1: GROUNDWATER ELEVATION SUMMARY

Facility Name:7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL
Facility ID#: 138505459

Well ID	MW-23			DW-1R			DW-2			DW-3		
Diameter (inches)	2			2			2			2		
Total Depth (ft BTOC)	15			35			25			25		
Screen Interval (ft BTOC)	5-15			30-35			20-25			20-25		
TOC Elevation (ft)	* 20.95			***			***			***		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.32	10.63	---	***	9.08	---	***	9.74	---	***	NM	---
10/2/2017	NM	NM	NM	***	8.80	---	NM	NM	NM	NM	NM	NM
10/3/2017	10.70	10.25	---	NM	NM	NM	***	9.35	---	***	9.61	---
4/15/2019	NM	NM	NM	NM	NM	NM	***	9.65	---	***	9.65	---
4/16/2019	NM	NM	NM	---	8.90	---	NM	NM	NM	NM	NM	NM
4/17/2019	11.12	9.83	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/1/2024	NM	NM	NM	UNK	9.44	NM	NM	NM	NM	NM	NM	NM

Well ID	DW-4			MW-OS-1			MW-OS-2			MW-C		
Diameter (inches)	2			2			2			2		
Total Depth (ft BTOC)	32			17			17			17		
Screen Interval (ft BTOC)	27-32			7-17			7-17			7-17		
TOC Elevation (ft)	* 20.18			* 18.75			* 18.07			* 20.25		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
3/25/2016	10.56	9.62	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
10/4/2017	NM	NM	NM	10.85	7.9	---	10.80	7.27	---	10.83	9.42	---
4/17/2018	10.61	9.57	---	NM	NM	NM	NM	NM	NM	NM	NM	NM
4/15/2019	10.78	9.40	---	11.65	7.10	---	NM	NM	NM	10.36	9.89	---
4/17/2019	NM	NM	NM	NM	NM	NM	10.37	7.70	---	NM	NM	NM
10/1/2024	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM

Well ID	MW-OS-3			MW-OS-4			TMW		
Diameter (inches)	2			2			2		
Total Depth (ft BTOC)	17			17			17		
Screen Interval (ft BTOC)	7-17			7-17			8-18		
TOC Elevation (ft)	* 19.08			* 19.48			***		
DATE	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**	**ELEV**	**DTW**	**FP**
4/17/2018	10.17	8.91	---	10.17	9.31	---	***	NM	---
4/15/2019	12.05	7.03	---	12.59	6.89	---	NM	NM	NM
4/16/2019	NM	NM	NM	NM	M	NM	---	9.32	---
10/1/2024	10.79	8.29	---	10.79	8.69	---	NM	NM	NM

Notes:

1. DTW = depth to groundwater measured in ft BTOC.
2. ELEV = groundwater elevation in ft
3. ft = feet.
4. ft BTOC = feet below top of casing.
5. FP = free product.
6. TOC = top of casing relative to an arbitrary datum.
7. * = TOC elevations from existing wells taken from 20 December 2012 Site Characterization Screening and are relative to an arbitrary datum.
8. ** = TOC elevations in NAVD 1988 surveyed by SurvTech Solutions, Inc. on 3/2/22.
9. *** = unknown
10. --- = not detected
11. NM = not measured.
12. Datum from 20 December 2012 Site Characterization Screening was used to calculate groundwater elevations for the October 2024 sampling event.

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Isopropyl-benzene	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**1**	**40**	**30**	**20**	**NA**	**20**	**0.8**	**10**	**10**	**0.02**	**3**	**10**	**5**	**100**	**15**
NADCs		**100**	**400**	**300**	**200**	**NA**	**200**	**80**	**1000**	**1000**	**2**	**300**	**100**	**50**	**1000**	**150**
CW-1	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.35 I	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/1/2024	**16**	0.72 U	0.69 U	1.3 U	16	7.7	**1.2**	0.69 U	0.58 U	NS	0.63 U	NS	NS	NS	NS
CW-2	3/25/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/1/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	0.63 U	NS	NS	NS	NS
CW-3	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/1/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS
CW-4	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.71 I	0.50 U	0.50 U	1.5 U	0.71	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/17/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/3/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	4.4	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS
CW-5	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	5/24/2021	0.25 U	0.24 U	0.27 U	0.50 U	NC	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2022	0.25 U	0.24 U	0.27 U	0.50 U	NC	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
CW-6	3/24/2016	0.20 U	0.20 U	0.57 I	2.3 I	2.87	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/17/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
CW-7	10/02/2017	**4.9**	0.97 I	0.54 I	4.2	10.6	0.73 I	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/17/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Isopropyl-benzene	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**1**	**40**	**30**	**20**	**NA**	**20**	**0.8**	**10**	**10**	**0.02**	**3**	**10**	**5**	**100**	**15**
NADCs		**100**	**400**	**300**	**200**	**NA**	**200**	**80**	**1000**	**1000**	**2**	**300**	**100**	**50**	**1000**	**150**
CW-8	3/23/2016	**5.5**	0.29 I	**42.1**	**28.6**	76.49	0.71 I	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/19/2016	**10.5**	0.58 I	**78.6**	**90.0**	179.68	0.70 I	NS	NS	NS	NS	0.28 U	1.3 U	0.20 U	1.0 U	1.1 U
	10/02/2017	0.55 I	0.50 U	**44.8**	**181**	226	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	0.53 I	0.24 U	4.4	3.9 I	9.07	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/17/2019	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.010 U	NS	NS	NS	NS	NS
	10/2/2024	**27**	0.72 U	13	3.4	43.4	6.9	**40**	1.7 I	0.72 I	NS	NS	NS	NS	NS	NS
CW-9	3/24/2016	**13.3**	2.3 I	**163**	**20.7**	199.3	1.3 I	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	**1.6**	0.33 I	1.8	1.9 I	5.63	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
DW-1R	3/25/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/3/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS
DW-2	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
DW-3	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	6.5 I	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
DW-4	3/25/2016	**2.0**	1.1	0.76 I	3.8	7.66	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/17/2018	0.66 I	0.51 I	0.50 U	5.0	6.2	0.50 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-2	3/24/2016	0.31 I	0.50 I	12.1	3.2	16.11	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.19 I	1.4	**53.8**	8.4	63.8	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	**17.5**
	4/16/2019	0.37 I	2.5	**46**	15	63.87	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	15
	5/24/2021	0.25 I	0.74 I	**34**	7.5	42.49	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2022	0.25 U	0.74 I	**39**	8.4	48.14	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	0.71 U	0.72 U	27	3.6	31	0.60 U	**310**	1.3 I	0.82 I	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Isopropyl-benzene	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**1**	**40**	**30**	**20**	**NA**	**20**	**0.8**	**10**	**10**	**0.02**	**3**	**10**	**5**	**100**	**15**
NADCs		**100**	**400**	**300**	**200**	**NA**	**200**	**80**	**1000**	**1000**	**2**	**300**	**100**	**50**	**1000**	**150**
MW-5R	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	7.1 I	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/1/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	0.62 U	NS	NS	NS	NS
MW-7	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/1/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	0.63 U	NS	NS	NS	NS
MW-8	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
MW-9R	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-10R	3/23/2016	**4.4**	4.3	3	6.9	18.6	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/15/2019	**2.1**	1.8	2.8	14	20.7	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/24/2021	**21**	6.6	10	8.2	45.8	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2022	**10**	2.5	4.7	6.3	23.5	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	**19**	3.4	9.7	8.4	41	0.60 U	**310**	0.98 I	3.8	NS	NS	NS	NS	NS	NS
MW-11R	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	3/23/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/04/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
MW-15	3/25/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/3/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Isopropyl-benzene	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**1**	**40**	**30**	**20**	**NA**	**20**	**0.8**	**10**	**10**	**0.02**	**3**	**10**	**5**	**100**	**15**
NADCs		**100**	**400**	**300**	**200**	**NA**	**200**	**80**	**1000**	**1000**	**2**	**300**	**100**	**50**	**1000**	**150**
MW-19R	3/23/2016	**11.3**	14.9	**45.2**	**27.7**	99.1	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/04/2017	**9.1**	12.8	**66.4**	18.0	106	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	7.3 I
	4/15/2019	**7.2**	10	30	19	66.2	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/24/2021	**3.6**	5.8	12	16	37.4	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2022	**3.0**	6.4	19 J3	15	43.4	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	1.4	4.3	24	**22**	52	0.60 U	**400**	2.3	1.1 I	NS	NS	NS	NS	NS	NS
MW-20	3/24/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-21R	3/25/2016	0.20 U	0.56 I	**279**	**109**	388.56	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/02/2017	0.10 U	0.50 U	**179**	**70.6**	250	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	7.6 I
	4/16/2019	0.65 I	0.89 I	**59**	15	75.54	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/24/2021	0.25 U	0.24 U	**40**	2.2 I	42.2	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/15/2022	0.25 U	0.24 U	6.4	2.7 I	9.1	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	0.71 U	0.72 U	**93**	2.5	96	0.60 U	**310**	**21**	**19**	NS	NS	NS	NS	NS	NS
MW-22	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	5.5	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS
MW-23	3/25/2016	0.20 U	0.20 U	0.25 U	0.56 U	NC	0.20 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/03/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/17/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-C	10/04/2017	0.17 I	2.0	**53.6**	8.8	64.6	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	6.0 I
	4/15/2019	0.25 U	0.44 I	11	1.4 I	12.84	0.44 U	NS	NS	NS	0.010 U	NS	NS	NS	NS	NS
MW-0S1	10/04/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-0S2	10/04/2017	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	5.0 U	NS	NS	5.0 U
	4/17/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-0S3	4/17/2018	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/3/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	Isopropyl-benzene	1,2,4-Trimethyl-benzene	1,3,5-Trimethyl-benzene	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cadmium	Total Chromium	Total Lead
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**1**	**40**	**30**	**20**	**NA**	**20**	**0.8**	**10**	**10**	**0.02**	**3**	**10**	**5**	**100**	**15**
NADCs		**100**	**400**	**300**	**200**	**NA**	**200**	**80**	**1000**	**1000**	**2**	**300**	**100**	**50**	**1000**	**150**
MW-0S4	4/17/2018	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/15/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	0.71 U	0.72 U	0.69 U	1.3 U	1.3 U	0.60 U	0.67 U	0.69 U	0.58 U	NS	NS	NS	NS	NS	NS
TMW	4/17/2018	0.10 U	0.50 U	0.50 U	1.5 U	1.5 U	0.50 U	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/16/2019	0.25 U	0.24 U	0.27 U	0.50 U	1.26 U	0.44 U	NS	NS	NS	NS	NS	NS	NS	NS	NS

Notes:

1. NA = Not Available
2. NS = Not Sampled
3. GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
4. NADCs = Natural Attenuation Default Source Concentrations specified in Table I of Chapter 62-777, F.A.C.
5. **BOLD** indicates that the sample analytical data exceeds one or more of the regulatory criteria
6. µg/L = micrograms per liter
7. NC = Not calculated; Total VOAs were not calculated if positive detections of VOA were not observed
8. VOA = volatile organic aromatics
9. I = above method detection limit, but below the practical quantitation limit
10. U = below method detection limit
11. VOC = volatile organic compound
12. MTBE = methyl tert butyl ether
13. EDB= ethylene dibromide
14. According to the Pace Analytic lab report dated 25 April 2018, monitoring well DW-4 had a positive detection of 7.2 µg/L Chlorobenzene on 17 April 2018. This observed detection is below the FDEP GCTL of 100 µg/L.

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**5000**	**14**	**28**	**28**	**20**	**210**	**2100**	**210**	**280**	**280**	**210**	**210**	**0.2****	**0.05[a]**	**0.05[a]**	**0.5**	**4.8**	**0.005[a]**	**0.05[a]**
NADCs		**50000**	**140**	**280**	**280**	**200**	**2100**	**21000**	**2100**	**2800**	**2800**	**2100**	**2100**	**20**	**5**	**5**	**50**	**480**	**0.5**	**5**
CW-1	3/24/2016	270	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.56 I	0.19 U	0.19 U	0.44 I	0.031 U	0.040 I	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/02/2017	820 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.88	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/1/2024	NS	0.027 U	3.5	2.6	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
CW-2	3/25/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/02/2017	770 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/1/2024	NS	0.027 U	3.5	2.6	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
CW-3	3/24/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/02/2017	840 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/1/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
CW-4	3/24/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.25 I	0.20 U	0.20 U	0.29 I	0.032 U	0.039 I	0.042 I	0.042 I	0.032 U	0.032 U	0.032 U
	10/03/2017	810 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/17/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/3/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
CW-5	3/24/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.61 I	0.20 U	0.20 U	0.55 I	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/02/2017	770 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	1.4	0.025 U	0.050 U	0.97	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	5/24/2021	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	2/15/2022	240 U	1.2 U	0.59 U	0.62 U	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
CW-6	3/24/2016	593	**17.6**	16.5	10.9	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/02/2017	900 I	4.9	23.9	**34.7**	0.12 I	0.025 U	0.025 U	0.028 U	1.4	0.056 I	0.050 U	0.97	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/17/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
CW-7	10/02/2017	760 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	1.3	0.025 U	0.050 U	0.88	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/17/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
CW-8	3/23/2016	2790	**283**	**50.6**	**63.3**	0.45 I	0.31 U	0.19 U	0.031 U	0.19 U	0.61 I	0.39 I	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	4/19/2016	3840	**364**	**62.2**	**70.9**	0.65 I	0.55 U	0.58 U	0.48 U	0.48 U	0.95 I	0.57 U	0.53 U	0.48 U	0.48 U	0.51 U	0.60 U	0.50 U	0.72 U	0.48 U
	10/02/2017	1700	**146**	**30.4**	**46.4**	0.25 I	0.025 U	0.025 U	0.028 U	0.025 U	0.44 I	0.20 I	0.87	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	4.6	4.1	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	4/17/2019	1200	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/2/2024	NS	**170**	**160**	**290**	1.2	0.38	0.098 I	0.066 U	0.11 I	1.6	0.59	0.15 I	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
CW-9	3/24/2016	**8000**	**557**	**166**	**190**	6.2 U	6.2 U	3.8 U	0.62 U	3.8 U	3.8 U	3.8 U	3.8 U	0.62 U	0.62 U	0.62 U	0.62 U	0.62 U	0.62 U	0.62 U
	10/02/2017	760 U	1.0 U	2.1	1.0 U	0.28 I	0.025 U	0.025 U	0.028 U	0.025 U	0.12 I	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	**19**	**32**	12	0.69	0.072 U	0.080 U	0.062 U	0.21 U	0.63 I	0.77 U	0.20 U	0.065 U	0.045 U	0.045 U	0.074 U	0.061 U	0.068 U	0.045 U
DW-1R	3/25/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/02/2017	770 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	1.2 U	0.57 U	0.60 U	0.22 U	0.072 U	0.080 U	0.062 U	0.21 U	0.22 U	0.77 U	0.20 U	0.065 U	0.045 U	0.045 U	0.074 U	0.061 U	0.068 U	0.045 U
	10/3/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**5000**	**14**	**28**	**28**	**20**	**210**	**2100**	**210**	**280**	**280**	**210**	**210**	**0.2****	**0.05[a]**	**0.05[a]**	**0.5**	**4.8**	**0.005[a]**	**0.05[a]**
NADCs		**50000**	**140**	**280**	**280**	**200**	**2100**	**21000**	**2100**	**2800**	**2800**	**2100**	**2100**	**20**	**5**	**5**	**50**	**480**	**0.5**	**5**
DW-2	3/23/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 I	0.039 I	0.037 I	0.036 I	0.055 I	0.031 U	0.031 U
	10/03/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.2 U	0.59 U	0.62 U	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
DW-3	10/03/2017	860 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
DW-4	3/25/2016	630	0.40 I	12.5	6.1	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	4/17/2018	1400	0.70 I	19.3	27.9	0.083 I	0.012 U	0.020 I	0.042 U	0.018 U	0.042 I	0.025 I	0.019 U	0.020 U	0.055 U	0.027 U	0.023 U	0.026 U	0.13 U	0.12 U
	4/15/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
MW-2	3/24/2016	1100	6.9	0.75 I	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/03/2017	2800	**256**	**64.4**	**119**	0.17 I	0.025 U	0.025 U	0.028 U	0.025 U	0.095 I	0.067 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	**290**	**52**	**95**	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	5/24/2021	NS	**310**	**65**	**120**	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	2/15/2022	**5800**	**220**	**41**	**73**	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
	10/2/2024	NS	**620**	**170**	**360**	0.49	0.16 I	0.050 U	0.066 U	0.039 U	0.24	0.14 I	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-5R	3/24/2016	140 U	11.3	3.6	4.1	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.039 I	0.031 U	0.031 U	0.031 U	0.031 U
	10/03/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.2 U	0.59 U	0.62 U	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	**0.074 I**	0.077 U	0.063 U	0.071 U	0.046 U
MW-6	3/24/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.056 I	0.20 U	0.20 U	0.20 U	0.20 U	0.048 I	0.032 U	**0.075 I**	0.032 U	0.039 I	0.032 U	**0.056 I**
	10/03/2017	1800	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.2 U	0.59 U	0.62 U	0.23 U	0.075 U	0.27 I	3.9	5.6	0.23 U	1.9 I	5.7	**4.4**	**3.0**	**7.3**	**2.7**	**5.0**	**0.84**	**3.1**
	10/1/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-7	3/23/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/03/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.3 U	0.64 U	0.67 U	0.25 U	0.081 U	0.090 U	0.070 U	0.23 U	0.25 U	0.86 U	0.22 U	0.073 U	0.050 U	0.050 U	0.083 U	0.068 U	0.077 U	0.050 U
	10/1/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-8	3/23/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/03/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
MW-9R	3/23/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-10R	3/23/2016	3130	**97.1**	**66.3**	**111**	0.77	0.31 U	0.19 U	0.031 U	0.30 I	0.99	1.6	0.26 I	0.031 U	0.033 I	0.031 U	0.031 U	0.055 I	0.031 U	0.031 U
	4/15/2019	NS	4.7	**49**	**100**	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	5/24/2021	NS	**52**	**53**	**110**	0.24 I	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	2/15/2022	3500	**22**	**30**	**50**	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
	10/2/2024	NS	**170**	**160**	**290**	0.47	0.12 I	0.050 U	0.066 U	0.097 I	0.041 U	0.035 U	0.052 U	0.057 U	0.057 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-11R	3/23/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
MW-14	3/23/2016	140 U	4.8	1.8	3.2	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/04/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
MW-15	3/25/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/3/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**5000**	**14**	**28**	**28**	**20**	**210**	**2100**	**210**	**280**	**280**	**210**	**210**	**0.2****	**0.05[a]**	**0.05[a]**	**0.5**	**4.8**	**0.005[a]**	**0.05[a]**
NADCs		**50000**	**140**	**280**	**280**	**200**	**2100**	**21000**	**2100**	**2800**	**2800**	**2100**	**2100**	**20**	**5**	**5**	**50**	**480**	**0.5**	**5**
MW-19R	3/23/2016	2780	**263**	**97.8**	**176**	0.39 I	0.32 U	0.20 U	0.032 U	0.20 U	0.20 I	0.26 I	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	10/04/2017	3200	**331**	**65.8**	**138**	0.15 I	0.025 U	1.1	0.028 U	0.025 U	0.096 I	0.065 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	**110**	**81**	**160**	0.25 I	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	5/24/2021	NS	**120**	**89**	**180**	0.24 I	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	2/15/2022	**5700**	**59**	**31**	**51**	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
	10/2/2024	NS	**610**	**220**	**400**	0.63	0.22	0.050 U	0.066 U	0.039 U	0.041 U	0.11 I	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-20	3/24/2016	140 U	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-21R	3/25/2016	3660	**254**	**47.7**	**74.0**	1.5 U	1.5 U	0.96 U	0.15 U	0.96 U	0.96 U	0.96 U	0.96 U	0.15 U	0.15 U	0.15 U	0.15 U	0.15 U	0.15 U	0.15 U
	10/02/2017	1100	**78.0**	16.9	**29.5**	0.12 I	0.025 U	1.2	0.028 U	0.025 U	0.12 I	0.14 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/16/2019	NS	**490**	**53**	**75**	0.24 U	0.084 I	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	5/24/2021	NS	**120**	**31**	**45**	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	2/15/2022	570 I	**18**	4.9	2.8	0.23 U	0.075 U	0.083 U	0.064 U	0.22 U	0.23 U	0.80 U	0.21 U	0.067 U	0.046 U	0.046 U	0.077 U	0.063 U	0.071 U	0.046 U
	10/2/2024	NS	**350**	**150**	**240**	0.36	0.055 I	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-22	4/16/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/2/2024	NS	0.027 U	0.032 U	0.039 U	0.084 I	0.032 U	0.050 U	0.066 U	0.21	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-23	3/25/2016	140 U	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
	10/03/2017	820 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/17/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
MW-C	10/04/2017	4200	**259**	**162**	**410**	0.35 I	0.025 U	1.1	0.028 U	0.025 U	0.20 I	0.11 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	1500	**49**	28	**59**	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
MW-0S1	10/04/2017	800 U	1.0 U	1.0 U	1.1 I	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/15/2019	NS	1.3 U	0.64 U	0.67 U	0.25 U	0.081 U	0.090 U	0.070 U	0.23 U	0.25 U	0.86 U	0.22 U	0.073 U	0.050 U	0.050 U	0.083 U	0.068 U	0.077 U	0.050 U
MW-0S2	10/04/2017	800 U	1.0 U	1.0 U	1.0 U	0.025 U	0.025 U	0.025 U	0.028 U	0.025 U	0.025 U	0.050 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.034 U	0.029 U
	4/17/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
MW-0S3	4/17/2018	830 U	0.049 U	0.032 U	0.11 U	0.014 U	0.012 U	0.012 U	0.042 U	0.018 U	0.016 U	0.019 U	0.019 U	0.020 U	0.057 U	0.027 U	0.024 U	0.026 U	0.13 U	0.12 U
	4/15/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/3/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.040 U	0.046 U	0.041 U	0.053 U	0.055 U
MW-0S4	4/17/2018	870 U	0.049 U	0.032 U	0.11 U	0.014 U	0.012 U	0.012 U	0.042 U	0.018 U	0.016 U	0.019 U	0.019 U	0.020 U	0.057 U	0.027 U	0.024 U	0.026 U	0.13 U	0.12 U
	4/15/2019	NS	1.3 U	0.62 U	0.64 U	0.24 U	0.077 U	0.086 U	0.067 U	0.22 U	0.24 U	0.83 U	0.21 U	0.070 U	0.048 U	0.048 U	0.080 U	0.065 U	0.074 U	0.048 U
	10/2/2024	NS	0.027 U	0.032 U	0.039 U	0.028 U	0.032 U	0.050 U	0.066 U	0.039 U	0.041 U	0.035 U	0.052 U	0.057 U	0.041 U	0.057 U	0.046 U	0.041 U	0.053 U	0.055 U

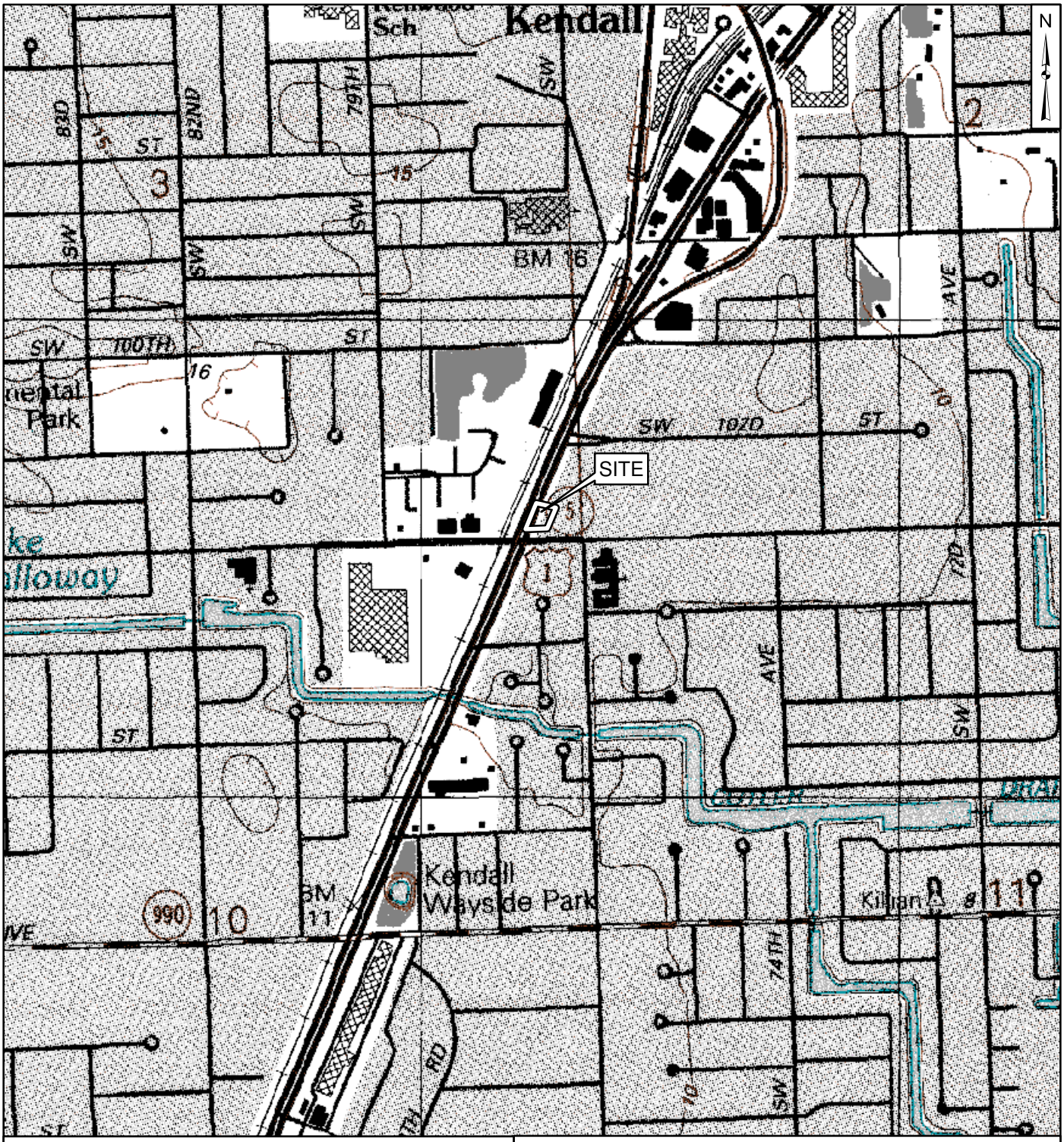
TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 138505459 **Facility Name: 7-Eleven Store #37580; 10345 S Dixie Hwy, Miami, FL**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		**5000**	**14**	**28**	**28**	**20**	**210**	**2100**	**210**	**280**	**280**	**210**	**210**	**0.2****	**0.05[a]**	**0.05[a]**	**0.5**	**4.8**	**0.005[a]**	**0.05[a]**
NADCs		**50000**	**140**	**280**	**280**	**200**	**2100**	**21000**	**2100**	**2800**	**2800**	**2100**	**2100**	**20**	**5**	**5**	**50**	**480**	**0.5**	**5**
TMW	4/17/2018	840 U	0.073 I	0.033 U	0.12 U	0.014 U	0.012 U	0.012 U	0.043 U	0.019 U	0.016 U	0.019 U	0.019 U	0.021 U	0.058 U	0.028 U	0.024 U	0.027 U	0.13 U	0.13 U
	4/16/2019	NS	1.3 U	0.64 U	0.67 U	0.25 U	0.081 U	0.090 U	0.070 U	0.23 U	0.25 U	0.86 U	0.22 U	0.073 U	0.050 U	0.050 U	0.083 U	0.068 U	0.077 U	0.050 U

Notes:

1. ** = As provided in Chapter 62-550, F.A.C.
2. [a] = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quantitation Limits (PQL)" to determine how to evaluate data when the CTL is lower than the PQL.
3. GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
4. NADCs = Natural Attenuation Default Source Concentrations specified in Table I of Chapter 62-777, F.A.C.
5. I = above method detection limit, but below the practical quantitation limit
6. PAH = polynuclear aromatic hydrocarbons
7. U = below method detection limit
8. µg/L = micrograms per liter
9. TRPH = total recoverable petroleum hydrocarbons
10. **BOLD** indicates that the sample analytical data exceeds one or more of the regulatory criteria
11. NS = not sampled



Legend

Approximate Site Boundary

South Miami, FLA
25080-F3-TF-024
1988
DMA 4935 III NE - Series V847

1,000 500 0 1,000 Feet

SITE LOCATION MAP

7-ELEVEN STORE 37580
10345 SOUTH DIXIE HIGHWAY
MIAMI, MIAMI-DADE COUNTY, FLORIDA
FDEP FAC. ID NO. 138505459

Note:
1. Source of South Miami, FL USGS 7.5 Minute Quadrange: Florida Department of Environmental Protection, Land Boundary Information System (LABINS).

Geosyntec consultants

PROJECT NO. FR2676E | DECEMBER 2024

FIGURE: 1

Path: (Titusville-01\DATA) T:\0GIS\FR2676_Biscayne_Mobil_11027\MXDs\202410\topo_bw_202410.mxd 31 October 2024. Last Edited by: MHensley

Legend

- Approximate Monitoring Well Location
- MW-1 — Monitoring Well
- DW-1 — Deep Monitoring Well
- CW-1 — Compliance Well Location
- VEW-1 — Approximate Vapor Extraction Well Location
- ASW-1 — Approximate Air Sparge Well Location
- VMP001 — Approximate Vapor Monitoring Point Location
- Approximate Location of Septic Tank
- Approximate Dumpster Location
- Mobile Service Building
- Approximate Parcel Boundary
- Approximate Location of 1961 Tank Pit
- Approximate Location of 1973 Tank Pit
- Approximate Location of Underground Storage Tank
- Approximate Location of Tank Field
- Approximate Location of Landscaping
- Approximate Location of Concrete/Pavement



0 30

SCALE IN FEET

Notes:

1. Site Features were obtained from Survey Conducted by SurvTech Solutions, Inc. of Tampa, Florida completed on 7 March 2022.
2. 1961 Tank Pit, 1973 Tank Pit, Tank Field, and UST Locations obtained from shapefiles obtained from the Miamidade.gov/GISServices website.\
3. FDEP indicates Florida Department of Environmental Protection.

SITE LAYOUT MAP

7-ELEVEN STORE 37580
10345 SOUTH DIXIE HIGHWAY
MIAMI, MIAMI-DADE COUNTY, FLORIDA
FDEP FAC. ID NO.: 138505459

Geosyntec consultants

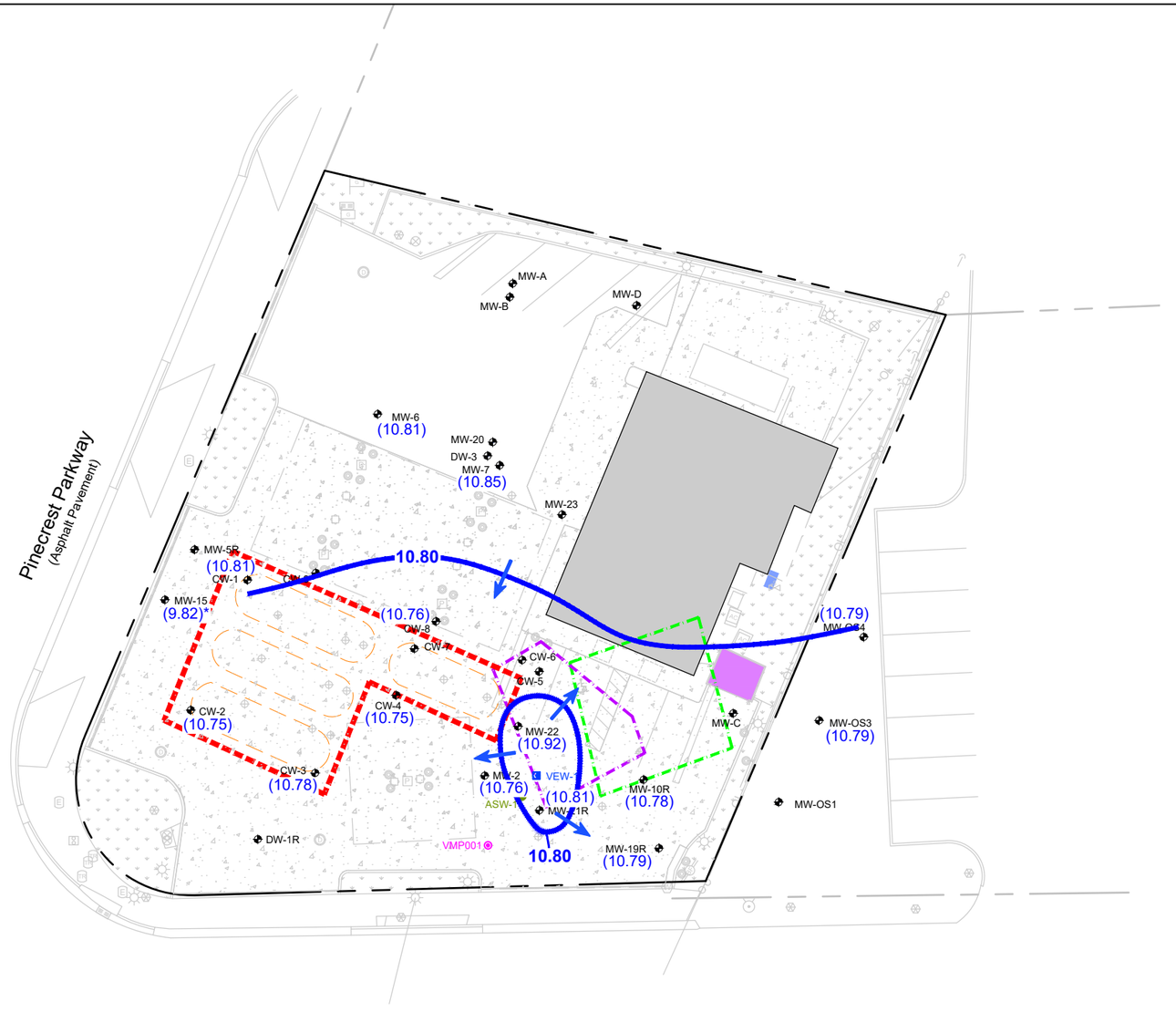
FIGURE: 2

PROJECT NO: FR2676E | DECEMBER 2024

C:_GEO-ACC\ACCDOCS\GEOSYNTEC\FL DEP_7EL EVEN 37580\PROJECT FILES\CADD\01_7EL EVEN 37580 ER2676E.02\DWGS\FIGURES\FR2676E-FIGURES.DWG

Legend

- Approximate Monitoring Well Location
- MW-1 — Monitoring Well
- DW-1 — Deep Monitoring Well
- CW-1 — Compliance Well Location
- VEW-1 — Approximate Vapor Extraction Well Location
- ASW-1 — Approximate Air Sparge Well Location
- VMP001 — Approximate Vapor Monitoring Point Location
- Approximate Location of Septic Tank
- Approximate Dumpster Location
- Mobile Service Building
- Approximate Parcel Boundary
- Approximate Location of 1961 Tank Pit
- Approximate Location of 1973 Tank Pit
- Approximate Location of Underground Storage Tank
- Approximate Location of Tank Field
- Approximate Location of Landscaping
- Approximate Location of Concrete/Pavement
- 10.80 — Groundwater Elevation Contour Interval
- (10.78) — Groundwater Elevation (Feet Above Mean Sea Level)
- Inferred Groundwater Flow Direction



0 30

SCALE IN FEET

Notes:
1. Site Features were obtained from Survey Conducted by SurvTech Solutions, Inc. of Tampa, Florida completed on 7 March 2022.
2. 1961 Tank Pit, 1973 Tank Pit, Tank Field, and UST Locations obtained from shapefiles obtained from the Miamidade.gov/GISServices website.
3. FDEP indicates Florida Department of Environmental Protection.

GROUNDWATER ELEVATION MAP
OCTOBER 2024

7-ELEVEN STORE 37580
10345 SOUTH DIXIE HIGHWAY
MIAMI, MIAMI-DADE COUNTY, FLORIDA
FDEP FAC. ID NO.: 138505459

Geosyntec consultants

FIGURE: 3

PROJECT NO: FR2676E | DECEMBER 2024

C:_GEO-ACC\ACCDOCS\GEOSYNTEC\FL DEP_7ELEVEN 37580\PROJECT FILES\FR2676E 02\DWGS\FIGURES\FR2676E-FIGURES.DWG

Location

- Approximate Monitoring Well Location
- PAH above NADC Contour (Dashed Where Inferred)
- VOC above GCTL Contour (Dashed Where Inferred)
- PAH above GCTL Contour (Dashed Where Inferred)
- Mobile Service Building
- Approximate Parcel Boundary
- Approximate Location of 1961 Tank Pit
- Approximate Location of 1973 Tank Pit
- Approximate Location of Underground Storage Tank
- Approximate Location of Tank Field
- Proposed Location of Vertical Extent Monitoring Well
- Proposed Replacement Monitoring Well Location

Notes:

1. GCTLs indicate Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
2. NADCs indicate Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C..
3. BOLD indicates that the sample analytical data exceeds one or more of the regulatory criteria.
4. U indicates below method detection limit.
5. VOC indicates volatile organic compound.
6. PAH indicates polynuclear aromatic hydrocarbon.
7. Results are presented in micrograms per Liter (µg/L).
8. F.A.C. indicates Florida Administrative Code.
9. FDEP indicates Florida Department of Environmental Protection.
10. Only the constituents presented in the reference table below are included. Constituent isocontours for isopropylbenzene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene are provided in Figure 5.

Well ID			
Date Sampled			
		Screening Criteria (µg/L)	
Analyte	Abbreviation	GCTL	NADC
Benzene	B	1	100
Ethylbenzene	EB	30	300
Total Xylenes	X	20	200
Naphthalene	N	14	140
1-Methylnaphthalene	1-Mn	28	280
2-Methylnaphthalene	2-Mn	28	280

CW-1	
10/1/2024	
B	**16**
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	3.5
2-Mn	2.6

CW-2	
10/1/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	3.5
2-Mn	2.6

CW-3	
10/1/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

CW-4	
10/3/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

CW-8	
10/2/2024	
B	**27**
EB	13
X	3.4
N	**170**
1-Mn	**160**
2-Mn	**290**

MW-6	
10/1/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

MW-7	
10/1/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

MW-22	
10/2/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

MW-15	
10/3/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

DW-1R	
10/3/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

MW-2	
10/2/2024	
B	0.71 U
EB	27
X	3.6
N	**620**
1-Mn	**170**
2-Mn	**360**

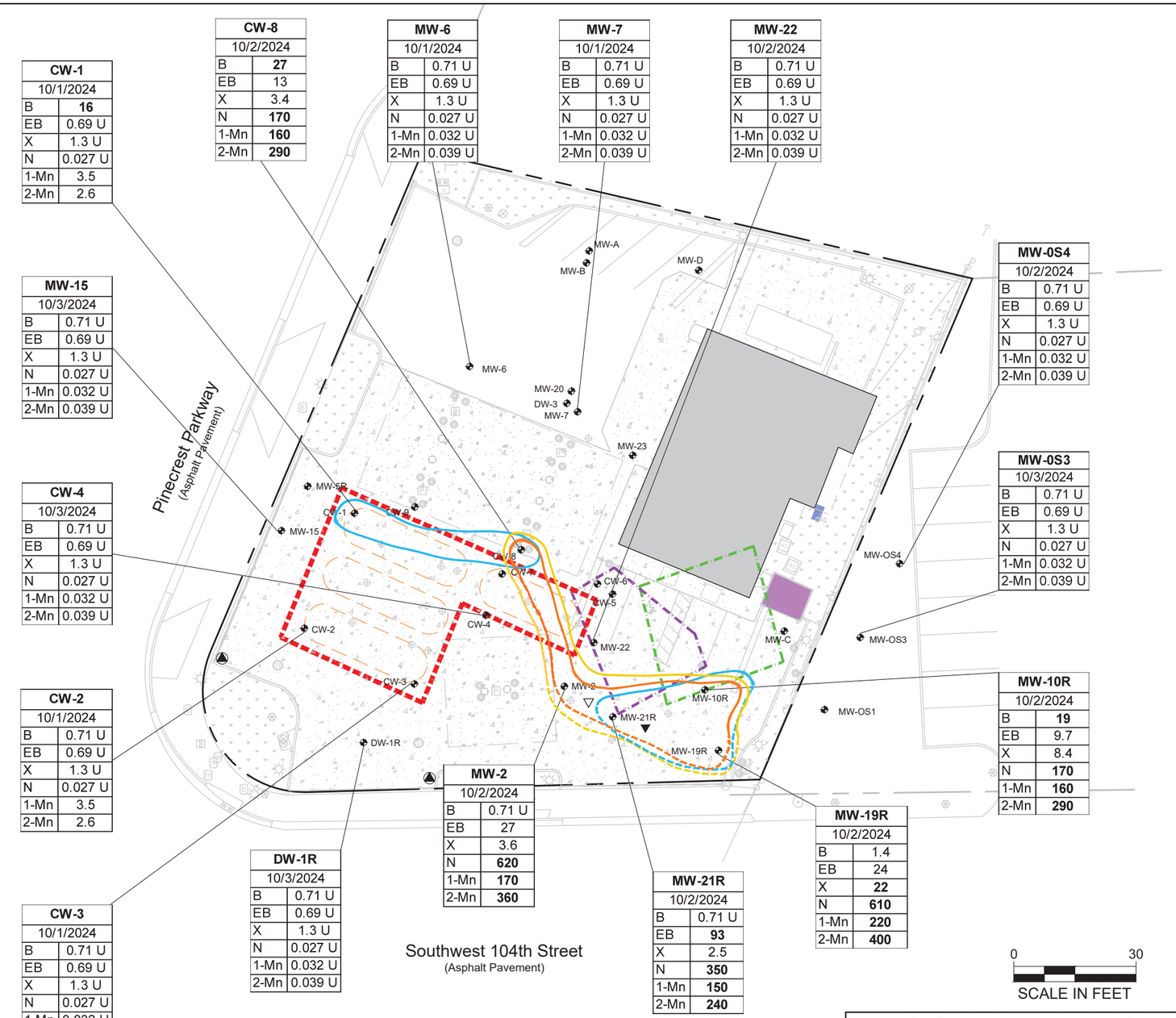
MW-21R	
10/2/2024	
B	0.71 U
EB	**93**
X	2.5
N	**350**
1-Mn	**150**
2-Mn	**240**

MW-19R	
10/2/2024	
B	1.4
EB	24
X	**22**
N	**610**
1-Mn	**220**
2-Mn	**400**

MW-10R	
10/2/2024	
B	**19**
EB	9.7
X	8.4
N	**170**
1-Mn	**160**
2-Mn	**290**

MW-0S4	
10/2/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U

MW-0S3	
10/3/2024	
B	0.71 U
EB	0.69 U
X	1.3 U
N	0.027 U
1-Mn	0.032 U
2-Mn	0.039 U



GROUNDWATER ANALYTICAL RESULTS VOCs AND PAHs - OCTOBER 2024

7-ELEVEN STORE 37580
10345 SOUTH DIXIE HIGHWAY
MIAMI, MIAMI-DADE COUNTY, FLORIDA
FDEP FAC. ID NO.: 138505459

Geosyntec consultants

PROJECT NO: FR2676E | DECEMBER 2024

FIGURE: 4

C:_GEO-ACCACCDOCS\GEOSYNTEC\FL DEP_7ELEVEN 37580\PROJECT FILES\CADD\01_7ELEVEN 37580 FR2676E.02\DWGS\FIGURES\FR2676E-F4-F5.DWG

Location

- Approximate Monitoring Well Location
- Isopropylbenzene above NADC Contour (Dashed Where Inferred)
- Isopropylbenzene above GCTL Contour (Dashed Where Inferred)
- 1,2,4-Trimethylbenzene above GCTL Contour (Dashed Where Inferred)
- 1,3,5-Trimethylbenzene above GCTL Contour (Dashed Where Inferred)
- Mobile Service Building
- Approximate Parcel Boundary
- Approximate Location of 1961 Tank Pit
- Approximate Location of 1973 Tank Pit
- Approximate Location of Underground Storage Tank
- Approximate Location of Tank Field
- Proposed Location of Vertical Extent Monitoring Well
- Proposed Replacement Monitoring Well Location

Notes:

1. GCTLs indicate Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
2. NADCs indicate Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C..
3. BOLD indicates that the sample analytical data exceeds one or more of the regulatory criteria.
4. U indicates below method detection limit.
5. VOC indicates volatile organic compound.
6. Results are presented in micrograms per Liter (µg/L).
7. F.A.C. indicates Florida Administrative Code.
8. FDEP indicates Florida Department of Environmental Protection.
9. Only the constituents that have exceeded GCTLs in the October 2024 data set are presented.

CW-1	
10/1/2024	
I	**1.2**
1,2,4-T	0.69 U
1,3,5-T	0.58 U

CW-8	
10/2/2024	
I	**40**
1,2,4-T	1.7 I
1,3,5-T	0.72 I

MW-6	
10/1/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-7	
10/1/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-22	
10/2/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-15	
10/3/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-0S4	
10/2/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

CW-4	
10/3/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-0S3	
10/3/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

CW-2	
10/1/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-10R	
10/2/2024	
I	**310**
1,2,4-T	0.98 I
1,3,5-T	3.8

DW-1R	
10/3/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

MW-2	
10/2/2024	
I	**310**
1,2,4-T	1.3 I
1,3,5-T	0.82 I

MW-19R	
10/2/2024	
I	**400**
1,2,4-T	2.3
1,3,5-T	1.1 I

MW-21R	
10/2/2024	
I	**310**
1,2,4-T	**21**
1,3,5-T	**19**

CW-3	
10/1/2024	
I	0.67 U
1,2,4-T	0.69 U
1,3,5-T	0.58 U

Well ID			
Date Sampled			
		Screening Criteria (µg/L)	
Analyte	Abbreviation	GCTL	NADC
Isopropylbenzene	I	0.8	80
1,2,4-Trimethylbenzene	1,2,4-T	10	1000
1,3,5-Trimethylbenzene	1,3,5-T	10	1000

Pinecrest Parkway (Asphalt Pavement)

Southwest 104th Street (Asphalt Pavement)

SW 77th Ct (Asphalt Pavement)

Sidewalk

MW-A, MW-B, MW-D, MW-6, MW-20, DW-3, MW-7, MW-23, MW-5B, CW-1, CW-8, MW-15, CW-7, CW-6, CW-5, CW-4, CW-2, CW-3, MW-22, MW-C, MW-OS4, MW-OS3, MW-2, MW-10R, MW-21R, MW-OS1, DW-1R, MW-19R, MW-OS2

N

0 30

SCALE IN FEET

GROUNDWATER ANALYTICAL RESULTS SELECT VOCs - OCTOBER 2024

7-ELEVEN STORE 37580
10345 SOUTH DIXIE HIGHWAY
MIAMI, MIAMI-DADE COUNTY, FLORIDA
FDEP FAC. ID NO.: 138505459

Geosyntec consultants

FIGURE: 5

PROJECT NO: FR2676E | DECEMBER 2024

C:_GEO-ACCIACCDOCS\GEOSYNTECFL DEP_7ELEVEN 37580\PROJECT FILES\CADD\01_7ELEVEN 37580 FR2676E.02\DWGS\FIGURES\FR2676E-F4-F5.DWG

M5 - Dryclean USA #11121

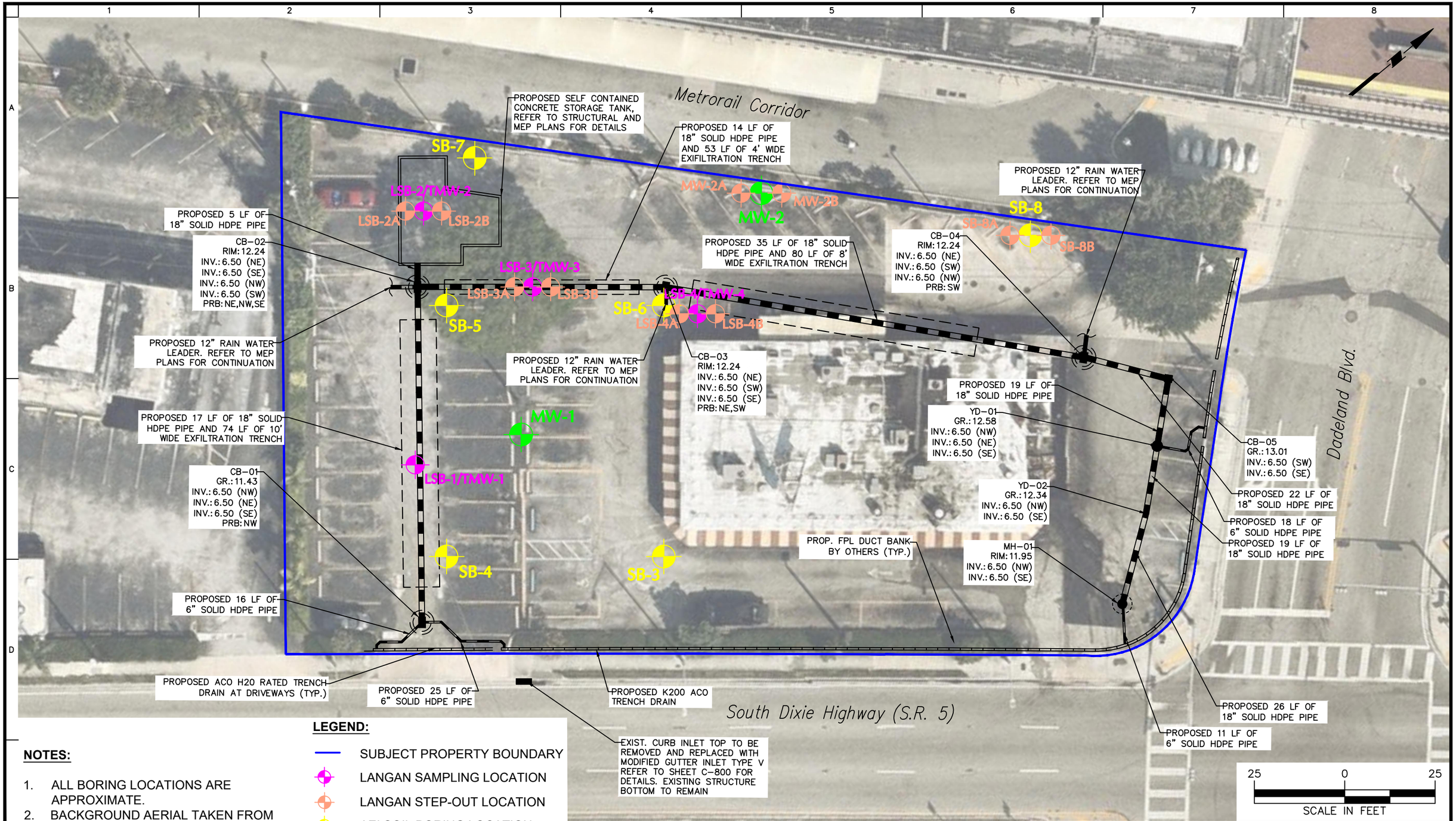


LANGAN
Langan Engineering and Environmental Services, LLC
1221 Brickell Ave, Suite 1800
Miami, FL 33131
T: 786.264.7200 F: 786.264.7201 www.langan.com
FBPE Registry No. 00006601/LB8172/LB8198

Project	SHORTYS 9200 S. DIXIE HIGHWAY MIAMI MIAMI–DADE COUNTY FLORIDA
Drawing Title	SUBJECT PROPERTY LOCATION MAP
Project No.	300316601
Date	10/01/2024
Drawn By	AC/LY
Checked By	CCF
Drawing No.	1

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Filename: C:\bms\langan-pw-01\d0632785\300316601-0203-NI101-0101.dwg Date: 3/17/2025 Time: 10:09 User: lyearwood Style Table: Langan.stb Layout: FIG 1



NOTES:

1. ALL BORING LOCATIONS ARE APPROXIMATE.
2. BACKGROUND AERIAL TAKEN FROM NEARMAP AND DATED 10 MAY 2024.
3. AEI'S LOCATIONS OBTAINED FROM LIMITED PHASE II REPORT DATED 15 JULY 2024

LEGEND:

- SUBJECT PROPERTY BOUNDARY
- LANGAN SAMPLING LOCATION
- LANGAN STEP-OUT LOCATION
- AEI SOIL BORING LOCATION
- AEI MONITORING WELL
- PROPOSED DRAINAGE PIPE (NO EXFILTRATION)
- PROPOSED EXFILTRATION TRENCH

LANGAN
Langan Engineering and Environmental Services, LLC
1221 Brickell Ave, Suite 1800
Miami, FL 33131
T: 786.264.7200 F: 786.264.7201 www.langan.com
FBPE Registry No. 00006601/LB8172/LB8198

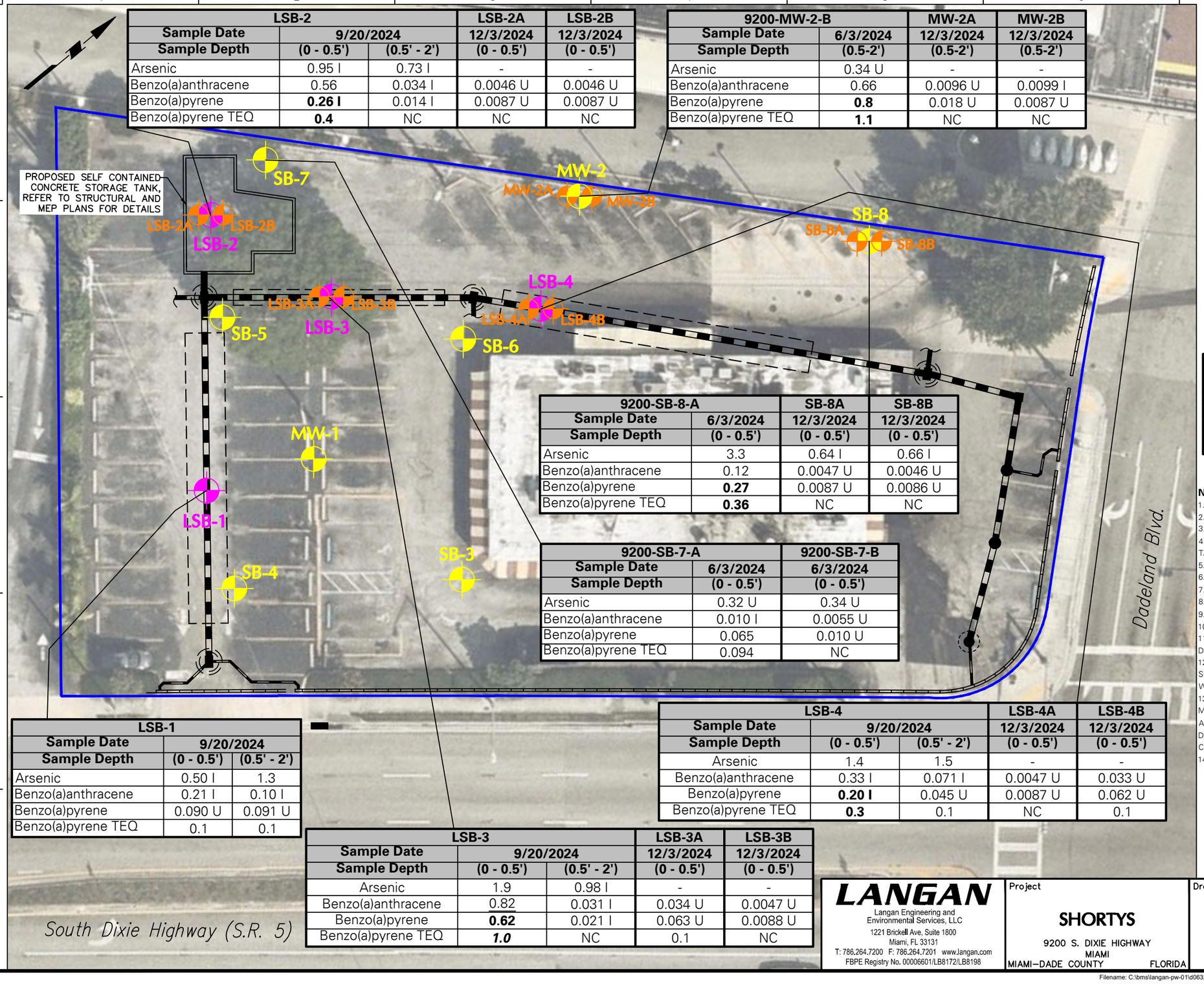
Project
SHORTYS
9200 S. DIXIE HIGHWAY
MIAMI
MIAMI-DADE COUNTY FLORIDA

Drawing Title
SAMPLE LOCATION MAP

Project No.	Drawing No.
300316601	2
Date: 02/05/2025	
Drawn By: AC/AB	
Checked By: CCF	

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Filename: C:\bms\langan-pw-01\d0632785\300316601-0203-NI101-0102.dwg Date: 3/10/2025 Time: 11:01 User: lyearwood Style Table: Langan.stb Layout: FIG 2



LSB-2			LSB-2A	LSB-2B
Sample Date	9/20/2024		12/3/2024	12/3/2024
Sample Depth	(0 - 0.5')	(0.5' - 2')	(0 - 0.5')	(0 - 0.5')
Arsenic	0.95 I	0.73 I	-	-
Benzo(a)anthracene	0.56	0.034 I	0.0046 U	0.0046 U
Benzo(a)pyrene	**0.26 I**	0.014 I	0.0087 U	0.0087 U
Benzo(a)pyrene TEQ	**0.4**	NC	NC	NC

9200-MW-2-B		MW-2A	MW-2B
Sample Date	6/3/2024	12/3/2024	12/3/2024
Sample Depth	(0.5-2')	(0.5-2')	(0.5-2')
Arsenic	0.34 U	-	-
Benzo(a)anthracene	0.66	0.0096 U	0.0099 I
Benzo(a)pyrene	**0.8**	0.018 U	0.0087 U
Benzo(a)pyrene TEQ	**1.1**	NC	NC

9200-SB-8-A		SB-8A	SB-8B
Sample Date	6/3/2024	12/3/2024	12/3/2024
Sample Depth	(0 - 0.5')	(0 - 0.5')	(0 - 0.5')
Arsenic	3.3	0.64 I	0.66 I
Benzo(a)anthracene	0.12	0.0047 U	0.0046 U
Benzo(a)pyrene	**0.27**	0.0087 U	0.0086 U
Benzo(a)pyrene TEQ	**0.36**	NC	NC

9200-SB-7-A	9200-SB-7-B
Sample Date	6/3/2024	6/3/2024
Sample Depth	(0 - 0.5')	(0 - 0.5')
Arsenic	0.32 U	0.34 U
Benzo(a)anthracene	0.010 I	0.0055 U
Benzo(a)pyrene	0.065	0.010 U
Benzo(a)pyrene TEQ	0.094	NC

LSB-1		
Sample Date	9/20/2024	
Sample Depth	(0 - 0.5')	(0.5' - 2')
Arsenic	0.50 I	1.3
Benzo(a)anthracene	0.21 I	0.10 I
Benzo(a)pyrene	0.090 U	0.091 U
Benzo(a)pyrene TEQ	0.1	0.1

LSB-3			LSB-3A	LSB-3B
Sample Date	9/20/2024		12/3/2024	12/3/2024
Sample Depth	(0 - 0.5')	(0.5' - 2')	(0 - 0.5')	(0 - 0.5')
Arsenic	1.9	0.98 I	-	-
Benzo(a)anthracene	0.82	0.031 I	0.034 U	0.0047 U
Benzo(a)pyrene	**0.62**	0.021 I	0.063 U	0.0088 U
Benzo(a)pyrene TEQ	***1.0***	NC	0.1	NC

LSB-4			LSB-4A	LSB-4B
Sample Date	9/20/2024		12/3/2024	12/3/2024
Sample Depth	(0 - 0.5')	(0.5' - 2')	(0 - 0.5')	(0 - 0.5')
Arsenic	1.4	1.5	-	-
Benzo(a)anthracene	0.33 I	0.071 I	0.0047 U	0.033 U
Benzo(a)pyrene	**0.20 I**	0.045 U	0.0087 U	0.062 U
Benzo(a)pyrene TEQ	**0.3**	0.1	NC	0.1

LEGEND:

- SUBJECT PROPERTY BOUNDARY
- LSB — LANGAN SOIL BORING
- LSB — CONFIRMATION BORING
- LSB — AEI SOIL BORING
- PROPOSED DRAINAGE PIPE (SOLID HDPE PIPE)
- PROPOSED EXFILTRATION TRENCH

Table II, Ch. 24-44, Miami-Dade County Code Soil Cleanup Target Levels			
Parameter	LBGC	DER	DEC/I
Arsenic	***	2.1	12
Benzo(a)anthracene	0.8	#	#
Benzo(a)pyrene	8	0.1	0.7
Benzo(a)pyrene TEQ	8	0.1	0.7

Notes:

1. LOCATIONS ARE APPROXIMATE
2. BASEMAP REFERS TO NEARMAP IMAGE BY MICROSOFT CNES 2024
3. SOIL ANALYTICAL DATA CONCENTRATIONS ARE IN MILLIGRAMS PER KILOGRAM (mg/kg),
4. LBGC = LEACHABILITY BASED ON GROUNDWATER CRITERIA SOIL CLEANUP TARGET CRITERIA (SCTL) PER SECTION 24-44, CMDC
5. DER = DIRECT EXPOSURE RESIDENTIAL SCTL
6. DEC/I = DIRECT EXPOSURE COMMERCIAL/INDUSTRIAL SCTL
7. BOLDED CONCENTRATIONS EXCEED THE DER SCTL
8. BOLD ITALICIZED CONCENTRATIONS EXCEED THE DEC/I SCTL
9. UNDERLINED CONCENTRATIONS EXCEED THE LBGC SCTL
10. "U" QUALIFIER = THE COMPOUND WAS ANALYZED FOR BUT NOT DETECTED
11. "I" QUALIFIER = THE REPORTED VALUE IS BETWEEN THE LABORATORY METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT
12. *** = LEACHABILITY VALUES MAY BE DERIVED USING THE SPLP TEST TO CALCULATE SITE-SPECIFIC SCTLs OR MAY BE DETERMINED USING TCLP IN THE EVENT OILY WASTES ARE PRESENT
13. # = SITE CONCENTRATIONS FOR CARCINOGENIC POLYCYCLIC AROMATIC HYDROCARBONS MUST BE CONVERTED TO BENZO(A)PYRENE EQUIVALENTS BEFORE COMPARISON WITH THE APPROPRIATE DIRECT EXPOSURE SCTL FOR BENZO(A)PYRENE USING THE APPROACH DESCRIBED IN THE FEBRUARY 2005 'FINAL TECHNICAL REPORT: DEVELOPMENT OF CLEANUP TARGET LEVELS (CTLS) FOR CHAPTER 62-777, F.A.C.'
14. NC = NOT CALCULATED

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SCALE IN FEET

LANGAN
Langan Engineering and Environmental Services, LLC
1221 Brickell Ave, Suite 1800
Miami, FL 33131
T: 786.264.7200 F: 786.264.7201 www.langan.com
FBPE Registry No. 00006601/LB8172/LB8198

Project
SHORTYS
9200 S. DIXIE HIGHWAY
MIAMI
MIAMI–DADE COUNTY FLORIDA

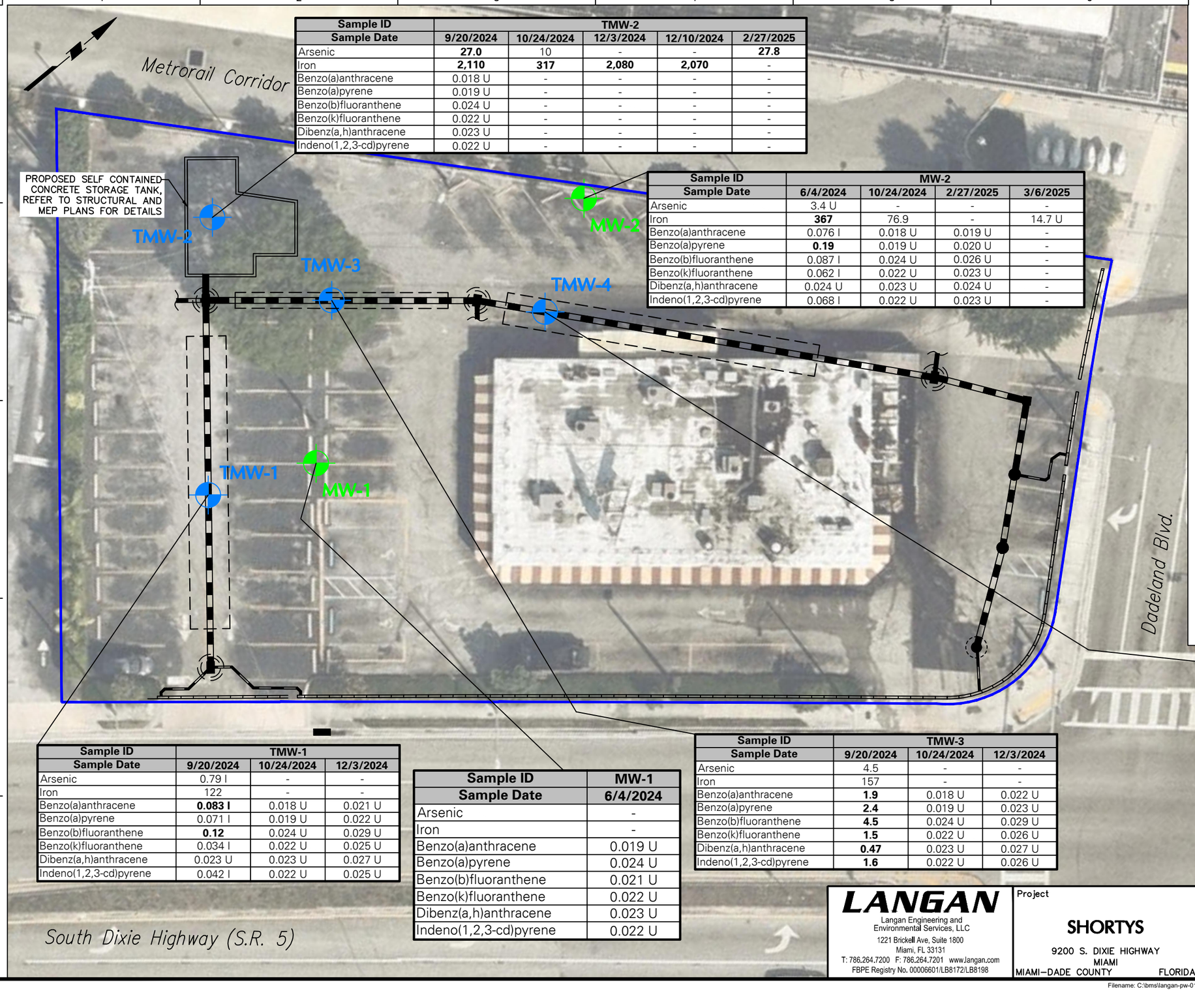
Drawing Title
SOIL ANALYTICAL DATA

Project No. 300316601
Date 12/09/2024
Drawn By AC/AB
Checked By CCF

Drawing No. 3

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Sample ID	TMW-2				
Sample Date	9/20/2024	10/24/2024	12/3/2024	12/10/2024	2/27/2025
Arsenic	**27.0**	10	-	-	**27.8**
Iron	**2,110**	**317**	**2,080**	**2,070**	-
Benzo(a)anthracene	0.018 U	-	-	-	-
Benzo(a)pyrene	0.019 U	-	-	-	-
Benzo(b)fluoranthene	0.024 U	-	-	-	-
Benzo(k)fluoranthene	0.022 U	-	-	-	-
Dibenz(a,h)anthracene	0.023 U	-	-	-	-
Indeno(1,2,3-cd)pyrene	0.022 U	-	-	-	-

Sample ID	MW-2			
Sample Date	6/4/2024	10/24/2024	2/27/2025	3/6/2025
Arsenic	3.4 U	-	-	-
Iron	**367**	76.9	-	14.7 U
Benzo(a)anthracene	0.076 I	0.018 U	0.019 U	-
Benzo(a)pyrene	**0.19**	0.019 U	0.020 U	-
Benzo(b)fluoranthene	0.087 I	0.024 U	0.026 U	-
Benzo(k)fluoranthene	0.062 I	0.022 U	0.023 U	-
Dibenz(a,h)anthracene	0.024 U	0.023 U	0.024 U	-
Indeno(1,2,3-cd)pyrene	0.068 I	0.022 U	0.023 U	-

Sample ID	TMW-1		
Sample Date	9/20/2024	10/24/2024	12/3/2024
Arsenic	0.79 I	-	-
Iron	122	-	-
Benzo(a)anthracene	**0.083 I**	0.018 U	0.021 U
Benzo(a)pyrene	0.071 I	0.019 U	0.022 U
Benzo(b)fluoranthene	**0.12**	0.024 U	0.029 U
Benzo(k)fluoranthene	0.034 I	0.022 U	0.025 U
Dibenz(a,h)anthracene	0.023 U	0.023 U	0.027 U
Indeno(1,2,3-cd)pyrene	0.042 I	0.022 U	0.025 U

Sample ID	MW-1
Sample Date	6/4/2024
Arsenic	-
Iron	-
Benzo(a)anthracene	0.019 U
Benzo(a)pyrene	0.024 U
Benzo(b)fluoranthene	0.021 U
Benzo(k)fluoranthene	0.022 U
Dibenz(a,h)anthracene	0.023 U
Indeno(1,2,3-cd)pyrene	0.022 U

Sample ID	TMW-3		
Sample Date	9/20/2024	10/24/2024	12/3/2024
Arsenic	4.5	-	-
Iron	157	-	-
Benzo(a)anthracene	**1.9**	0.018 U	0.022 U
Benzo(a)pyrene	**2.4**	0.019 U	0.023 U
Benzo(b)fluoranthene	**4.5**	0.024 U	0.029 U
Benzo(k)fluoranthene	**1.5**	0.022 U	0.026 U
Dibenz(a,h)anthracene	**0.47**	0.023 U	0.027 U
Indeno(1,2,3-cd)pyrene	**1.6**	0.022 U	0.026 U

Sample ID	TMW-4
Sample Date	9/20/2024
Arsenic	2.9
Iron	164
Benzo(a)anthracene	0.018 U
Benzo(a)pyrene	0.019 U
Benzo(b)fluoranthene	0.025 U
Benzo(k)fluoranthene	0.022 U
Dibenz(a,h)anthracene	0.023 U
Indeno(1,2,3-cd)pyrene	0.022 U

Table II, Ch. 24-44, Miami-Dade County Code	
Parameter	GCTL
Arsenic	10
Iron	300
Benzo(a)anthracene	0.05
Benzo(a)pyrene	0.2
Benzo(b)fluoranthene	0.05
Benzo(k)fluoranthene	0.5
Dibenz(a,h)anthracene	0.005
Indeno(1,2,3-cd)pyrene	0.05

Notes:

1. LOCATIONS ARE APPROXIMATE
2. BASEMAP REFERS TO NEARMAP IMAGE BY MICROSOFT CNES 2024
3. GROUNDWATER ANALYTICAL DATA CONCENTRATIONS ARE IN MICROGRAMS PER LITER (µg/L),
4. GCTL = GROUNDWATER CLEANUP TARGET LEVELS PER SECTION 24-44, CMDC
5. BOLDED CONCENTRATIONS EXCEED THE GCTL
6. "U" QUALIFIER = THE COMPOUND WAS ANALYZED FOR BUT NOT DETECTED
7. "I" QUALIFIER = THE REPORTED VALUES IS BETWEEN THE LABORATORY METHOD DETECTION LIMIT AND THE LABORATORY PRACTICAL QUANTITATION LIMIT

LEGEND:

- SUBJECT PROPERTY BOUNDARY
- TMW — LANGAN MONITORING WELL
- MW — AEI MONITORING WELL
- PROPOSED DRAINAGE PIPE (SOLID HDPE PIPE)
- PROPOSED EXFILTRATION TRENCH

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SCALE IN FEET

LANGAN
Langan Engineering and Environmental Services, LLC
1221 Brickell Ave, Suite 1800
Miami, FL 33131
T: 786.264.7200 F: 786.264.7201 www.langan.com
FBPE Registry No. 00006601/LB8172/LB8198

Project
SHORTYS
9200 S. DIXIE HIGHWAY
MIAMI
MIAMI–DADE COUNTY FLORIDA

Drawing Title
GROUNDWATER ANALYTICAL DATA

Project No. 300316601
Date 03/07/2025
Drawn By AC/AB/LY
Checked By CCF

Drawing No. **4**

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Table 1
Summary of Soil Analytical Results
Shorty's
9200 South Dixie Highway, Miami, Florida
Langan Project No. 300316601
HWR-1382/NA FILE

Parameter	Units	Sample ID			9200-MW-1-A	9200-MW-1-B	9200-MW-2-A	9200-MW-2-B	MW-2A (0.5-2')	MW-2B (0.5-2')	9200-SB-3-A	9200-SB-3-B	9200-SB-4-A	9200-SB-4-B	9200-SB-5-A	9200-SB-5-B	9200-SB-6-A	9200-SB-6-B	9200-SB-7-A	9200-SB-7-B	9200-SB-8-A	SB-8A (0-0.5')	SB-8B (0-0.5')	9200-SB-8-B
		Sample Depth			0-0.5	0.5-2	0-0.5	0.5-2	0.5-2	0.5-2	0-0.5	0.5-2	0-0.5	0.5-2	0-0.5	0.5-2	0-0.5	0.5-2	0-0.5	0.5-2	0-0.5	0-0.5	0-0.5	0.5-2
		Sample Date			6/3/2024	6/3/2024	6/3/2024	6/3/2024	12/3/2024	12/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	6/3/2024	12/3/2024	12/3/2024	6/3/2024
		LBGC	DER	DEC/I																				
EPA 6020																								
Arsenic	mg/kg	***	2.1	12	-	-	0.28 U	0.34 U	-	-	-	-	-	-	-	-	-	-	0.32 U	0.034 U	**3.3**	0.64 I	0.66 I	0.38 I
Cadmium	mg/kg	7.5	82	1,700	-	-	0.14	0.17	-	-	-	-	-	-	-	-	-	-	0.17	0.12	0.24	-	-	0.2
Chromium	mg/kg	38	310	470	-	-	10.8	3	-	-	-	-	-	-	-	-	-	-	3.9	7.5	10.4	-	-	9.2
Iron	mg/kg	***	53,000	*	-	-	3,850	354	-	-	-	-	-	-	-	-	-	-	697	2,180	4,040	-	-	2,110
Lead	mg/kg	***	400	1,400	-	-	1.2	0.34 U	-	-	-	-	-	-	-	-	-	-	0.32 U	1.3	4.5	-	-	0.56 I
EPA 8010																								
4,4-DDD	mg/kg	5.8	4.2	22	0.000082 U	0.000085 U	0.00041 U	0.00017 U	-	-	0.00040 U	0.000083 U	0.00016 U	0.000085 U	0.00053 U	0.000082 U	0.00016 U	0.000081 U	0.00042 U	0.000094 U	0.00016 U	-	-	0.000092 U
4,4-DDE	mg/kg	18	2.9	15	0.000072 U	0.000072 U	0.00036 U	0.00015 U	-	-	0.00038 I	0.000073 U	0.00015 I	0.000075 U	0.00047 U	0.000072 U	0.0011 I	0.000071 U	0.0037 U	0.000083 U	0.00014 U	-	-	0.000081 U
4,4-DDT	mg/kg	11	2.9	15	0.00011 U	0.00011 U	0.00056 U	0.00023 U	-	-	0.00054 U	0.00011 U	0.00022 U	0.00011 U	0.00071 U	0.00011 U	0.00022 U	0.00011 U	0.00057 U	0.00013 U	0.00022 U	-	-	0.00012 U
Aldrin	mg/kg	0.2	0.06	0.3	0.00018 U	0.00019 U	0.00093 U	0.00038 U	-	-	0.00090 U	0.00019 U	0.00036 U	0.00019 U	0.0012 U	0.00018 U	0.00037 U	0.00018 U	0.00095 U	0.00021 U	0.00036 U	-	-	0.00021 U
Alpha-BHC	mg/kg	0.0003	0.1	0.6	0.00010 U	0.00010 U	0.00051 U	0.00021 U	-	-	0.00049 U	0.00010 U	0.00020 U	0.00010 U	0.00065 U	0.000099 U	0.00020 U	0.000099 U	0.00052 U	0.00012 U	0.00020 U	-	-	0.00011 U
Beta-BHC	mg/kg	0.001	0.5	2.4	0.00022 U	0.00023 U	0.0011 U	0.00045 U	-	-	0.0011 U	0.00022 U	0.00043 U	0.00023 U	0.0014 U	0.00022 U	0.00044 U	0.00022 U	0.0011 U	0.00025 U	0.00043 U	-	-	0.00025 U
Delta-BHC	mg/kg	0.2	24	490	0.00019 U	0.00020 U	0.00096 U	0.00039 U	-	-	0.00093 U	0.00019 U	0.00037 U	0.00020 U	0.0012 U	0.00019 U	0.00038 U	0.00019 U	0.00098 U	0.00022 U	0.00038 U	-	-	0.00021 U
Dieldrin	mg/kg	0.002	0.06	0.3	0.00015 U	0.00015 U	0.00074 U	0.00030 U	-	-	0.00072 U	0.00015 U	0.00029 U	0.00015 U	0.00094 U	0.00014 U	0.00029 U	0.00014 U	0.00075 U	0.00017 U	0.00029 U	-	-	0.00016 U
Endosulfan I	mg/kg	3.8[b]	450[b]	7,600[b]	0.00021 U	0.00021 U	0.0010 U	0.00042 U	-	-	0.0010 U	0.00021 U	0.00040 U	0.00021 U	0.0013 U	0.00020 U	0.00041 U	0.00020 U	0.0011 U	0.00024 U	0.00040 U	-	-	0.00023 U
Endosulfan II	mg/kg				0.000082 U	0.000082 U	0.00047 I	0.00017 U	-	-	0.00040 U	0.000083 U	0.00016 U	0.000085 U	0.00053 U	0.000081 U	0.00016 U	0.000081 U	0.00042 U	0.000094 U	0.00016 U	-	-	0.000092 U
Endosulfan Sulfate	mg/kg				0.000072 U	0.000075 U	0.00036 U	0.00015 U	-	-	0.00036 U	0.000073 U	0.00014 U	0.000075 U	0.00047 U	0.000072 U	0.00014 U	0.000071 U	0.00037 U	0.000083 U	0.00014 U	-	-	0.000081 U
Endrin	mg/kg	1	25	510	0.00012 U	0.00012 U	0.00058 U	0.00024 U	-	-	0.00057 U	0.00012 U	0.00023 U	0.00012 U	0.00075 U	0.00011 U	0.00023 U	0.00011 U	0.00060 U	0.00013 U	0.00023 U	-	-	0.00013 U
Endrin Aldehyde	mg/kg	NS	NS	NS	0.00012 U	0.00012 U	0.00060 U	0.00024 U	-	-	0.00058 U	0.00012 U	0.00023 U	0.00012 U	0.00077 U	0.00012 U	0.00024 U	0.00012 U	0.00061 U	0.00014 U	0.00023 U	-	-	0.00013 U
Endrin Ketone	mg/kg	NS	NS	NS	0.000085 U	0.000088 U	0.00043 U	0.00018 U	-	-	0.00042 U	0.000086 U	0.00017 U	0.000088 U	0.00055 U	0.000084 U	0.00017 U	0.000084 U	0.00044 U	0.000098 U	0.00017 U	-	-	0.000096 U
Gamma-BHC (Lindane)	mg/kg	0.009	0.7	2.5	0.00013 U	0.00013 U	0.00064 U	0.00026 U	-	-	0.00063 U	0.00013 U	0.00025 U	0.00013 U	0.00082 U	0.00013 U	0.00025 U	0.00013 U	0.00066 U	0.00015 U	0.00025 U	-	-	0.00014 U
Heptachlor	mg/kg	23	0.2	1	0.00019 U	0.00020 U	0.00098 U	0.00040 U	-	-	0.00095 U	0.00020 U	0.00038 U	0.00020 U	0.0013 U	0.00019 U	0.00039 U	0.00019 U	0.0010 U	0.00022 U	0.00038 U	-	-	0.00022 U
Heptachlor Epoxide	mg/kg	0.6	0.1	0.5	0.000079 U	0.000081 U	0.00040 U	0.00016 U	-	-	0.00039 U	0.000080 U	0.00015 U	0.000081 U	0.00051 U	0.000078 U	0.00016 U	0.000077 U	0.00041 U	0.000091 U	0.00016 U	-	-	0.000088 U
Methoxychlor	mg/kg	160	420	8,800	0.00027 U	0.00028 U	0.0046 I	0.00056 U	-	-	0.0013 U	0.00027 U	0.00062 I	0.00028 U	0.0017 U	0.00027 U	0.00054 U	0.00027 U	0.0014 U	0.00031 U	0.0010 I	-	-	0.00030 U
Chlordane	mg/kg	9.6	2.8	14	0.0055 U	0.0057 U	0.028 U	0.011 U	-	-	0.027 U	0.0056 U	0.011 U	0.0057 U	0.036 U	0.0054 U	0.011 U	0.0054 U	0.028 U	0.0063 U	0.011 U	-	-	0.0062 U
Toxaphene	mg/kg	31	0.9	4.5	0.0079 U	0.0082 U	0.040 U	0.016 U	-	-	0.039 U	0.0080 U	0.016 U	0.0082 U	0.051 U	0.0078 U	0.016 U	0.0078 U	0.041 U	0.0091 U	0.016 U	-	-	0.0089 U
EPA 8270																								
1-Methylnaphthalene	mg/kg	3.1	200	1,800			0.0061 U	0.0063 U	0.012 U	0.0058 U	-	-	-	-	-	-	-	-	0.0062 U	0.0069 U	0.0059 U	0.0058 U	0.0057 U	0.0067 U
2-Methylnaphthalene	mg/kg	8.5	210	2,100	-	-	0.0057 U	0.0059 U	0.011 U	0.0055 U	-	-	-	-	-	-	-	-	0.0059 U	0.0065 U	0.0056 U	0.0055 U	0.0054 U	0.0064 U
Acenaphthene	mg/kg	2.1	2,400	20,000	-	-	0.017 U	0.035 I	0.034 U	0.017 U	-	-	-	-	-	-	-	-	0.018 U	0.020 U	0.017 U	0.017 U	0.016 U	0.019 U
Acenaphthylene	mg/kg	27	1,800	20,000	-	-	0.0057 U	0.011 I	0.011 U	0.0055 U	-	-	-	-	-	-	-	-	0.0059 U	0.0065 U	0.075	0.0055 U	0.0054 U	0.0064 U
Anthracene	mg/kg	2,500	21,000	300,000	-	-	0.0050 U	0.065	0.0099 U	0.0048 U	-	-	-	-	-	-	-	-	0.010 I	0.0056 U	0.055	0.0048 U	0.0047 U	0.0055 U
Benzo(a)anthracene	mg/kg	0.8	#	#	-	-	0.059	0.66	0.0096 U	0.0099 I	-	-	-	-	-	-	-	-	0.057	0.0055 U	0.12	0.0047 U	0.0046 U	0.0054 U
Benzo(a)pyrene	mg/kg	8	0.1	0.7	-	-	0.065	**0.8**	0.018 U	0.0087 U	-	-	-	-	-	-	-	-	0.065	0.010 U	**0.27**	0.0087 U	0.0086 U	0.010 U
Benzo(a)pyrene TEQ	mg/kg	8	0.1	0.7	-	-	0.092	**1.1**	NC	0.0	-	-	-	-	-	-	-	-	0.094	NC	**0.36**	NC	NC	NC
Benzo(b)fluoranthene	mg/kg	2.4	#	#	-	-	0.12	1.4	0.019 U	0.013 I	-	-	-	-	-	-	-	-	0.14	0.011 U	0.39	0.0094 U	0.0092 U	0.011 U
Benzo(g,h,i)perylene	mg/kg	32,000	2,500	52,000	-	-	0.06	0.63	0.018 U	0.0088 U	-	-	-	-	-	-	-	-	0.047	0.010 U	0.59	0.0088 U	0.0087 U	0.010 U
Benzo(k)fluoranthene	mg/kg	24	#	#	-	-	0.043	0.58	0.019 U	0.0093 U	-	-	-	-	-	-	-	-	0.054	0.011 U	0.16	0.0094 U	0.0092 U	0.011 U
Chrysene	mg/kg	77	#	#	-	-	0.11	1.3	0.0096 U	0.011 I	-	-	-	-	-	-	-	-	0.12	0.0055 U	0.15	0.0047 U	0.0046 U	0.0054 U
Dibenz(a,h)anthracene	mg/kg	0.7	#	#	-	-	0.0084 U	0.0087 U	0.017 U	0.0081 U	-	-	-	-	-	-	-	-	0.0087 U	0.0096 U	0.0083 U	0.0081 U	0.0079 U	0.0094 U
Fluoranthene	mg/kg	1,200	3,200	59,000	-	-	0.19	2.5	0.024 U	0.026 I	-	-	-	-	-	-	-	-	0.19	0.013 U	0.087	0.011 U	0.011 U	0.013 U
Fluorene	mg/kg	160	2,600	33,000	-	-	0.013 U	0.028 I	0.026 U	0.012 U	-	-	-	-	-	-	-	-	0.013 U	0.015 U	0.013 U	0.012 U	0.012 U	0.014 U
Indeno(1,2,3-cd)pyrene	mg/kg	6.6	#	#	-	-	0.047	0.51	0.017 U	0.0080 U	-	-	-	-	-	-	-	-	0.042	0.0094 U	0.32	0.0080 U	0.0078 U	0.0093 U
Naphthalene	mg/kg	1.2	55	300	-	-	0.013 U	0.018 I	0.026 U	0.012 U	-	-	-	-	-	-	-	-	0.013 U	0.015 U	0.013 U	0.012 U	0.012 U	0.014 U
Phenanthrene	mg/kg	250	2,200	36,000	-	-	0.11	1.6	0.010 U	0.018 I	-	-	-	-	-	-	-	-	0.061	0.0059 U	0.010 I	0.0050 U	0.0049 U	0.0058 U
Pyrene	mg/kg	880	2,400	45,000	-	-	0.17	2.1	0.021 U	0.018 I	-	-	-	-	-	-	-	-	0.2	0.012 U	0.1	0.010 U	0.010 U	0.012 U
FDEP FL-PRO																								
TRPH	mg/kg	340	460	2,700	-	-	28.4	4.8 U	-	-	-	-	-	-	-	-	-	-	14.3	5.3 U	4.9 I	-	-	5.2 U

Notes:
mg/kg = milligrams per kilogram.
SCTL = Soil Cleanup Target Levels per Section 24-44, Code of Miami-Dade County (CMDC).
LBGC = Leachability Based on Groundwater Criteria SCTL
DER = Direct Exposure Residential SCTL
DEC/I = Direct Exposure Commercial/Industrial SCTL
Bold concentration exceeds its DER SCTL
Bold Italicized concentration exceeds its DEC/I SCTL
Underlined concentration exceeds its LBGC SCTL
[b] = CTL is based on the sum of (I + II + sulfate)
U = The compound was analyzed for but not detected.
I = The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
# = Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'
*** = Leachability values may be derived using the SPLP test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present.
NC = Not Calculated
NS = No Standard

Table 1
Summary of Soil Analytical Results
Shorty's
9200 South Dixie Highway, Miami, Florida
Langan Project No. 300316601
HWR-1382/NA FILE

Parameter	Units	Sample ID			LSB-1 (0-0.5')	LSB-1 (0.5'-2')	LSB-2 (0-0.5')	LSB-2 (0.5'-2')	LSB-2A (0-0.5')	LSB-2B (0-0.5')	LSB-3 (0-0.5')	LSB-3 (0.5'-2')	LSB-3A (0-0.5')	LSB-3B (0-0.5')	LSB-4 (0-0.5')	LSB-4 (0.5'-2')	LSB-4A (0-0.5')	LSB-4B (0-0.5')
		Sample Date			9/20/2024	9/20/2024	9/20/2024	9/20/2024	12/3/2024	12/3/2024	9/20/2024	9/20/2024	12/3/2024	12/3/2024	9/20/2024	9/20/2024	12/3/2024	12/3/2024
		LBGC	DER	DEC/I														
EPA 6020																		
Arsenic	mg/kg	***	2.1	12	0.50 I	1.3	0.95 I	0.73 I	-	-	1.9	0.98 I	-	-	1.4	1.5	-	-
EPA 8270																		
1-Methylnaphthalene	mg/kg	3.1	200	1,800	0.060 U	0.061 U	0.060 U	0.0057 U	0.0058 U	0.0058 U	0.059 U	0.0058 U	0.042 U	0.0059 U	0.059 U	0.030 U	0.0058 U	0.041 U
2-Methylnaphthalene	mg/kg	8.5	210	2,100	0.057 U	0.057 U	0.056 U	0.0054 U	0.0055 U	0.0055 U	0.056 U	0.0055 U	0.040 U	0.0056 U	0.056 U	0.029 U	0.0055 U	0.039 U
Acenaphthene	mg/kg	2.1	2,400	20,000	0.17 U	0.17 U	0.17 U	0.016 U	0.016 U	0.016 U	0.17 U	0.017 U	0.12 U	0.017 U	0.17 U	0.087 U	0.017 U	0.12 U
Acenaphthylene	mg/kg	27	1,800	20,000	0.057 U	0.057 U	0.056 U	0.0054 U	0.0055 U	0.0055 U	0.056 U	0.0055 U	0.040 U	0.0056 U	0.056 U	0.029 U	0.0055 U	0.039 U
Anthracene	mg/kg	2,500	21,000	300,000	0.061 I	0.050 U	0.20 I	0.015 I	0.0047 U	0.0047 U	0.17 I	0.0062 I	0.034 U	0.0048 U	0.077 I	0.025 I	0.0048 U	0.034 U
Benzo(a)anthracene	mg/kg	0.8	#	#	0.21 I	0.10 I	0.56	0.034 I	0.0046 U	0.0046 U	0.82	0.031 I	0.034 U	0.0047 U	0.33 I	0.071 I	0.0047 U	0.033 U
Benzo(a)pyrene	mg/kg	8	0.1	0.7	0.090 U	0.091 U	**0.26 I**	0.014 I	0.0087 U	0.0087 U	**0.62**	0.021 I	0.063 U	0.0088 U	**0.20 I**	0.045 U	0.0087 U	0.062 U
Benzo(a)pyrene TEQ	mg/kg	8	0.1	0.7	0.1	0.1	**0.4**	NC	NC	0.0	***1.0***	NC	NC	NC	**0.3**	0.1	NC	NC
Benzo(b)fluoranthene	mg/kg	2.4	#	#	0.20 I	0.097 U	0.60	0.030 I	0.0093 U	0.0093 U	1.7	0.056	0.067 U	0.0095 U	0.45	0.062 I	0.0093 U	0.067 U
Benzo(g,h,i)perylene	mg/kg	32,000	2,500	52,000	0.091 U	0.092 U	0.091 U	0.0087 U	0.0088 U	0.0088 U	0.34 I	0.011 I	0.064 U	0.0089 U	0.11 I	0.046 U	0.0088 U	0.063 U
Benzo(k)fluoranthene	mg/kg	24	#	#	0.097 U	0.097 U	0.26 I	0.012 I	0.0093 U	0.0093 U	0.78	0.022 I	0.067 U	0.0095 U	0.19 I	0.049 U	0.0093 U	0.067 U
Chrysene	mg/kg	77	#	#	0.31 I	0.10 I	0.96	0.055	0.0046 U	0.0059 I	1.9	0.068	0.034 U	0.0047 U	0.48	0.066 I	0.0047 U	0.033 U
Dibenz(a,h)anthracene	mg/kg	0.7	#	#	0.084 U	0.084 U	0.083 U	0.0080 U	0.0080 U	0.0080 U	0.082 U	0.0081 U	0.058 U	0.0082 U	0.082 U	0.042 U	0.0081 U	0.058 U
Fluoranthene	mg/kg	1,200	3,200	59,000	0.94	0.33 I	2.7	0.18	0.011 U	0.016 I	3.6	0.13	0.082 U	0.012 U	1.4	0.28	0.011 U	0.081 U
Fluorene	mg/kg	160	2,600	33,000	0.13 U	0.13 U	0.13 U	0.012 U	0.012 U	0.012 U	0.13 U	0.012 U	0.090 U	0.013 U	0.13 U	0.065 U	0.012 U	0.089 U
Indeno(1,2,3-cd)pyrene	mg/kg	6.6	#	#	0.083 U	0.083 U	0.11 I	0.0079 U	0.0079 U	0.0079 U	0.39	0.012 I	0.058 U	0.0081 U	0.096 I	0.042 U	0.0080 U	0.057 U
Naphthalene	mg/kg	1.2	55	300	0.13 U	0.13 U	0.13 U	0.012 U	0.012 U	0.012 U	0.13 U	0.012 U	0.090 U	0.013 U	0.13 U	0.065 U	0.012 U	0.089 U
Phenanthrene	mg/kg	250	2,200	36,000	0.36 I	0.15 I	1.4	0.11	0.0049 U	0.013 I	0.83	0.034 I	0.036 U	0.0050 U	0.46	0.16 I	0.0050 U	0.035 U
Pyrene	mg/kg	880	2,400	45,000	0.63	0.23 I	1.7	0.11	0.010 U	0.012 I	2.4	0.088	0.074 U	0.010 U	1.1	0.20	0.010 U	0.073 U

Notes:
mg/kg = milligrams per kilogram.
SCTL = Soil Cleanup Target Levels per Section 24-44, Code of Miami-Dade County (CMDC).
LBGC = Leachability Based on Groundwater Criteria SCTL
DER = Direct Exposure Residential SCTL
DEC/I = Direct Exposure Commercial/Industrial SCTL
Bold concentration exceeds its DER SCTL
Bold Italicized concentration exceeds its DEC/I SCTL
Underlined concentration exceeds its LBGC SCTL
U = The compound was analyzed for but not detected.
I = The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
# = Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'
NC = Not Calculated
*** = Leachability values may be derived using the SPLP test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present.

Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Facility/Site Name: Shorty's BBQ
Location: 9200 S. Dixie Hwy, Miami, FL
Facility/Site ID No.:

Soil Sample No. LSB-2B (0-0.5')
Sample Date 12/03/2024 07:30
Location: LSB-2B
Depth (ft): (0-0.5)

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
2. If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
3. If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
5. If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Contaminant	Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
Benzo(a)pyrene	0.004	1.0	0.0044
Benzo(a)anthracene	0.002	0.1	0.0002
Benzo(b)fluoranthene	0.005	0.1	0.0005
Benzo(k)fluoranthene	0.005	0.01	0.0000
Chrysene	0.006	0.001	0.0000
Dibenz(a,h)anthracene	0.004	1.0	0.0040
Indeno(1,2,3-cd)pyrene	0.004	0.1	0.0004

DE Residential = 0.1 mg/kg; DE Industrial = 0.7 mg/kg

Total Benzo(a)pyrene Equivalents = **0.0**

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

Summary Criteria for Table Entries			
Detection	**Concentration Reported**	**Data Qualifier**	**Enter**
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	MDL	U	1/2 reported value
< MDL	Estimated	T	reported (estimated) value
e MDL but < PQL	Estimated	I	reported (estimated) value
e MDL but < PQL	PQL	M	1/2 reported value

Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Facility/Site Name: Shorty's BBQ
Location: 9200 S. Dixie Hwy, Miami, FL
Facility/Site ID No.:

Soil Sample No. MW-2B(0.5-2')
Sample Date 12/03/2024 10:32
Location: MW-2B
Depth (ft): (0-2)

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
2. If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
3. If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
5. If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Contaminant	Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
Benzo(a)pyrene	0.004	1.0	0.0044
Benzo(a)anthracene	0.010	0.1	0.0010
Benzo(b)fluoranthene	0.013	0.1	0.0013
Benzo(k)fluoranthene	0.005	0.01	0.0000
Chrysene	0.011	0.001	0.0000
Dibenz(a,h)anthracene	0.004	1.0	0.0041
Indeno(1,2,3-cd)pyrene	0.004	0.1	0.0004

DE Residential = 0.1 mg/kg; DE Industrial = 0.7 mg/kg

Total Benzo(a)pyrene Equivalents = **0.0**

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

Summary Criteria for Table Entries			
Detection	**Concentration Reported**	**Data Qualifier**	**Enter**
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	MDL	U	1/2 reported value
< MDL	Estimated	T	reported (estimated) value
e MDL but < PQL	Estimated	I	reported (estimated) value
e MDL but < PQL	PQL	M	1/2 reported value

Table 2
Summary of Groundwater Analytical Results
Shorty's
9200 South Dixie Highway, Miami, Florida
Langan Project No. 300316601

Parameter	Sample ID		AEI 9200-MW-1	AEI 9200-MW-2				TMW-1			TMW-2					TMW-3			TMW-4
	Sample Date		6/4/2024	6/4/2024	10/24/2024	2/27/2025	3/6/2025	09/27/2024	10/24/2024	12/3/2024	09/27/2024	10/24/2024	12/3/2024	12/10/2024	2/27/2025	09/27/2024	10/24/2024	12/3/2024	09/27/2024
	GCTL	Reporting Units																	
EPA 6020																			
Arsenic	10	µg/L	-	3.4 U	-	-	-	0.79 I	-	-	**27.0**	10	-	-	**27.8**	4.5	-	-	2.9
Cadmium	5	µg/L	-	0.33 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chromium	100	µg/L	-	1.7 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lead	15	µg/L	-	2.1 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Iron	300	µg/L	-	**367**	76.9	-	14.7 U	122	-	-	**2,110**	**317**	**2,080**	**2,070**	-	157	-	-	164
EPA Method 8081																			
4,4-DDD	0.1	µg/L	0.0026 U	0.0026 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,4-DDE	0.1	µg/L	0.0048 U	0.0049 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4,4-DDT	0.1	µg/L	0.0049 U	0.0050 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aldrin	0.002	µg/L	0.0088 U	0.0089 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chlordane (total)	2	µg/L	0.24 U	0.24 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alpha-BHC	0.006	µg/L	0.0020 U	0.0020 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Beta-BHC	0.02	µg/L	0.019 U	0.019 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Delta-BHC	2.1	µg/L	0.0095 U	0.0096 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dieldrin	0.002	µg/L	0.0019 U	0.0019 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endosulfan I	42	µg/L	0.0049 U	0.0050 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endosulfan II		µg/L	0.0038 U	0.0039 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endosulfan Sulfate		µg/L	0.0026 U	0.0026 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endrin	2	µg/L	0.0041 U	0.0042 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endrin Aldehyde	NS	µg/L	0.0034 U	0.0035 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Endrin Ketone	NS	µg/L	0.0048 U	0.0049 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gamma-BHC (Lindane)	0.2	µg/L	0.0021 U	0.0021 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Heptachlor	0.4	µg/L	0.0059 U	0.0061 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Heptachlor Epoxide	0.2	µg/L	0.0028 U	0.0028 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Methoxychlor	40	µg/L	0.0040 U	0.0041 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Toxaphene	3	µg/L	0.24 U	0.24 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPA 8270 by SIM																			
1-Methylnaphthalene	28	µg/L	0.035 U	0.038 U	0.035 U	0.038 U	-	0.035 U	0.035 U	0.041 U	0.035 U	-	-	-	-	0.035 U	0.035 U	0.042 U	0.035 U
2-Methylnaphthalene	28	µg/L	0.062 U	0.066 U	0.062 U	0.066 U	-	0.063 U	0.062 U	0.073 U	0.062 U	-	-	-	-	0.061 U	0.061 U	0.074 U	0.063 U
Acenaphthene	20	µg/L	0.017 U	0.018 U	0.017 U	0.018 U	-	0.017 U	0.017 U	0.020 U	0.060 I	-	-	-	-	0.15 I	0.017 U	0.021 U	0.18 I
Acenaphthylene	210	µg/L	0.028 U	0.030 U	0.028 U	0.030 U	-	0.028 U	0.028 U	0.033 U	0.028 U	-	-	-	-	0.038 I	0.028 U	0.034 U	0.028 U
Anthracene	2,100	µg/L	0.018 U	0.019 U	0.018 U	0.019 U	-	0.024 I	0.018 U	0.021 U	0.072 I	-	-	-	-	0.24 I	0.018 U	0.022 U	0.075 I
Benzo(a)anthracene	0.05	µg/L	0.018 U	0.069 I	0.018 U	0.019 U	-	**0.083 I**	0.018 U	0.021 U	0.018 U	-	-	-	-	**1.9**	0.018 U	0.022 U	0.018 U
Benzo(a)pyrene	0.2	µg/L	0.019 U	0.076 I	0.019 U	0.020 U	-	0.071 I	0.019 U	0.022 U	0.019 U	-	-	-	-	**2.4**	0.019 U	0.023 U	0.019 U
Benzo(b)fluoranthene	0.05	µg/L	0.024 U	**0.19**	0.024 U	0.026 U	-	**0.12**	0.024 U	0.029 U	0.024 U	-	-	-	-	**4.5**	0.024 U	0.029 U	0.025 U
Benzo(g,h,i)perylene	210	µg/L	0.021 U	0.087 I	0.021 U	0.022 U	-	0.057 I	0.021 U	0.024 U	0.021 U	-	-	-	-	2.1	0.021 U	0.025 U	0.021 U
Benzo(k)fluoranthene	0.5	µg/L	0.022 U	0.062 I	0.022 U	0.023 U	-	0.034 I	0.022 U	0.025 U	0.022 U	-	-	-	-	**1.5**	0.022 U	0.026 U	0.022 U
Chrysene	4.8	µg/L	0.023 U	0.18 I	0.023 U	0.025 U	-	0.082 I	0.024 U	0.028 U	0.023 U	-	-	-	-	3.5	0.023 U	0.028 U	0.024 U
Dibenz(a,h)anthracene	0.005	µg/L	0.023 U	0.024 U	0.023 U	0.024 U	-	0.023 U	0.023 U	0.027 U	0.023 U	-	-	-	-	**0.47**	0.023 U	0.027 U	0.023 U
Fluoranthene	280	µg/L	0.016 U	0.33 I	0.016 U	0.017 U	-	0.26 I	0.022 I	0.019 U	0.27 I	-	-	-	-	7.4	0.28 I	0.19 I	0.54
Fluorene	280	µg/L	0.015 U	0.017 U	0.015 U	0.016 U	-	0.016 U	0.015 U	0.018 U	0.047 I	-	-	-	-	0.16 I	0.015 U	0.018 U	0.073 I
Indeno(1,2,3-cd)pyrene	0.05	µg/L	0.022 U	0.068 I	0.022 U	0.023 U	-	0.042 I	0.022 U	0.025 U	0.022 U	-	-	-	-	**1.6**	0.022 U	0.026 U	0.022 U
Naphthalene	14	µg/L	0.26 U	0.28 U	0.26 U	0.28 U	-	0.27 U	0.26 U	0.31 U	0.26 U	-	-	-	-	0.26 U	0.26 U	0.31 U	0.27 U
Phenanthrene	210	µg/L	0.017 U	0.19 I	0.017 U	0.018 U	-	0.13 I	0.017 U	0.020 U	0.37 I	-	-	-	-	3.3	0.073 I	0.058 I	0.47
Pyrene	210	µg/L	0.029 U	0.24 I	0.029 U	0.031 U	-	0.18 I	0.029 U	0.034 U	0.17 I	-	-	-	-	5.1	0.39 I	0.24 I	0.35 I
FL-PRO																			
TRPH	5,000	µg/L	790 U	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:

µg/L - micrograms per liter

GCTL = Groundwater Cleanup Target Levels per Section 24-44, Code of Miami-Dade County (CMDC)

BOLDED exceeds its GCTL

U = Compound was analyzed for but not detected.

I = The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

- = Not Analyzed

M6 - Williamson Cadillac CO

Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form # 62-761.900(2)
Form Title Storage Tank Registration Form
Effective Date: July 12, 1998
DEP Application No. _____ (Filled in by DEP)

DATA ENTERED

Storage Tank Facility Registration Form

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

SEP 05 '02

86-2885D

Please review *Registration Instructions* before completing the form.

Please check all that apply	[ ] New Registration	[ ] New Owner	[ ] New Tanks
	[✓] Facility Info Update/Correction	[ ] Owner Info Update/Correction	[✓] Tank Info Update/Correction

A. FACILITY INFORMATION

County: 13	DEP Facility ID: 8628850

Facility Name: Williamson Cadillac Co.
Facility Address: 7250 N. Kendall Dr. City: Miami Zip: 33156
Facility Contact: Michael Koselitz Business Phone: (305) 670-7200
Facility Type(s): _____ NAICS Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: _____ Emergency Phone: (____)_____

B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. **Provide additional information in an attachment if necessary.**

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	[√] Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: [ ] Facility Owner/Operator [ ] Property Owner [ ] Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	[ ] Facility Owner/Operator	
City, ST, Zip:	[ ] Property Owner	
Contact:	[ ] Storage Tank Owner	
Telephone:	[ ] Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date		Construction	Piping	Monitoring
8	T	A	4000	11.01.93	B	B	5.31.02	—	—	
9	T	A	500	12.01.98	L	B	5.31.02	—	—	—

Certified Contractor (peforming tank installation or removal): _____ DBPR License No.: _____

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

Lisselle Tavares - Customer Relations 90 — Signature — 5-31-02

Printed Name & Title — Signature — Date

RECEIVED AM 2002 JUL 25 REGULATION

RECEIVED

DEP 62-761.900(2)

Northwest District: 160 Governmental Center Blvd., Pensacola, FL 32501, 850-595-8360
Northeast District: 7825 Baymeadows Way, Suite B200, Jacksonville, FL 32256, 904-448-4300
Central District: 3319 Maguire Blvd., Suite 232, Orlando, FL 32803, 407-894-7555
Southwest District: 3804 Coconut Palm Drive, Tampa, FL 33619, 813-744-6100
Southeast District: 400 North Congress Ave., W Palm Beach, FL 33416, 561-681-6600
South District: 2295 Victoria Ave., Suite 364, Fort Myers, FL 33901, 941-332-6975
Marathon Branch Office: 2796 Overseas Hwy., Suite 221, Marathon, FL 33050, 305-289-2310

Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date
DEP Application No. (Filled in by DEP)

Storage Tank Facility Registration Form

TA ENTERED OCT 19 '99 BY SF

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review *Registration Instructions* before completing the form.

Please check all that apply	[ ] New Registration	[ ] New Owner	[ ] New Tanks
	[ ] Facility Info Update/Correction	[ ] Owner Info Update/Correction	[✓] Tank Info Update/Correction

A. FACILITY INFORMATION

County: Dade (13) DEP Facility ID: 8628850

Facility Name: Williamson Cadillac Co.
Facility Address: 7250 N. Kendall City: Miami Zip:
Facility Contact: Business Phone: ( )
Facility Type(s): NAICS Code: Financial Responsibility:

24 Hour Emergency Contact: Emergency Phone: ( )

B. RESPONSIBLE PERSON INFORMATION - Identify individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name:	Facility - Responsible Person Relation Type:	Effective Date
Mail address:	[√] Facility Account Owner (pays fees)	
City, ST, Zip:	Facility Account Owner Information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone:	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: [ ] Facility Owner/Operator [ ] Property Owner [ ] Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	[ ] Facility Owner/Operator	
City, ST, Zip:	[ ] Property Owner	
Contact:	[ ] Storage Tank Owner	
Telephone:	[ ] Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date	Construction	Piping	Monitoring
4	T	U	1000		L	B 9/24/99			

Certified Contractor (peforming tank installation or removal): DBPR License No.:

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

SCOTT CARMICHAEL / DEALER — 9/24/99
Printed Name & Title — Signature — Date

Northwest District, 160 Governmental Center Blvd., Pensacola, FL 32501, 850-595-8360
Northeast District, 7825 Baymeadows Way, Suite B200, Jacksonville, FL 32256, 904-448-4300
Central District, 3319 Maguire Blvd., Suite 232, Orlando, FL 32803, 407-894-7555
Southwest District, 3804 Coconut Palm Drive, Tampa, FL 33619, 813-744-6100
Southeast District, 400 North Congress Ave., W Palm Beach, FL 33416, 561-681-6600
South District, 2295 Victoria Ave., Suite 364, Fort Myers, FL 33901, 941-332-6975
Marathon Branch Office, 2796 Overseas Hwy., Suite 221, Marathon, FL 33050, 305-289-2310

no · DEP

feb 5, 99

Florida Department of Environmental Protection
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DEP Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date
DEP Application No. (Filled in by DEP)

Storage Tank Facility Registration Form

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes.

Please review *Registration Instructions* before completing the form.

Please check all that apply	[ ] New Registration	[ ] New Owner	[ ] New Tanks
	[ ] Facility Info Update/Correction	[ ] Owner Info Update/Correction	[✓] Tank Info Update/Correction

A. FACILITY INFORMATION

County: 13	DEP Facility ID: 8628850

Facility Name: WILLIAMSON CADILLAC CO.
Facility Address: 7250 N. KENDALL DRIVE City: MIAMI, FL Zip: 33156-7805
Facility Contact: ANOLIO SUAREZ Business Phone: (305) 670-7100
Facility Type(s): C NAICS Code: Financial Responsibillity:

24 Hour Emergency Contact: **Emergency Phone:** ( )

B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. Provide additional information in an attachment if necessary.

Name: WILLIAMSON CADILLAC CO.	Facility - Responsible Person Relation Type:	Effective Date
Mail address: 7250 N. KENDALL DRIVE	[√] Facility Account Owner (pays fees)	
City, ST, Zip: MIAMI, FLORIDA 33156-7805	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact: ANOLIO SUAREZ		
Telephone: 305-670-7100	STCM Account Number (if known)	
Identify other appropriate facility relationships for this party: [ ] Facility Owner/Operator [ ] Property Owner [ ] Storage Tank Owner		

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	[ ] Facility Owner/Operator	
City, ST, Zip:	[ ] Property Owner	
Contact:	[ ] Storage Tank Owner	
Telephone:	[ ] Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status/Effective Date		Construction	Piping	Monitoring
4	T	U	1000	7/1/68	L	T	C	C	B	

Certified Contractor (peforming tank installation or removal): DBPR License No.:

Registration Certification: To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

ANOLIO SUAREZ SERV. MGR — Printed Name & Title
Signature
7/26/99 — Date

Northwest District 160 Governmental Center Blvd. Pensacola, FL 32501 850-595-8360
Northeast District 7825 Baymeadows Way, Suite B200 Jacksonville, FL 32256 904-448-4300
Central District 3319 Maguire Blvd., Suite 232 Orlando, FL 32803 407-894-7555
Southwest District 3804 Coconut Palm Drive Tampa, FL 33619 813-744-6100
Southeast District 400 North Congress Ave., W Palm Beach, FL 33416 561-681-6600
South District 2295 Victoria Ave., Suite 364 Fort Myers, FL 33901 941-332-6975
Marathon Branch Office 2796 Overseas Hwy., Suite 221 Marathon, FL 33050 305-289-2310

Florida Department of Environmental Protection

Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

Storage Tank Facility Registration Form

DEP Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date July 13, 1998
DEP Application No. _____ (Filled in by DEP)

Submit a completed form for the facility when registration of storage tanks or compression vessels is required by Chapter 376.303, Florida Statutes

Please review *Registration Instructions* before completing the form.

Please check all that apply	[X] New Registration	[ ] New Owner	[X] New Tanks
	[ ] Facility Info Update/Correction	[ ] Owner Info Update/Correction	[X] Tank Info Update/Correction

A. FACILITY INFORMATION

County: DADE | DEP Facility ID: 8628850

Facility Name: Williamson Cadillac Co.
Facility Address: 7250 North Kendall City: Miami, Floridan Zip: 33156
Facility Contact: Anolio Suarez Business Phone: (305 670-7100
Facility Type(s): Automobile SIC Code: _____ Financial Responsibility: _____

24 Hour Emergency Contact: Anolio Suarez Emergency Phone: (305 221-1697

B. RESPONSIBLE PERSON INFORMATION - Identify Individual(s) or Business(es) responsible for storage tank management, fueling operations, and/or cleanup activities at the facility location named above. **Provide additional information in an attachment if necessary.**

Name: Anolio Suarez	Facility - Responsible Person Relation Type:	Effective Date
Mail address: 7250 North Kendall Drive	[√] Facility Account Owner (pays fees)	
City, ST, Zip: Miami, Fl. 33156	Facility Account Owner information must be provided when the facility contains active (in-use) storage tanks on site.	
Contact:		
Telephone: 305-221-1697	STCM Account Number (if known)	

identify other appropriate facility relationships for this party: [ ] Facility Owner/Operator [ ] Property Owner [ ] Storage Tank Owner

Name:	Other owner, relationship type(s)	Effective Date
Mail address:	[ ] Facility Owner/Operator	
City, ST, Zip:	[ ] Property Owner	
Contact:	[ ] Storage Tank Owner	
Telephone:	[ ] Other:	

C. TANK/VESSEL INFORMATION - Complete one row for each storage tank or compression vessel system located at this facility.

Tank ID	T/V	A/U	Capacity	Installed	Content	Status	Effective Date	Construction	Piping	Monitoring
1	T	A	500	12-98	L	U	12-98	C	B	4
3	T	A	4000	11-93	B	U	11-93	X		
4	T	U	1000	UNKNOWN	L	T	12-98	C	B	?

Certified Contractor (peforming tank installation or removal): _____ DBPR License No.: _____

Registration Certification: **To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.**

ANOLIO SUAREZ SERV. MGR. _____ 7/19/99
Printed Name & Title **Signature** **Date**

DEP 62-761.900(2)

Northwest District	Northeast District	Central District	Southwest District	Southeast District	South District	Marathon Branch Office
160 Governmental Center Blvd.	7825 Baymeadows Way, Suite B200	3319 Maguire Blvd., Suite 232	3804 Coconut Palm Drive	400 North Congress Ave.,	2295 Victoria Ave., Suite 364	2796 Overseas Hwy., Suite 221
Pensacola, FL 32501	Jacksonville, FL 32256	Orlando, FL 32803	Tampa, FL 33619	W Palm Beach, FL 33416	Fort Myers, FL 33901	Marathon, FL 33050
850-595-8360	904-448-4300	407-894-7555	813-744-6100	561-681-6600	941-332-6975	305-289-2310

FACILITY ID #:	8628850
INT: M	DATE: 9-1-94

	Action
X	Called
	Waiting for a return call
	Waiting for FAX information
	Waiting for mail Information
X	Changes made per phone call
	Changes not made per phone call
X	Comments: Spoke w/ Riley Alter Removed Tank #3 and installed an aboveground tank

Prepared By Don Heavener 05/12/94

017244

DER Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date December 10, 1990
DER Application No _____ (Filled in by DER)

Florida Department of Environmental Regulation
Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

DATA ENTERED

RECEIVED DER
94 JUL 20 PM 3:53
STORAGE TANK REGULATION

CL70

SEP 1 1994

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

By AA

1. DER Facility ID Number: 8628850
2. Facility Type: _____
3. New Registration ☐ New Owner Data ☐ Facility Revision ☐ Tank(s) Revision ☒
4. County and Code of tank(s) location: DADE / _____

5. Facility Name: WILLIAMSON CADILLAC
   Tank(s) Address: 7250 N. KENDALL DR.
   City/State/Zip: MIAMI, FL. 33156
   Contact Person: RILEY ALTON Telephone: 305 670-7251
6. Financial Responsibility Type: CORP.

7a. Tank(s) Owner: SAME
   Owner Mailing Address: _____
   City/State/Zip: _____
   Contact Person: _____ Telephone: (____) _____

7b. New Owner Signature/Change Date: _____ / ____/____/____

8. Location (optional) Latitude: ___°___'___" Longitude: ___°___'___" Section____ Township____ Range____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
8	4000	B	11/93	A	X					

20. _____ Certified Contractor*
DPR# _____ Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Print name & title of owner or authorized person _____ Signature _____ Date

Northwest District 160 Governmental Center Pensacola, Florida 32501-5794 904-436-8300
Northeast District 7825 Baymeadows Way, Suite B 200 Jacksonville, Florida 32207 904-798-4200
Central District 3319 Maguire Blvd. Suite 232 Orlando, Florida 32803-3767 407-894-7555
Southwest District 4520 Oak Fair Blvd. Tampa, Florida 33610-7347 813-623-5561
South District 2269 Bay St. Fort Myers, Florida 33901-2896 813-332-6975
Southeast District 1900 S. Congress Ave., Suite A West Palm Beach, Florida 33406 407-433-2650

CODES LIST FOR DER STORAGE TANK REGISTRATION FORM 17-761.900(2)

#2 - FACILITY TYPE

A. Retail station	G. State government	M. Agricultural
B. Residence	H. Local government	N. Indian land
C. Fuel user/non-retail	I. County government	T. Coastal bulk petroleum or chemical storage
D. Inland bulk petroleum storage	J. Collection station	V. Marine fueling facility
E. Industrial plant	K. Inland bulk chemical storage	Z. Other; please specify
F. Federal government	L. Chemical user	

#6 - FINANCIAL RESPONSIBILITY

A. State Program - Third party liability/State contractor (FPLIPA/AIG).
B. State Program - Third party liability/Self insurance with other carrier; other federal financial responsibility mechanism.
C. Other coverage meeting federal financial responsibility requirements.
D. None

#9 - TANK ID NUMBER
(number sequentially, 1,2,3; or provide specific identifying name or number; 6 characters, maximum)

#10 - TANK SIZE IN GALLONS

#11 - CONTENT

A. Leaded gasoline	H. Fuel - generator or pump	R. Ammonia compound
B. Unleaded gasoline	K. Kerosene	S. Chlorine compound
C. Gasohol	L. Waste oil	T. Hazardous substance (CERCLA)
D. Vehicular diesel	M. Fuel oil: on-site heat use only; all USTs or ASTs < 30K gals	U. Mineral acid
E. Aviation gasoline	N. Fuel oil: distribution, or on-site heat use ASTs > 30K gals	V. Grades 5 & 6, bunker 'C' residual oils
F. Jet fuel	O. New & lube oil	W. Petroleum-base additive
G. Fuel - emergency generator	Q. Pesticide	X. Other, miscellaneous petroleum-base product

#12 - INSTALLATION DATE (mm/yy)

#13 - TANK PLACEMENT A = Aboveground tank; U = Underground tank; C = Aboveground Compression Vessel; D = Underground Compression Vessel

#14 - TANK CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner tank construction for double wall tanks

Primary Construction:	C. Steel	X. Concrete
	D. Unknown	Y. Polyethylene
	E. Fiberglass	Z. Other DER approved tank material
	F. Fiberglass-clad steel	
Overfill/Spill:	A. Ball check valve	M. Spill containment bucket
	N. Flow shut-off	P. Level gauges, high-level alarms
	O. Tight fill	Q. Other DER approved protection method
Corrosion Protection:	G. Cathodic protection - sacrificial anode	H. Cathodic protection - impressed current
Secondary Containment:	I. Double wall construction: single material; outer tank material same as inner tank material	
	R. Double wall construction: dual material; outer tank constructed of concrete, approved synthetic material or tank "jacket"	
	J. Synthetic liner in tank excavation	
	K. Concrete, synthetic material, and/or offsite clays beneath AST and in containment area	
	S. Other DER approved secondary containment system	
Miscellaneous attributes:	B. Internal lining	U. Field erected tank
	L. Compartmented	

#15 - PIPING CONSTRUCTION - choose one primary construction and all other codes that apply; primary is inner pipe construction for double wall piping

Primary Construction:	B. Steel or galvanized metal	Y. Unknown
	C. Fiberglass	Z. Other DER approved piping material
	N. Approved synthetic material	
Corrosion Protection:	D. External protective coating	
	E. Cathodically protected with sacrificial anode or impressed current	
Secondary Containment:	F. Double wall construction: single material; outer pipe material same as inner pipe material	
	M. Double wall construction: dual material; outer pipe constructed of approved synthetic material or pipe "jacket"	
	G. Synthetic liner or box/trench liner in piping excavation or pipe containment area	
Miscellaneous attributes:	A. Aboveground, no contact with soil	K. Dispenser liners
	I. Suction piping system	L. Bulk product system
	J. Pressurized piping system	H. Airport/seaport hydrant system

#16 - LEAK DETECTION METHODS - choose all that apply

Site/general:	A. Automatically sampled wells	B. Manually sampled wells
	C. Groundwater monitoring plan	D. SPCC Plan
	N. Groundwater monitoring system	O. Vapor monitoring system
	I. Not required - see rule for exemptions	X. None
	Y. Unknown	Z. Other DER approved monitoring method
Tank monitoring:	E. Interstitial space - tank/liner	L. Automatic tank gauging
	F. Interstitial space - double wall tank	M. Manual tank gauging
Piping monitoring:	G. In-line detector, auto shut off	J. Interstitial space - piping/liner
	H. In-line flow restrictor	K. Interstitial space - double wall piping

#17 - TANK STATUS &/or TANK DISPOSAL

A. Properly closed in place - UST filled with sand, concrete or other inert material; AST rendered unusable
B. Removed from the site
* A or B: Closure Assessment required after 12/10/90 (UST); 03/12/91 (AST) - EDI sites excluded
F. Unmaintained tank - not in use or to be used; and not properly disposed
T. Temporarily out-of-service
U. In-service

#18 - GALLONS LEFT in out-of-service tank

#19 - LAST USED DATE (mm/yy) or date of permanent closure

Please return this portion along with your remittance to:
STORAGE TANK REGISTRATION
2600 BLAIRSTONE ROAD, TALLAHASSEE, FL 32399-2405

RENEWAL ONLY

Facility ID: 138628850
Name: WILLIAMSON CADILLAC CO
Location: 7250 N KENDALL
MIAMI

Date: 05/01/91

DATA ENTERED

INITIAL CHARGE WAS PREVIOUSLY PAID
THIS IS A RENEWAL ONLY

TOTAL 1991-1992 CURRENT CHARGES: JUN 21 1991 $ ~~75.00~~ 25.00
$ 0.00
LAURIE GINGER
TOTAL AMOUNT DUE: $ ~~75.00~~ 25.00

If any information on this form is incorrect, written documentation or a revised registration form (17-761.900(2)) must be included.

For further assistance, please call (904) 488-3936.

0 138628850

Protecting Florida and Your Quality of Life

1-904-487-9077

DER032



I425

138628850

138628850-138628850

000025 910531 3630

048416

88/89.

STORAGE TANKS INVENTORY
FACSIMILE REGISTRATION

FACILITY ID: 138628850

NAME: Williamson Cadillac Co.

ADDRESS: 7250 N. Kendall

CITY: Miami

STI425

DATE: 6-14-88

TOTAL TANKS: 3

AMOUNT DUE: 75.00

AMOUNT PAID: 75.00

****

TYPE OF PAYMENT: INITIAL ____

(3) RENEWAL ✓

PENALTY ____

138628850
138628850-138628850
000075 880614 1538
025197

CHECK RECEIVED WITHOUT REGISTRATION FORM

CHECK NO. 025197

williamson cadillac company

7250 NORTH KENDALL DRIVE, MIAMI, FLORIDA 33156

DATE	REFERENCE #	AMOUNT	DESCRIPTION	DATE	REFERENCE #	AMOUNT	DESCRIPTION
6/	6 25197	75.00	TAXES OTHER-SERVI				

RECEIVED

MAR 17 '86

DATA ENTERED

MAR 18 1986

Department of Environmental Regulation
FEDERAL/STATE STORAGE TANK NOTIFICATION FORM
Form 17-1.218(5)

EA, SOLID WASTE

PLEASE PRINT OR TYPE

(1) DER facility number (if known) 138628850 (2) County code 13

(3) This information is: original ✓ data revision ___

(4) Facility type (see code list (4) on back) C BUSINESS

(5) Facility name WILLIAMSON CADILLAC CO

Street address/city/state/zip 7250 N/KENDALL MIAMI, FL 33156

(6) Operator G.E. WILLIAMSON II Telephone # (305) 666-1901

Mailing address/city/state/zip SAME AS ABOVE

New Operator date (only for change of Operator) ___/___/___

(7) Company/Person owning tank(s) and piping WILLIAMSON CADILLAC

Company address/city/state/zip 7250 N/KENDALL MIAMI, FL. 33156

Contact Person GREG WURL Telephone # (305) 666-1901

New Owner date (only for change of Owner) ___/___/___

(8) Location (optional): Latitude ___° ___' ___" Longitude ___° ___' ___"

Section ____ Township ____ Range ____

(9) Do you have any DER non-registered aboveground tanks holding any of these substances at your facility? Yes ✓ No ___

PLEASE FILL OUT ONE LINE FOR EACH TANK WITH CODES LISTED ON BACK

Fill out columns (10) through (17) for tanks in use, and (10) through (19) for tanks out of use

(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
1	4000 GAL	B	XX 1974	C	D	B	A	3,000	3/11/86
2	4000 GAL	B	XX 1974	C	D	B	A	3,000	3/11/86
3	3000 GAL	D	XX 1984	C	D	B	A	1,000	3/11/86
4	1000 GAL	L	XX 1968	C	D	B	A	500	3/11/86

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

GREG A. WURL SERVICE DIRECTOR — Print name and title of owner, operator or authorized person

G.A.W. — Signature

3/11/86 — Date

DER Form 17-1.218(5) 10/31/85 (1/2)

NOTE: PUT X IF ANSWER IS UNKNOWN. This form may be reproduced. For each tank, whether in use or out of use, use one row across. Use more than one letter per column, if applicable. When a mixture of several hazardous substances is stored in one tank, enter the name of the substance of greatest quantity. Provide a sketch of tank location in reference to a stationary structure. The tank number on the sketch must agree with the number on the form. Attach extra pages if necessary and write your facility number, if known, or name and address, exactly as it appears on the form.

INFORMATION CODE LIST

List (4) Facility Type

A. service station.
B. residence.
C. business.
D. bulk petroleum storage.
E. industrial plant.
F. federal government (give GSA#).
G. state government.
H. local government.
I. collection station.
K. bulk chemical storage.
L. chemical user facility.
M. agricultural facility.
N. facility on Indian land.
S. small user facility.

List (10) Tank Number

List (11) Tank Size. Gallons.

List (12) Tank Content

A. leaded gasoline.
B. unleaded gasoline.
C. unleaded gasohol.
D. vehicular diesel.
E. aviation fuel.
F. aviation gas.
G. jet fuel.
H. concrete.
I. sand.
J. empty.
K. kerosene.
L. used (waste) oil.
M. diesel (boilers & generators)
N. leaded gasohol.
O. new oil.
V. hazardous substance (write in name or chemical abstract service (CAS) number.
W. water.
Z. other (specify).

List (13) Tank Installation Date. Month/Year

List (14) Underground Tanks

A. has overfill protection.
B. is interior lined.
C. is painted/asphalted steel
D. is of unknown type.
E. is fiberglass type.
F. is fiberglass clad steel.
G. is sacrificial anode type.
H. is impressed current type.
I. is double walled.
J. is concrete.
K. in secondary containment.
L. is other type (specify).

List (15) Integral Piping System has:

A. no parts in contact with the soil.

Parts contacting the soil which are:
B. unprotected metal.
C. built of corrosion resistant materials.
D. corrosion resistant coated.
E. cathodically protected.
F. double walled.
G. within a secondary containment.
H. interior lined.

List (16) Monitoring System is:

A. automatically sampled well(s).
B. manually sampled well(s).
C. groundwater monitoring plan.
D. SPCC plan.
E. well/detector in secodary containment.
F. inground detector.
G. within walls of doublewalled tank.
H. continuous in piping.
I. not required.

List (17) Tank Status

Petroleum Tanks:
A. filled.
B. removed.
C. retrofitted.
F. abandoned.

Hazardous Substance Tanks:
P. permanently out of use.
T. temporarily out of use.
V. brought into use after 5/8/86.

List (18) Gallons Left

List (19) Date of Last Use. Month/Year

KEEP A COPY OF THIS FORM AND SKETCH FOR YOUR FILES

11-14-88

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM — COVER PAGE

FACILITY ID #: A38628850 COUNTY: DADE
FACILITY NAME: WILLIAMSON CADILLAC CO
FACILITY LOCATION: 7250 N KENDALL DR, MIAMI
FACILITY CONTACT: WILLIAMSON,GE II PHONE: (305) 666-1901
OWNER: WILLIAMSON CADILLAC PHONE: (305) 666-1901
OWNER ADDRESS: 7250 N KENDALL DR, MIAMI, FL, 33156-7805
OWNER CONTACT: RILEY ALTER OWNER CHANGE DATE 00/00/00

LATITUDE:25-41-16 LONGITUDE:80-18-34 FAC TYPE: NON-RETAIL BUSINESS

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/74	U	C	D	B	B
2	4000	B	XX/74	U	C	D	B	B
3	3000	B	XX/84	U	AC	D	B	U
4	1000	L	XX/68	U	C	C	B	U

COMMENTS: ATRP inspection.

File Review verified that tank was in service after 3-1-90. 17-761 inspection on 3/5/91 referenced.

INSPECTION TYPE (CHOOSE ONE)
__ ROUTINE
__ INSTALL
__ ABANDONED
__ DISCHARGE
__ CLOSURE
__ REINSPECT.

SITE INFORMATION (ALL THAT APPLY)
__ NEAR PUB WELL
__ CONTAMINATED
__ COMPLAINT
__ ACID TANKS
__ REPAIRED
__ UPGRADED
__ UST & AST
__ HAZARD MAT

DER DISTRICT OR LOCAL PROGRAM: _____

INSPECTOR NAME (PRINT)_____ CONTACT NAME (PRINT)_____

INSPECTOR'S SIGNATURE & DATE CONTACT'S SIGNATURE & DATE

District S.E.
Local Program DERM
Date 1/3/92

Florida Petroleum Liability Insurance and Restoration Program Compliance Checklist

DER Facility # 138 628850 Placard ID # _____

Facility Name Williamson Cadillac
Facility Address 7250 N. Kendall Dr.
Miami, FL
Contact Person/Telephone # C.E. WILLIAMSON, II (305) 666-1901
Latitude 25-41-16 Longitude 80-18-34

For the items below that may indicate non-compliance or gross negligence, please explain in detail and provide supporting documentation.

YES	NO		
		I.	Compliance with Chapter 376.3072, Florida Statutes and Chapter 17-769, F.A.C.
☐	☒		1. Leak occurred after January 1, 1989? If yes, give date of discovery.
☐	☐	☐	2. Compliance affidavit form completed? If yes, give date notarized.
☐	☒		3. Restoration Coverage Notice of Eligibility issued? If yes, give effective date.
☐	☒		4. Did pre-existing contamination occur? If yes, explain circumstances.
☐	☒		5. Has site access been denied?
☒	☐		6. Has a Chapter 17-61, F.A.C. compliance inspection ever been performed for this facility? If yes, give the date of the most recent inspection. 3/5/91

[X]	[ ]		7. Were violations noted in the most recent Chapter 17-61, F.A.C. compliance inspection? If yes, were the violations significant or numerous? NO
[X]	[ ]		8. Has the leaking component of the storage system been removed for service, replaced or repaired within 3 days of discharge? If yes, give source of leak. TANK REMOVED
[ ]	[ ]	N/KN	9. Have steps to obtain cleanup services been taken within 3 days of discovery? If yes, what steps?
[ ]	[ ]	N/A	10. Has free product recovery been initiated within 30 days of discovery?
[X]	[ ]		11. Is waste oil or used anti-freeze accumulated and stored at this facility? If yes, give size and location of tanks. 1000 gal. UST
[X]	[ ]		12. Is the waste oil or used anti-freeze recycled? Give name of company handling the materials. Rick's Oil Service

II. Information Required for Site Scoring and Ranking

[ ]	[ ]		13. Evidence of a contamination problem? If yes, explain in detail. Groundwater sampling by independent lab showed contamination for: EPA 602, 610, and Lead.

If yes to #13, check one:

[ ] a. Two monitoring wells/boreholes show > 2" free product

[ ] b. Only 1 monitoring well shows > 2" free product or monitoring wells show < 2" free product or sheen

[X] c. Monitoring wells are contaminated but contain no free product (odor)

[ ] d. Soil contamination and/or recent product loss

Check one

14. Contamination Product Type

[X] a. Light petroleum (kerosene, gasoline, aviation fuel, etc.)

[ ] b. Heavy petroleum (fuel oil, diesel or similar petroleum products)

[X] c. Unknown or other Pb.

Check those that apply

15. Potable Water

[X] a. Within 1/2 mile: Large wells > 100,000 gpd
1. Direction - circle one (N (S) E (W))
2. Distance (use map scale)
1/4 mile from maximum wellfield boundary - Alexander Orr -

Check those that apply

[ ] b. Within 1/4 mile: small wells < 100,000 gpd
1. Direction - circle one (N S E W)
2. Distance (use map scale)

[ ] c. Surface water body used as a public water system

Please indicate how this information was determined. File review

Scott LaMoca
Compliance Inspector

1/6/92
Inspection Date

DER District: S.E. Local Program: DERM

DER Form No.

0554

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

FACILITY ID NO.: 138628850 COUNTY: DADE
FACILITY NAME: WILLIAMSON CADILLAC CO
FACILITY LOCATION: 7250 N KENDALL MIAMI
OPERATOR: WILLIAMSON, GE II PHONE: (305) 666-1901
OWNER: WILLIAMSON CADILLAC PHONE: (305) 666-1901
OWNER ADDRESS: 7250 N KENDALL DR MIAMI FL 33156
OWNER CONTACT: RILEY ALTER OWNER CHANGE DATE 00/00/00

LATITUDE: 25-41-16 LONGITUDE: 80-18-34 SECTION TOWNSHIP RANGE

TANK #	SIZE	CONTENT	INSTALL DATE	U/A OR IN-CONTACT	TANK CONSTRUCTION	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	4000	B	XX/74	U	C	D	B	B
2	4000	B	XX/74	U	C	D	B	B
3	3000	B	XX/84	U	AC	D	B	A U
4	1000	L	XX/68	U	C	C	B	U

COMMENTS: "Data Revision" 3000-g tank is active and no longer under repair.

44 - All wells need watertight lockable caps

INSPECTION TYPE
__ COMPLAINT RESPONSE __ REINSPECTION
✓ INITIAL __ INSTALLATION
__ EDI __ TANK REMOVAL
__ PUBLIC WELL FIELD __ UNREGISTERED

FACILITY INFORMATION
__ ABANDONED ✓ NON-RETAIL
__ ABOVEGROUND __ RETAIL
__ GOVT.-FEDERAL __ RETROFIT (M OR O)
__ GOVT.-OTHER __ RETROFIT (L OR R)

DER DISTRICT: SOUTHEAST OR LOCAL PROGRAM: DERM

Inma Fernandez 2/5/91
INSPECTOR'S SIGNATURE & DATE

FACILITY CONTACT'S SIGNATURE & DATE

VIOLATIONS MUST BE CORRECTED BY: NEXT ROUTINE INSPECTION ___ OR BY: __/__/__ ___
MO DY YR

INSPECTION FORM – UST Compliance Sect

1386298.50 2/5/91

UT-554

		Yes	No	Unk	N/A
I. REGISTRATION/NOTIFICATION:					
1. Facility has registered all applicable tanks on site 17-761.400	1.	/			
2. Current registration placard is properly displayed 17-761.410(6)	2.	/			
Proper notification has been made for the following, 17-761.450:					
3. Abandonment and closure (30 days prior) (1)(a)	3.				/
4. Change of ownership (30 days after) (1)(b)	4.				/
5. Retrofitting, replacement or installation (10 days prior) (1)(c)	5.				/
6. Change of tank status (in service/out of service) (1)(d)	6.				/
7. Change of facility status (e.g. substances stored) (1)(e)	7.				/
8. Change of method of financial responsibility (within 30 days) (3)	8.				/
II. RECORD KEEPING: The following records were maintained for two (2) years and were available for inspection within five (5) working days; 17-761.710(1)					
9. Demonstration of financial responsibility 17-761.480 and 710(j) ED	9.	/			
10. Measurements and reconciliations of inventory (a)	10.	/			
11. Results from checks of release detection systems every 30 days (b)	11.				/
12. All records including dates of upgrading or replacement of existing storage tank systems (c)	12.				/
13. Results of maintenance examination of storage tank systems (d)	13.				/
14. Results of tightness tests of entire system	14.			/	
15. Description and dates of repairs (g)	15.				/
16. Closure assessment reports if continuing as a facility (h)	16.				/
17. Performance claims of release detection equipment 17-761.600(1)(c) and .710(j) – (i)	17.				/
18. Records of maintenance of cathodic protection systems 17-761.730	18.				/
19. Results of internal tank inspections 17-761.510.2(c)	19.				/
III. REPORTING/DISCHARGE RESPONSE:					
20. Tank System tightness Test Failure within 10 days 17-761.460(1)	20.				/
21. Suspected or Confirmed Discharge within one day 17-761.460(3)	21.				/
22. System component repaired to prevent further discharge 17-761.700(1)-(6)	22.				/
23. Initiated initial corrective actions (for a release) 17-770.300	23.				/
IV. INVENTORY REQUIREMENTS: The following information was recorded in inventory records on a minimum of a weekly basis; 17-761.720(1)					
24. The type of vehicular fuel(1)(a)	24.	/			
25. Physical inventory performed(1)(b)	25.	/			
26. Inputs and outputs of vehicular fuel(1)(c)	26.	/			
27. Amount of water in the tank(1)(d)	27.	/			
28. Average of losses/gains provided for a significant loss gain determination: 17-761(2)	28.	/			
29. Performed significant loss/gain investigation and follow up with precision testing if applicable 17-761(2)	29.				/

12/13/90

DRAFT

138628850 2/5/91

UT-554

		Yes	No	Unk	N/A
V. PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION					
A. Storage tank criteria					
30. Meets applicable storage tank standards (1)	30.	/			
31. Systems meet siting requirements (4)	31.	/			
32. Tank equipped with spill containment (5)(b)	32.	/			
33. Tank equipped with overfill protection (5)(b)	33.	/			
34. Meets construction upgrading schedule 17-761.510	34.	/			
B. Piping criteria 17-761.500					
35. New piping has secondary containment (2)	35.			/	
36. Dispensers are upgraded with properly installed and maintained liners	36 37				/
37. Meets construction upgrading schedule 17-761.510(6)	37 ~~36~~				/
C. Repairs to storage tank systems 17-761.700					
38. Failed component properly repaired (1) & (2) & (3)	38.	X			/
39. Tightness testing of the repaired component prior to being brought back into service (6)	39.	/			
D. Cathodic Protection/Certified Contractors/Tightness Testing					
40. Cathodic protection system for tank and piping provides continuous protection 17-761.730(1)-(4)	40.				/
41. Certified contractors were utilized for all storage tank repairs, installations or renewals 17-761.740(8)	41.				/
42. Test performed by a registered tester with D.P.R.	42.				/
VI. LEAK DETECTION/MONITOR WELLS					
43. Approved leak detection system 17-761.600 & .610 & .620	43.	/			
44. Groundwater wells properly designed, constructed & installed 17-761.640(1)	44.		/		
45. Vapor detection wells properly designed, constructed and installed 17-761.640(2)	45.				/
46. Interstitial monitoring able to detect a release 17-761.640(3)	46.				/
47. Piping has adequate line leak detection 17-761.630(2)	47.				/
48. Automatic tank gauging systems capable of detecting 0.2 gal/hr. leak 17-761.640(6)	48.				/
VII. VARIANCE					
49. Facility applied for Alternate Procedure (Explain in comment)	49.				/
VIII. OUT-OF-SERVICE STATUS					
50. Corrosion protection devices properly maintained	50.				/
51. Ventline and other ancillary equipment properly secured and maintained	51.				/
52. Is the leak detection maintained for out-of service requirement	52.				/
					/

12/13/90

DRAFT

METROPOLITAN DADE COUNTY, FLORIDA
DEPARTMENT OF ENVIRONMENTAL RESOURCES MANAGEMENT
STORAGE TANK SECTION: INSPECTION REQUEST

INSPECTOR: Ana Fernandez	FILE#: 554
DUE:	DER FAC ID#: 138 628850
RETURN TO:	EDI FILE#: 13 -
FACILITY: Williamson Cadillac	ADDRESS: 7250 N. Kendall

DESCRIPTION OF INSPECTION: PSSSC: INITIAL___ FOLLOW UP___ FINAL___

FPLIRP___ 17-61 ✓ REMOVAL___ CAR___ RAP___ QM___ IRA___ OTHER___

INSPECTION REPORT | DATE: 2/5/91 | TIME: 10:00

ACTIVE ENFORCEMENT? (CIRCLE) NOV FNPTCA CVN CA WDV COURT NONE

DATE AND TYPE OF LAST SAMPLE:

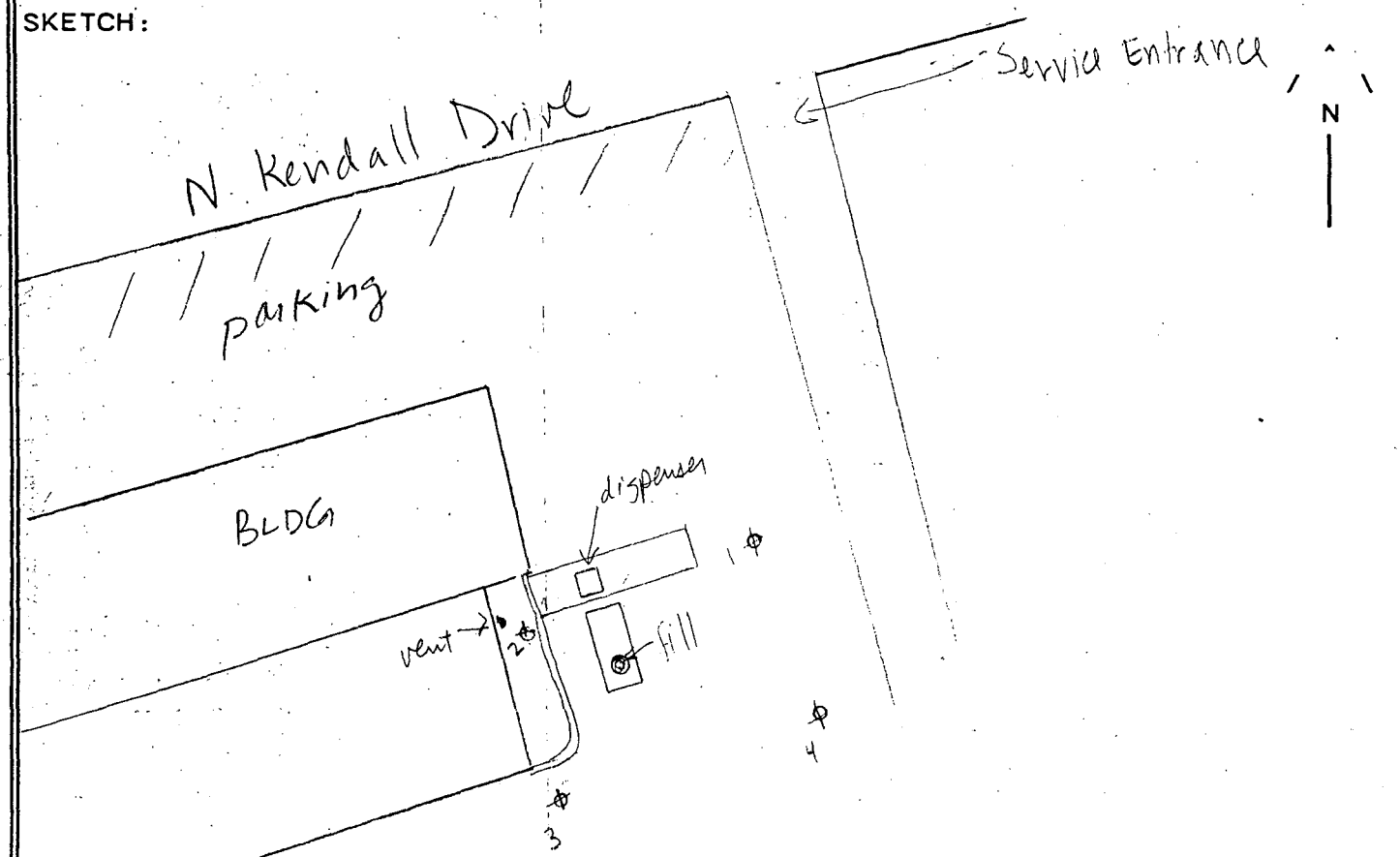
All permits (state + county) are current and posted.
The inventory and reconciliation of fuel is completed on the days gas is dispensed. Water inventory needs to be written in with that of the fuel.
The MWs are checked weekly.
The waste-oil tank is pumped once to twice monthly. Receipts are kept in a file.
All the MWs need lockable caps + locks.

Ana Fernandez
Clyde Sumner

M.L. UPDATED:	STI UPDATED: 3/5/91	F.S.R. UPDATED: 3/5/91

DERM MONITORING WELL INSPECTION SHEET	MONITORING WELL NUMBER * needs locking cap									
	1	2	3	4						
Concrete pad?	✓	✓	✓	✓						
Water-tight cap?	✓*	✓*	✓*	✓*						
Proper grouting?	✓	✓	✓	✓						
Steel Collar?	✓	✓	✓	✓						
MW Diameter?	2"	2"	2"	2"						
Solid Riser?	✓	✓	✓	✓						
Depth to Water?	9.03	9.09	9.08	9.02						
Depth to Bottom?	13.09	13.05	14.02	13.09						
Detectable Fuel layer, odor and/or sheen?	FUEL ODOR	FUEL ODOR	NO	NO						

SKETCH:



METROPOLITAN DADE COUNTY, FLORIDA
DEPARTMENT OF ENVIRONMENTAL RESOURCES MANAGEMENT
STORAGE TANK SECTION: INSPECTION REQUEST

INSPECTOR: A. Lamola.	FILE#: UT-0554
DUE: 1-13-92.	DER FAC ID#: 13 8628850
RETURN TO: C. Serman (copy X'd ASAP)	EDI FILE#: 13 -
FACILITY: Williamson Cadillac.	ADDRESS: 7350 N. Kendall Dr.

DESCRIPTION OF INSPECTION: PSSSC: INITIAL___ FOLLOW UP___ FINAL___

FPLIRP___ 17-61 ✓ REMOVAL___ CAR___ RAP___ QM___ IRA___ OTHER___

ATRP Verify if tanks not in use after 3-1-90

INSPECTION REPORT	DATE: 1/13/91	TIME:

ACTIVE ENFORCEMENT? (CIRCLE) NOV FNPTCA CVN CA WDV COURT NONE

____ Current DERM Operating Permit ____ CALDs Operational

____ Number of Compliance Wells ____ GWMPP Approved

File review indicates that ~~Bob~~ Ana Fernandez was on site for a 17-761 compliance inspection on 3/5/91. At that time Tank # 3 (3000 gal) was active and storing and dispensing unleaded gasoline.

Ad Hw. Lamola
1/13/91

M.L. UPDATED:	STI UPDATED:	F.S.R. UPDATED:

DATA ENTERED

BY

STATE OF FLORIDA
Department of Environmental Regulation
STORAGE TANK NOTIFICATION FORM
Form 17-61.090 (3)

PLEASE PRINT OR TYPE

RECEIVED
JUL 17 1989
Bureau of Waste Management
Stationary Tanks

(1) DER facility number (if known) 138628850 (2) County Code DADE (13)
(3) Original registration _____ data revision ✓
(4) Facility type (see code list (4) on back) C

Tank(s) Location

(5) Facility name WILLIAMSON CADILLAC
Street address/city/state/zip 7250 NO. KENDALL DR. MIAMI, FL 33156
Mailing address/city/state/zip SAME

(6) Operator G.E. WILLIAMSON II Telephone # (305) 666-1901
New operator date (only for change of operator) __/__/__

(7) Company/person owning tank(s) and piping WILLIAMSON CADILLAC
Company address/city/state/zip 7250 NO. KENDALL DR. MIAMI, FL
Contact person RILEY ALTER Telephone # (305) 666-1901
New owner date (only for change of owner) __/__/__

(8) Location (if available): Latitude __° __' __" Longitude __° __' __"
Section _____ Township _____ Range _____

PLEASE FILL OUT ONE LINE FOR EACH TANK WITH CODES LISTED ON BACK

Fill out columns (9) through (16) for tanks in use, and (17) through (19) for tanks out of use

(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	17,18,19 for tanks retrofitted, removed abandoned, etc.	(17)	(18)	(19)
1	3000 GAL	B	1984	U	A	D	B		B		
2	1000 GAL	L	1968	U	D	C	B				

(20) _____
Pollutant Storage System Specialty Contractor Name
For new tank installation or tank removal

DPR # _____
Department of Professional Regulation Certificate Number

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

RILEY ALTER
Print name and title of owner, operator or authorized person

Signature

7/12/89
Date

DER FORM 17-61.090(3) 11/29/87 (1/2)

NOTE: PUT "X" IF ANSWER IS UNKNOWN. This form may be reproduced. For each tank whether in use or out of use, use one row across. Use more than one letter per column, if applicable. When a mixture of several hazardous substances is stored in one tank, enter the name of the substance of greatest quantity. Provide a sketch of tank location in reference to a stationary structure. The tank number on the sketch must agree with the number on the form. Attach extra pages if necessary and write your facility number, if known, or name and address, exactly as it appears on the form.

INFORMATION CODE LIST

List (4) Facility Type

A. service station
B. residence
C. business (no fuel sold)
D. bulk petroleum storage
E. industrial plant
F. federal government (give GSA#)
G. state government
H. local government
I. collection station
K. bulk chemical storage
L. chemical user facility
M. agricultural facility
N. facility on Indian land.
S. small user facility
T. terminal facility/marina

List (9) Tank Number

List (10) Tank Size Gallons

List (11) Tank contents are:

A. leaded gasoline
B. unleaded gasoline
C. unleaded gasohol
D. vehicular diesel
F. aviation gas
G. jet fuel
H. concrete
I. sand
K. kerosene
L. used (waste) oil
M. diesel (boilers & generators)
N. leaded gasohol
O. new oil
P. pesticide (write in name) _____
R. ammonia compound (write in name) _____
S. chlorine compound(write in name) _____
V. hazardous substance (write in name or Chemical Abstract Service (CAS) number _____
W. water
Z. other (write in name) _____

List (12) Tank Installation Date/Month/Year

No skid or portable tanks

List (13) Underground or Aboveground (write U or A)

List (14) U

Underground tank
A. has overfill protection
B. is interior lined
C. is painted/asphalted steel
D. is of unknown type
E. is fiberglass type
F. is fiberglass-clad steel
G. is sacrificial anode type
H. is impressed current type
I. is double walled
K. is in secondary containment
L. compartmented

List (14) A

Aboveground tank
M. is double-walled
P. is surrounded by impervious dike
Q. is surrounded by earth dike
R. rests on an impervious base
S. rests on an earth/gravel base
T. has interior lined bottom
U. is cathodically protected
V. is built of/coated with corrosion resistant material
W. is supported above the soil

List (15)

Integral piping system has:
A. no parts in contact with the soil
Parts contacting the soil which are:
B. galvanized or unprotected metal
C. built of corrosion resistant metal
D. corrosion resistant coated
E. cathodically protected
F. double-walled
G. within a secondary containment
H. interior lined

List (16)

Monitoring system is:
A. automatically sampled well(s)
B. manually sampled well(s)
C. groundwater monitoring plan
D. SPCC plan
E. well/detector in secondary containment
F. in-ground detector
G. within walls of double-wall tank
H. continuous in piping
I. not required

List (17)

Tank disposal method
A. abandoned in place, filled w/sand or concrete
B. removed from site
C. retrofitted
F. abandoned in place, but not filled w/sand or concrete

List (18) Gallons Left

List (19) Date Abandoned Month/Year

DER approved alternate procedure(s), if applicable:

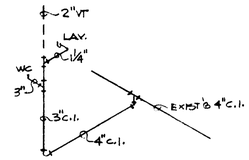
_____

_____

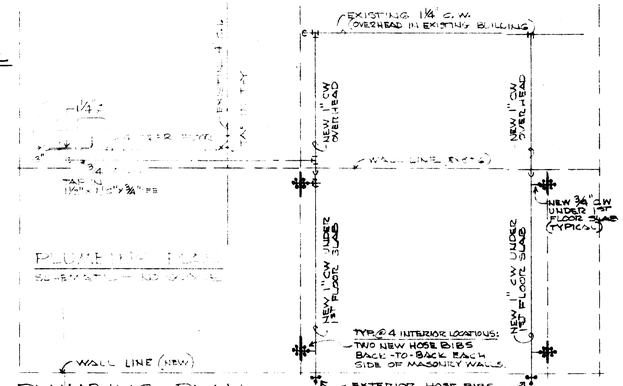
_____

MAIL TO: DER Stationary Tank Registration
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

KEEP A COPY OF THIS FORM AND SKETCH FOR YOUR FILES



WASTE LINE ISOMETRIC
SCHEMATIC - NO SCALE



PLUMBING PLAN
SCHEMATIC - NO SCALE

NOTE: SET HOSE BIBS 30" ABOVE 1ST FLR. SLAB

DADELAND BOULEVARD

EXISTING ONE-STORY BUILDING BLDG #4

EXISTING PARKING

EXISTING ONE-STORY BUILDING BLDG #5

EXISTING PARKING (USED CARS)

KENDALL DRIVE

I-1102

139'-0"
50'-0"
89'-0"
4'-8"

NEW SECOND FL. ADDITION TYPE III / 2,225 SQ.FT.

EXIST'G 1½" C.W.
EXIST'G 3" SEWER
NEW 4" WASTE FROM 2ND FL.
EXIST'G 2" ø C.W.
EXIST'G C.O.
EXIST'G 4" WASTE
BLDG #2
WALL UPGRADED TO 2 HR FIREWALL
REF. ELEV. 0'-0" = FLOOR SLAB
TYPE IV CONSTRUCTION

EXIST. SEWER LINE
EXIST. C.W. LINE

EXIST'G WATER METER

NEW CONCRETE PIT - 2'W x 8'L x 4'H

EXISTING PARKING

125'-0"

NEW TWO-STORY ADDITION TYPE III / 6,250 S.F./FLOOR PARTITIONED

2 HR. FIRE WALL

EXISTING CONSTRUCTION BLDG #1 (SOUTHERN ELEVATION)

EXIST 2 HR FIRE WALL

BLDG #2

1
2
3

* ○ INDICATES CHECKING WELLS

EXISTING PARKING

25'-0"
15'-0"
10'-0"

600.01'

50' FLORIDA STATE ROAD DEPARTMENT EASEMENT

SITE PLAN

1" = 30'
NORTH

USE GROUP "F" DIVISION 2

TYPE III CONSTRUCTION PROTECTED PERMITS FOUR STORIES AND 13,500 SQ. FT. OF GROUND FLOOR AREA PLUS 100% AREA INCREASE FOR 20' YARD ON 3 SIDES (SEC. 514.2a2).

BLDG #2	FLOOR	PERMITTED	EXISTING	NEW	TOTAL
	GROUND	27,000 SQ. FT.	0	6,250 SQ. FT.	6,250 SQ. FT.
	SECOND	27,000 SQ. FT.	0	6,250 SQ. FT.	6,250 SQ. FT.
	TOTALS	54,000 SQ. FT.	0	12,500 SQ. FT.	12,500 SQ. FT.

BLDG #5					
	GROUND	27,000 SQ. FT.	2225 SQ. FT.	0	2225 SQ. FT.
	SECOND	27,000 SQ. FT.	0	2225 SQ. FT.	2225 SQ. FT.
	TOTALS	54,000 SQ. FT.	2225 SQ. FT.	2225 SQ. FT.	4450 SQ. FT.

LEGAL DESCRIPTION

PORTION OF TRACK "C" PARCELS "A" & "B" OF [illegible] PLAT BOOK 70, PAGE 47 OF THE PUBLIC RECORDS OF DADE COUNTY, FL.

INSTALL NEW FIRE HYDRANT & PROVIDE FLOW TEST

2 NOV 83 CLARIFICATIONS REV'D BY BLDG DEPT
15 AUG 83 REVISED PER COMMENTS

[illegible]
7050 NORTH KENDALL DRIVE, MIAMI, FL

SCALE: 1" = 30'	APPROVED BY:	DRAWN BY: SBV
DATE: 11 JULY '83		REVISED

ARCHITECTURE, INC.
SUITE ONE, 5242 BIRD ROAD, MIAMI, FL.

SHEET 1 OF 2 SHEETS
SITE PLAN & MISC.

DRAWING NUMBER
1 of 11

100OH CLEARPRINT

M7 - Commercial Warehouse Property

Miami Environmental & Civil Engineering, LLC
d/b/a MEC Engineering
2100 Coral Way, Suite 705
Coral Gables, Florida 33145
+1 (305) 697-8455

RECEIVED
9/12/25
DERM ENVIRONMENTAL MONITORING & RESTORATION DIVISION

September 12, 2025

Mr. Wilbur Mayorga, P.E., Chief
Department of Regulatory and Economic Resources
Environmental Monitoring and Restoration Division
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912

Subject: **Commercial Warehouse Facility (HWR-801)**
4401 SW 74th Avenue & 7368 SW 42nd Street
Folio Nos. 30-4023-000-0191 and 30-4023-012-0450

Re: **Response to DERM's Letter dated July 15, 2024 Letter**

Dear Mr. Wilbur Mayorga:

MEC Engineering was recently retained by MST Corporation to assist with the final environmental site closure for the referenced site (Site). Based on our review of the project, please find the following responses to the latest DERM comments provided in a letter dated July 15, 2024 in reference to the Bi-annual Status Report and NFA Recommendation prepared by Landmark Green, LLC (Landmark). DERM's comments are provided in *italics* followed by responses in **bold** font.

1. *DERM does not concur with Landmark's section 6.0 Recommendations of ceasing the Monitoring Only Plan (MOP) and granting No Further Action (NFA) based on the above-referenced report documented concentrations above the groundwater cleanup target level (GCTL) for Ammonia (MW-7, MW-18, & MW-19), Total Coliform (MW-2, MW-7, MW-9, MW-17, MW-18, & MW-19), and Fecal Coliform (MW-2, MW- 7, & MW-19). Therefore, continue with groundwater monitoring in accordance with the amended Monitoring Only Plan (MOP) dated March 14, 2022.*

   Based on our review of the site regulatory records and previous site assessment data, we believe that coliform concentrations in the groundwater were most likely attributable to leaks from onsite grease trap. DERM records for the grease trap show numerous violations over the years relative to its condition. The latest coliform groundwater concentrations support this reasoning, as shown on the iso-concentration contour sketch attached as Figure 1.

Recently, on August 3, 2025, the grease trap was pumped out and resealed. Photographs and receipts of the repairs and pump out are provided in Appendix A.

MEC recommends allowing six months from the repair to allow for the coliform groundwater concentrations to naturally attenuate, followed by two groundwater sampling events completed at least three months apart. The proposed sampling plan is as follows:

- **Sample MW-2, 7, 8, 9, 16, 17, 18, 19 for Total Coliforms and Fecal Coliforms**
- **Sampling Event 1 in February 2026**
- **Sampling Event 2 in May 2026 (at least 3 months after Sampling Event 1)**

A groundwater sampling report will be prepared and submitted to DERM for each sampling event with 60-days of completing the field sampling. Assuming groundwater results do not exceed applicable criteria for the two consecutive sampling events, the final groundwater sampling report will include a recommendation for a No Further Action (NFA) without conditions environmental site closure for the site.

No additional sampling for ammonia is proposed, which is discussed in our response to DERM's Comment 8.d. to follow.

2. *DERM acknowledges that the above-referenced report states that MST Corp conducted testing on the sewer system; however, no supporting documentation (e.g., as-built plans, GPR survey, results of camera tests, dye test, etc.) was provided for DERM's review. Be advised that Figure 3 lateral #1 and #2 pipelines do not depict any main sewer line connections. Therefore, please provide a bar-scaled site diagram illustrating the main sewer line and the connecting laterals to MST Corp and the west adjacent property. Additionally, as requested in DERM's correspondence dated August 23, 2023, please provide more information on what evidence was obtained that the total and fecal coliform might be coming from a broken sewer pipe, what type of attempt was made to fix the broken sewer pipe, depict where the pipeline leakage is located in a bar-scaled site map, and the timeline for the pipe repair.*

   Based on our review of water and sewer as-built records, the sewer lateral connections are in the center of the roadway, and not where indicated in Landmark's figures. As discussed in the previous response, we believe that coliforms in groundwater originate from the onsite grease trap, not sewer lateral connection points.

3. *Be advised that MW-4, MW-5, MW-6, and MW-8 were not sampled in accordance with the MOP. DERM acknowledges that the Chain-of-Custody log stated that MW-4, MW-6, and MW-8 were clogged. Therefore, pending the supporting documentation requested in comment 2 and a quarterly status report addendum addressing comments 5, 7, 8, 9 a. through 9 g. the reinstallation of MW-4, MW-6, MW-8 and sampling of MW-5 may be postponed.*

   Acknowledged.

4. *Be advised that Figure 3 analytical result for MW-19 is incorrect. Please make the necessary corrections and provide a revised figure in the next deliverable.*

   The attached Figure 1 provides the correct concentration.

5. *The groundwater sampling for monitoring well MW-16 was not conducted in accordance with the Florida Department of Environmental Protection's (FDEP's) Standard Operating Procedures (SOPs) DEP-SOP-001/01, Section FS2200 (effective April 16, 2018). Note that the turbidity at MW-16 was not within the stabilization criteria and a minimum of five (5) well volumes were not purged prior to sample collection. Be advised that the stabilization criteria for turbidity shall consist of three consecutive measurements for turbidity (i.e., all readings < 20 NTU; optionally + 5 NTU or + 10% (whichever is greater)) or five (5) screened well volumes purged prior to sample collection. Please make sure this requirement is met in all future quarterly sampling events.*

   Acknowledged. Any future sampling by MEC will be in accordance with FDEP SOPs.

6. *The Groundwater Sampling Logs for MW-18 and MW-19 stated under the Remarks section "New Wells, Was not developed properly". A review of the Well Construction and Development Logs for said monitoring wells indicated that the wells were properly developed in accordance with the Florida Department of Environmental Protection Standard Operating Procedures PCS-006 guidance. Therefore, please clarify the remark made by the sampler.*

   Landmark is no longer engaged in this project. MEC cannot offer any explanation regarding the remarks by the sampler.

7. *The Calibration Log for the sampling event conducted on June 5, 2024, was not provided. Please provide said log in the quarterly status report addendum.*

   Landmark is no longer engaged in this project. Therefore, the missing calibration log will not be able to be furnished.

8. *Be advised that DERM has informed Landmark in multiple DERM Correspondences that the technical reports submitted by Landmark fail to meet the minimum quality expectations of the Department with the following recurring errors and discrepancies:*

   a. *The approved Monitoring Only Plan (MOP) requires quarterly sampling in lieu of bi-annually, therefore, the title page to all technical reports submitted shall indicate a Quarterly Status Report, not a Bi-Annual Status Report as indicated in multiple DERM correspondence. Additionally, the page following the title page is missing one additional amended MOP date (i.e., March 14, 2022) and the date of June 16, 2020, shall be June 22, 2021. Be advised that this is the third request to correct this discrepancy; therefore, please make sure this is corrected in the next deliverable (i.e., quarterly status report addendum).*

      Landmark is no longer engaged in this project. Therefore, these minor corrections cannot be made.

   b. *The Fecal Coliform standard specified in Chapter 24-42(4), Code of Miami-Dade County is 0 MPN/100mL (i.e., any detection is considered an exceedance. If the result is U qualified that means no detection at the laboratory method detection limit). Therefore, see comment 1 above for the groundwater samples that exceeded Fecal Coliform GCTL. Please correct the report's narrative, figures, and tables.*

      Acknowledged. Landmark is no longer engaged in this project. Therefore, these corrections cannot be made. Future report(s) prepared by MEC will reference the correct water quality standards.

   c. *Be advised that DERM correspondence dated June 13, 2022, January 25, 2023, and August 25, 2023, that the Groundwater Monitoring Well Analytical Summary Table indicates the unit for Ammonia as ug/L; however, the analytical results are in mg/L. Please make sure this recurring discrepancy is corrected in the next deliverable.*

      Acknowledged.

d. As indicated in DERM correspondences dated January 25, 2023 and August 25, 2023, the alternative GCTL (AGCTL) of 67,000 ug/1 for ammonia has not been approved by DERM. Therefore, per Table I of Chapter 62-777, F.A.C. the GCTL for ammonia is 2,800 ug/L. Therefore, see comment 1 above for the groundwater samples that exceeded ammonia GCTL. Please correct the report's narrative, figures, and tables.

MEC established an Alternative Groundwater Cleanup Target Level (AGCLT) for Ammonia for this Site based on information and guidance provided in the University of Florida (UF) letters dated February 6, 2020, and September 1, 2015.

The University of Florida (UF) calculated an AGCTL for Un-ionized Ammonia in their letter dated September 1, 2015. This letter established a risk-based concentration for Un-ionized Ammonia of 208.57 ug/L (rounded to 210 ug/L). This value was based on an inhalation reference concentration (RfC) of 0.1 mg/m³ promulgated in the IRIS Toxicological Review of Ammonia, released in June 2012. Shortly after UF's 2015 letter, the final IRIS Toxicological Review of Ammonia: Noncancer Inhalation, was published, which recommended an updated RfC five times greater at 0.5 mg/m³. Using the updated RfC of 0.5 mg/m³, the risk-based GCTL for Un-ionized Ammonia is calculated as 1,043 µg/L using UF's formulas, which is simply five times the previously established value.

The odor threshold for Un-ionized Ammonia has been previously established at 1,500 µg/L, which is higher than the risk-based concentration of 1,043 µg/L, and therefore, is irrelevant for establishing a site-specific AGCTL.

In additional to the risk-based Un-ionized Ammonia AGCTL established by UF, their 2015 letter indicated a maximum Total Ammonia concentration of 35,000 µg/L based on taste, irrespective of Un-ionized Ammonia concentrations.

MEC is aware that other projects have calculated site-specific Total Ammonia AGCLTs based on site-specific average groundwater pH and temperature. However, this is an unnecessary step, because the Un-Ionized Ammonia concentration, which the risk-based criteria established by UF is based on, can be easily calculated for individual samples using the formula provided in UF's 2015 letter and the sample's pH and temperature.

Accordingly, a MEC proposes a the following site-specific AGCTLs

- **Un-ionized Ammonia concentration of 1,043 ug/L**
- **Total Ammonia concentration of 35,000 ug/L**

Calculated Un-ionized Ammonia concentrations for the last two sampling events are provided in the attached Table 1, which shows that groundwater concentrations to not exceed the AGCTL. Therefore, MEC recommends not further sampling for Ammonia at this site.

e. *Be advised that Figure 1 groundwater flow is incorrect. As indicated in DERM correspondences January 25, 2023 and August 25, 2023 the groundwater flow direction is incorrect based on the data used for interpretation. Please make sure to provide an accurate groundwater flow figure in all future quarterly reports by collecting the DTW at all active monitoring wells to better evaluate the groundwater flow direction across the site in lieu of the said three monitoring wells. Additionally, please make sure to interpret the data correctly.*

Acknowledged. Future report(s) prepared by MEC will include an accurate groundwater flow figure.

f. *DERM correspondence dated June 13, 2022, January 25, 2023, and August 25, 2023 requested Landmark to include monitoring wells MW-15, MW-16, and MW-17 to Table 3 Groundwater Elevation Summary. However, this comment has not been addressed. Therefore, please include MW- 15, MW-16, and MW-17 and the new monitoring wells MW-18 and MW-19 in Table 3 in all future quarterly reports.*

Acknowledged. Future report(s) prepared by MEC will include water levels from these wells.

g. *Be advised that Tables 1 and 2 Notes section shall be edited to only include applicable information.*

Acknowledged. Future report(s) prepared by MEC will only include applicable notes.

Please contact me by email at jeff@mec-e.com or phone at (786) 999-3568 if you have any questions or require additional information.

Sincerely,

Jeffrey P. Thompson, P.E.
President

Attachments: Figure 1, Table 1, Appendix A

Background Figure Source: Figure 3, July 1, 2024 Report

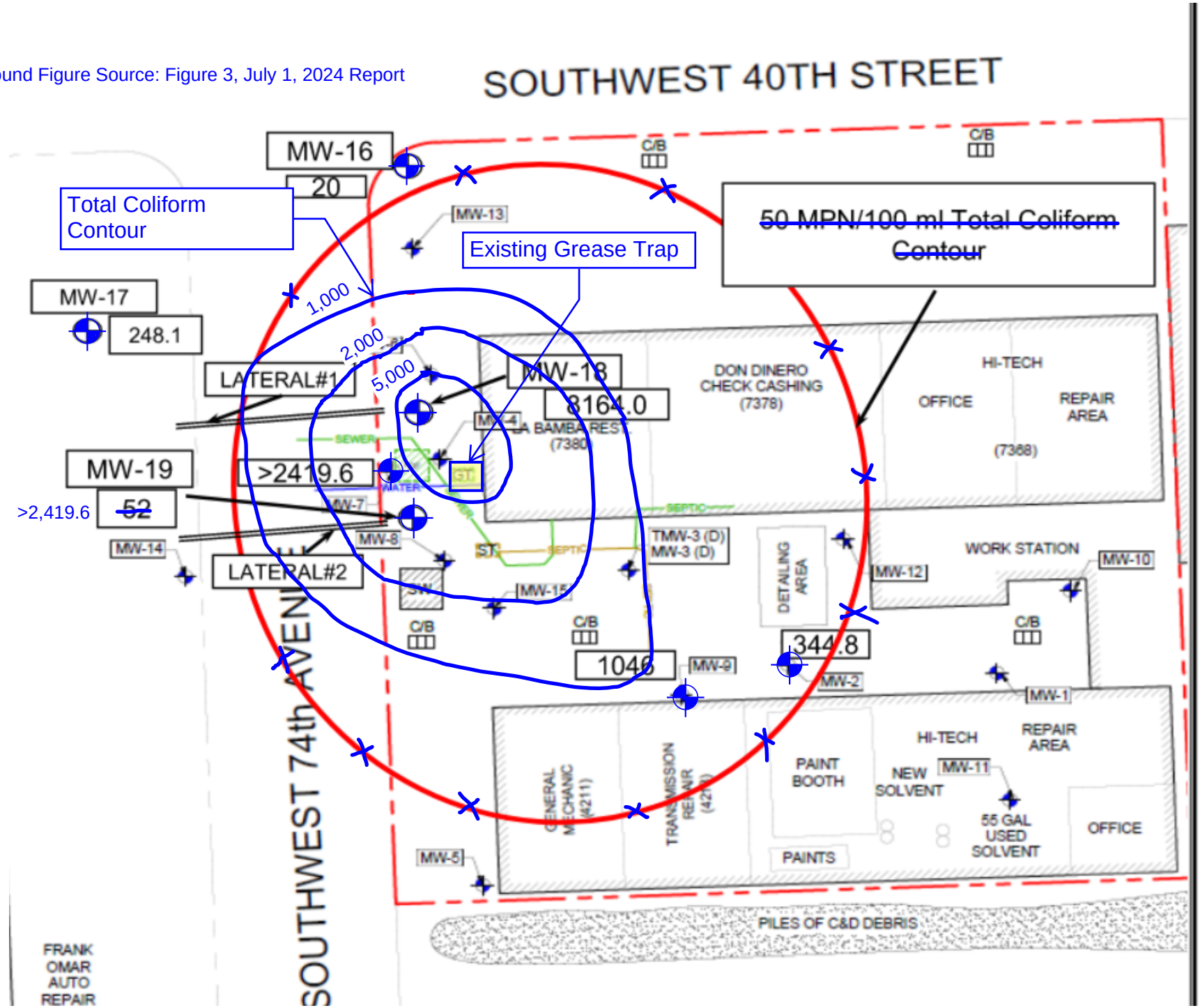


Figure 1 - Total Coliform Contours

Table 1 - Groundwater Analytical Results
Warehouse Facility (HWR-801)
September 2025

			Well ID:	TMW-2/MW-2		TMW-4/MW-4		MW-6		MW-7		MW-8		MW-9		MW-15		MW-16		MW-17		MW-18	MW-19
			Date Sampled:	6/26/2023	6/5/2024	10/26/2022	6/26/2023	10/26/2022	6/26/2023	6/26/2023	6/5/2024	10/26/2022	6/26/2023	6/26/2023	6/5/2024	6/26/2023	6/5/2024	6/26/2023	6/5/2024	6/26/2023	6/5/2024	6/5/2024	6/5/2024
Parameter	**GCTLs**		**Units**																				
Field Parameters																							
Field Temperature	N/A	N/A	deg C	27.1	31.7	28.5	29	29.1	29.2	28.7	28.5	29.4	28.3	27.3	32	28.3	29.9	29	28.1	27.7	27.8	29.5	29.4
Field pH	N/A	N/A	Std. Units	8.15	7.57	6.63	7.15	6.85	7.18	7.52	6.97	6.75	7.54	7.44	7.36	7.24	7.29	7.5	7.86	7.38	7.67	6.96	7.07
Ammonia by EPA 350.1																							
Nitrogen, Ammonia		**35,000#**	ug/L	100 U	460	29,000	4,400	11,000	4,500	2,600	14	8,500	2,000	120 I	810	630	2,500	160 I	100	100 U	96 I	13,000	17,000
Un-ionized Ammonia (Calculated)	**1043***		ug/L	5.17	18.2	109	56.2	71.2	62.4	75.2	0.115	44.7	58.9	2.64	20.4	9.41	46.6	4.51	5.92	0.985	3.66	111	186

Notes:
- "U" flag indicates concentration was below the method detection limit (MDL).
- "I" flag indicates concentration was between the MDL and practical
- "*" Health based un-ionized ammonia value of 1043 ug/L as derived from inhalation reference conentration of 0.5 mg/m3
- "#" Total ammonia taste threshold

APPENDIX A

Elite Plumbing Septic & Sewer Inc.

Eliteplumbingss@gmail.com | www.eliteplumbingss.com
State Licensed & Insured
CFC022602 Backflow: ICC-BT-115 Backflow Repair: BRM-ICC-111
8870 SW 172 ST | Palmetto Bay, FL 33157
Main Office 305-244-4401
Vero Beach 772-713-9425 | Cape Coral 239-220-2378

INVOICE

Invoice No: 38090
Date: 6-26-25
Technician: Yordanis
Plumber: Teddy

We are Servicing All of South Florida

Bill To:

Name: La Bamba
Address: 7380 SW 40 ST
City: Miami State: FL Zip: 33155
Phone:
Fax:
Email:

DESCRIPTION

Pump out and Pressure clean Grease Trap

If your contractor or subcontractor fails to pay subcontractors, sub-subcontractors, or material suppliers, those people who are owed money may look to your property for payment, even if you have already paid your contractor in full. If you fail to pay your contractor, your contractor may also have a lien on your property. This means if a lien is filed your property could be sold against your will to pay for labor, materials, or other services that your contractor or subcontractor may be entitled to.

TERMS:
I hereby acknowledge the satisfactory completion of the above-described work. The amount listed in this invoice is due upon receipt. All past due invoices are subject to a service charge of 1.5% per month. In the event it becomes necessary to engage the services of an attorney or collection agency, the customer will pay all costs involved in making such collection. Any and all legal and court costs to be incurred by owner/customer. This invoice is not a legal document. Any depositions of witnesses or parties, residing within or without the state, may be taken at a fee of $500/hour with a minimum of 3 hours.

FLORIDA HOMEOWNERS CONSTRUCTION RECOVERY FUND:
Payment may be available from the Florida Homeowners' Construction Recovery Fund if you lose your money on a project performed under contract, where the loss results from specified violations of Florida Law by a licensed contractor. For information about the Recovery Fund and filing a claim, contact the Florida Construction Industry Licensing Board at: 1940 North Monroe Street, Tallahassee, FL 32399-1039, 890-487-1395

Please Note: There are no refunds on plumbing fixtures that are paid with deposits.
Credit Card Convenience Fee is 4%

Signature:

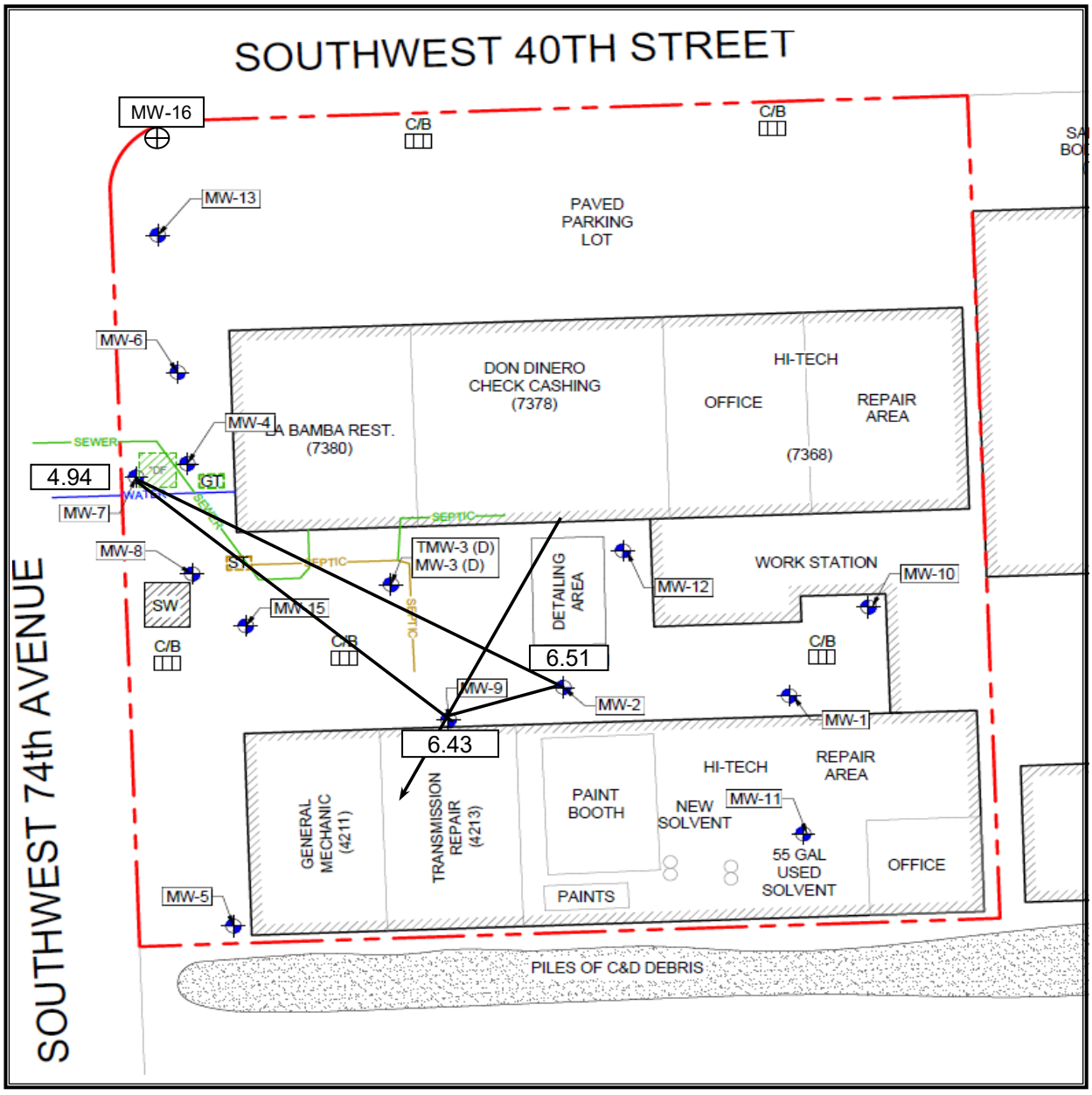
TOTAL AMOUNT $		
DEPOSIT $		
BALANCE $		
TOTAL MATERIALS		
TOTAL LABOR		
CC CONVENIENCE FEE 4%		
TOTAL AMOUNT $	350	











NOTES

Date - 6/05/24

N

APPOXIMATE SCALE: 1 INCH = 150 FT

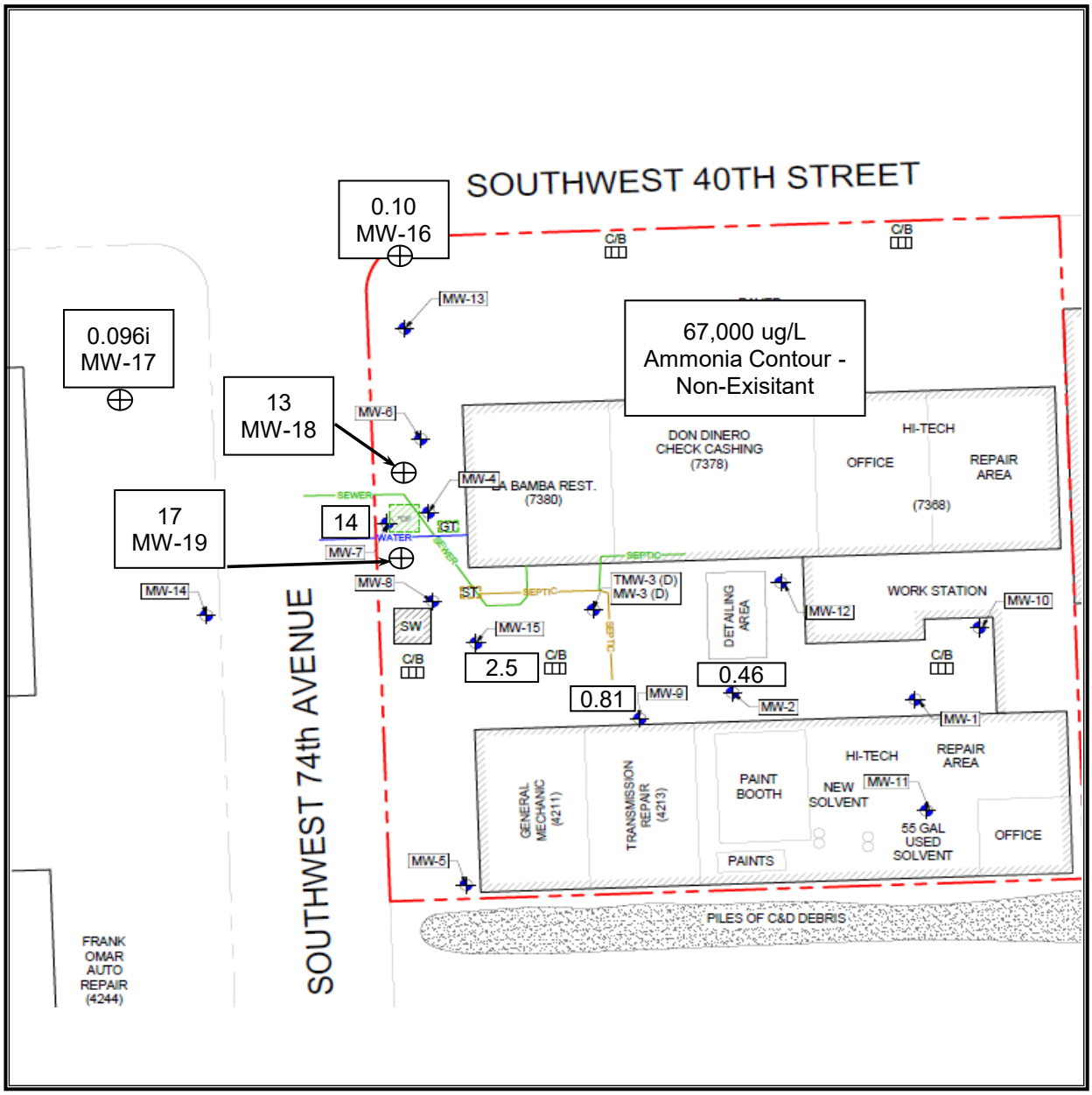
GROUNDWATER ELEVATION AND FLOW DIRECTION MAP

COMMERCIAL WAREHOUSE PROPERTY
Main - 4401 SW 74 AVE

Figure 1

Landmark GREEN, LLC.

File: Figures
Proj. No. MS0-770
Plot Date: 6/24/24
Drawn By: TDW



NOTES

⊕ Monitor Well Location

- Results in ug/L.

N

APPOXIMATE SCALE: 1 INCH = 40 FT

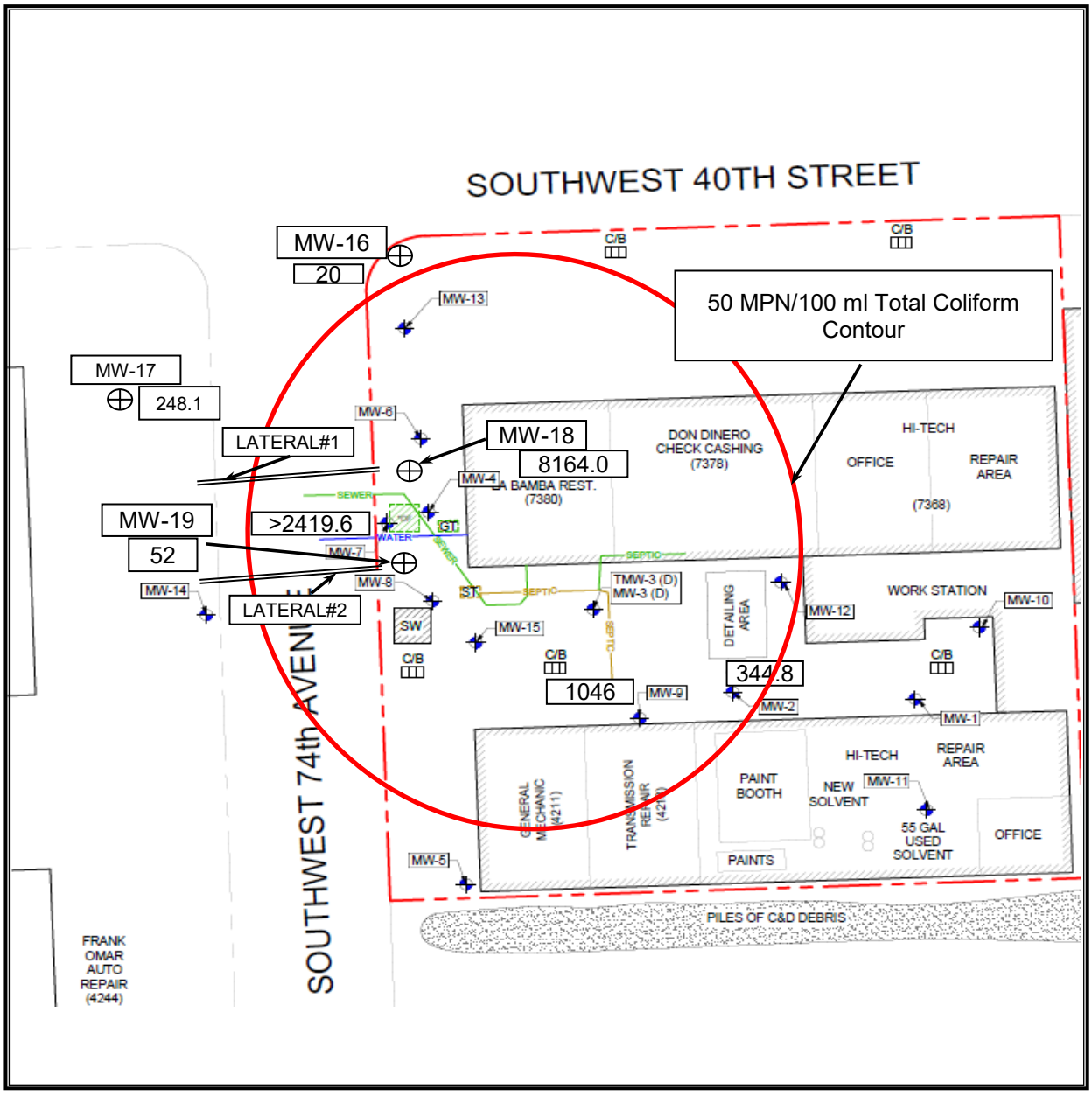
GROUNDWATER PLUME MAP
AMMONIA

COMMERCIAL WAREHOUSE PROPERTY
Main - 4401 SW 74 AVE

Figure 2

Landmark GREEN, LLC.

File: Figures
Proj. No. MS0-770
Plot Date: 6/24/24
Drawn By: TDW



NOTES

⊕ Monitor Well Location

N

APPOXIMATE SCALE: 1 INCH = 40 FT

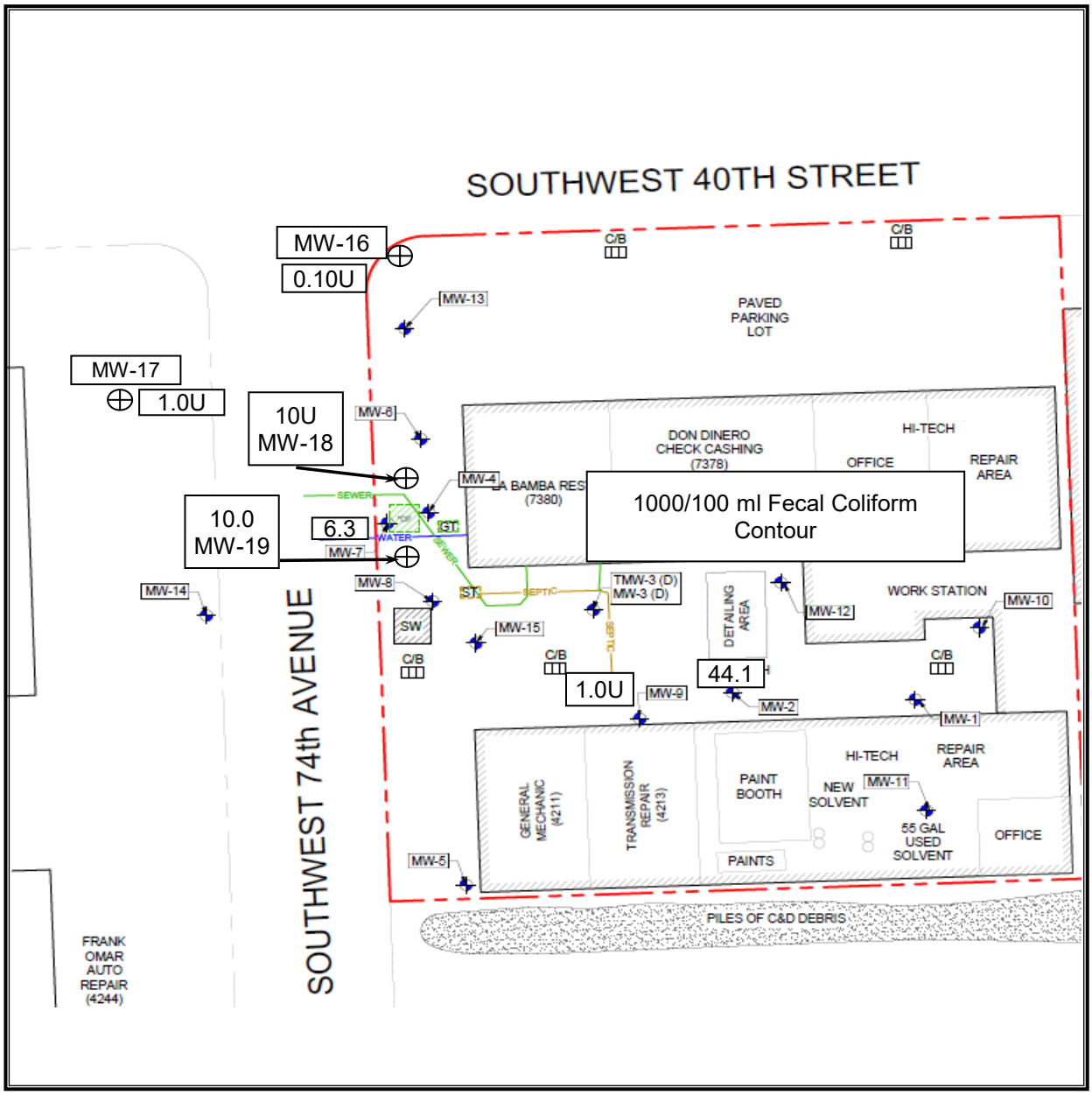
GROUNDWATER PLUME MAP
TOTAL COLIFORM

COMMERCIAL WAREHOUSE PROPERTY
Main - 4401 SW 74 AVE

Figure 3

Landmark GREEN, LLC.

File: Figures
Proj. No. MS0-770
Plot Date: 6/24/24
Drawn By: TDW



NOTES

⊕ Monitor Well Location

N

APPOXIMATE SCALE: 1 INCH = 40 FT

GROUNDWATER PLUME MAP
FECAL COLIFORM

COMMERCIAL WAREHOUSE PROPERTY
Main - 4401 SW 74 AVE

Figure 4

Landmark GREEN, LLC.

File: Figures
Proj. No. MS0-770
Plot Date: 6/24/24
Drawn By: TDW

TABLE 1: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

FDEP FAC ID HWR-801 Facility Name: Commercial Warehouse, 4401 SW 74 Ave/7368 SW 42 St, Miami, FL

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cad-mium	Total Chro-mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TMW-1/MW-1	1/20/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	
	5/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
TMW-2/MW-2	1/20/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	0.175U	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	11/2/16	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	1/3/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/26/23	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/5/24	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
TMW-3/MW-3	1/20/14	0.060U	0.070U	0.168U	0.504U	N/A	0.172U	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	0.175U	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
TMW-4/MW-4	1/20/14	0.150U	31.5	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	**110**	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	0.150U	**69.5**	0.168U	0.504U	N/A	0.172U	NS	NS	NS	NS	NS	NS
	3/31/15	0.150U	**57.2**	0.63	0.43	N/A	0.860U	NS	NS	NS	NS	NS	NS
	10/20/15	0.36U	**62**	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	5/18/16	0.18U	22	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	11/1/16	0.18U	0.68i	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	2/6/17	0.10U	**67.9**	0.50U	1.5U	N/A	0.50U	NS	NS	NS	NS	NS	NS
	9/17/20	0.18U	32	1.5	6.4	N/A	0.24U	NS	NS	NS	NS	NS	NS
	1/3/22	NS	24	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	10/27/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/26/23	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
TMW-5/MW-5	1/20/14	0.030U	0.084U	0.086U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	5/27/14	0.030U	0.084U	0.086U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/27/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
MW-6	1/20/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	13.00	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	0.030U	4.06	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	3/31/15	0.030U	1.89	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/20/15	0.36U	7.60	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	5/18/16	0.18U	0.49U	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	11/1/16	0.18U	3.2	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	2/1/17	0.10U	9.3	0.50U	1.5U	N/A	0.50U	NS	NS	NS	NS	NS	NS
	9/17/20	0.18U	4.7	2.4	9.0	N/A	0.24U	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/26/23	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
MW-7	1/20/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	15.5	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	0.030U	12.9	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	3/31/15	0.030U	12.4	0.084U	0.280i	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/20/15	0.36U	8.6	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	5/18/16	0.18U	0.49U	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	11/1/16	0.18U	0.49U	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	2/1/17	0.10U	0.49U	0.50U	1.5U	N/A	0.50U	NS	NS	NS	NS	NS	NS
	9/17/20	0.18U	12	2.4	9.8	N/A	0.24U	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/26/23	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/5/23	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
GCTLs		1**	40**	30**	20**	N/A	20	0.02**	3**	10**	5**	100**	15**
NADCs		100	400	300	200	N/A	200	2	300	100	50	1,000	150

Notes: NA = Not Applicable

NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable].

Freshwater Surface Water (FSW), Marine Surface Water (MSW) and Groundwater of Low Yield/Poor Quality (LY/PQ) CTLs should be added to the base of the table as applicable.

TABLE 1 (Cont'd): GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

FDEP FAC ID HWR-801 Facility Name: Commercial Warehouse, 4401 SW 74 Ave/7368 SW 42 St, Miami, FL

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cad-mium	Total Chro-mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8	1/20/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	5/27/14	0.150U	20.6	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	0.030U	12.3	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	3/31/15	0.030U	38.3	0.68	0.69	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/5/15	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	5/19/16	0.18U	0.66i	0.38U	1.1U	N/A	0.24U	NS	NS	NS	NS	NS	NS
	9/17/20	0.18U	0.91i	0.50i	1.7i	N/A	0.24U	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
MW-9	5/27/14	0.150U	0.175U	0.420U	1.26U	N/A	0.430U	NS	NS	NS	NS	NS	NS
	10/27/14	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	3/31/15	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	10/5/15	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	9/7/20	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	1/3/22	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
	6/5/24	NS	NS	NS	NS	N/A	NS	NS	NS	NS	NS	NS	NS
MW-10	5/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
MW-11	5/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
MW-12	5/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
MW-13	1/20/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/27/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	7/1/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/27/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	3/31/15	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	10/20/15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/17/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	1/20/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/27/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	7/1/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/27/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/31/15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/20/15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/17/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	1/20/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/27/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/27/14	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/7/14	0.030U	0.035U	0.084U	0.252U	N/A	0.086U	NS	NS	NS	NS	NS	NS
	3/31/15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/20/15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/17/20	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	1/3/22	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/20/22	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-17	1/3/22	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
GCTLs		1**	40**	30**	20**	N/A	20	0.02**	3**	10**	5**	100**	15**
NADCs		100	400	300	200	N/A	200	2	300	100	50	1,000	150

Notes: NA = Not Applicable

NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable].

Freshwater Surface Water (FSW), Marine Surface Water (MSW) and Groundwater of Low Yield/Poor Quality (LY/PQ) CTLs should be added to the base of the table as applicable.

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - ^Other Contaminants not listed in Chapter 62-770, F.A.C.

FDEP FAC ID HWR-801 Facility Name: Commercial Warehouse, 4401 SW 74 Ave/7368 SW 42 St, Miami, FL

Sample		TRPH	Total Coliform	Fecal Coliform	Ammonia				[other]
Location	Date	(µg/L)	(#/100 ML)	(#/100 ML)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TMW-1/MW-1	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	14U				
	10/27/2014	NS	NS	NS	NS				
TMW-2/MW-2	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	1680				
	10/27/2014	NS	NS	NS	NS				
	1/3/2022	880	110	NS	900				
	4/20/2022	NS	1U	48	0.6				
	10/26/2022	NS	1.0U	10	0.40				
	6/26/2023	NS	80	800	0.10U				
	6/5/2023	NS	**344.8**	44.1	0.46				
TMW-3/MW-3	1/20/2014	NS	NS	NS	NS				
	5/27/2014	410	NS	NS	441				
TMW-4-MW-4	1/20/2014	**11800**	NS	NS	**15600**				
	5/27/2014	**8670**	NS	NS	**27400**				
	10/27/2014	**5400**	NS	NS	**34400**				
	3/31/2015	3400	NS	NS	**38800**				
	10/20/2015	**6000**	**60000Z**	**600000Z**	**24000**				
	5/18/2016	4400	**600**	154	**44000**				
	11/1/2016	**5300**	60Z	1U	**21000**				
	2/1/2017	**8500**	**2280**	52	**29100**				
	9/17/2020	2300	PU	144	**31000**				
	1/3/2022	**13000**	32	NS	**24000**				
	4/20/2022	NS	**4600**	100	22000				
	10/26/2022	NS	**9800**	590	29000				
	6/26/2023	3500	**8000**	1400	4400				
TMW-5/MW-5	1/20/2014	93	H	NS	304				
	5/27/2014	NS	NS	NS	522				
	10/27/2014	NS	NS	NS	210				
MW-6	1/20/2014	NS	NS	NS	NS				
	5/27/2014	**9220**	NS	NS	22400				
	10/27/2014	3270	NS	NS	26300				
	3/31/2015	1530	NS	NS	24700				
	10/20/2015	1100	**60000Z**	**60000Z**	23000				
	5/19/2016	300i	**1200**	900	1800				
	11/1/2016	820	33J	30	1900				
	2/1/2017	1100	**2280**	**2000**	13100				
	9/17/2020	990	PU	44B	13000				
	4/26/2022	NS	32	8	11000				
	10/26/2022	NS	**4600**	120	11000				
	6/26/2023	NS	**5400**	3300	4500				
GCTLs		5000	50 MPN	1000 MPN	67000				
NADCs		50000	NA	NA	670000				

Notes: NS = Not Sampled. NA = Not Available.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

^ = These chemicals may be present in petroleum fuels but are not currently included in Table A of Chapter 62-770, F.A.C. (list of Petroleum Products' Contaminants of Concern), and therefore it is not required by rule that samples be analyzed for these chemicals. Summary columns have been provided for the circumstances in which these chemicals and others reported by the laboratory are detected, to comply with subparagraph 62-770.600(8)(a)25., F.A.C.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable].
Freshwater Surfac the base of the table as applicable.

TABLE 2 (Cont'd): GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY -

FDEP FAC ID HWR-801 Facility Name: Commercial Warehouse, 4401 SW 74 Ave/7368 SW 42 St, Miami, FL

Sample		TRPH	Total Coliform	Fecal Coliform	Ammonia				[other]
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-7	1/20/2014	NS	NS	NS	NS				
	5/27/2014	4510	NS	NS	18200				
	10/27/2014	3590	NS	NS	NS				
	3/31/2015	NS	NS	NS	29100				
	10/20/2015	NS	**60000Z**	60000Z	22000				
	5/19/2016	NS	**700**	600	4700				
	11/1/2016	NS	**60Z**	16	2800				
	2/1/2017	NS	**2200**	2000	18800				
	9/17/2020	2500	PU	69B	13000				
	4/26/2022	NS	**60**	3800	16000				
	10/26/2022	NS	**6000**	5400	16000				
	6/26/2023	NS	**3200**	2500	2600				
	6/5/2024	NS	**>2419.6**	6.3	14				
MW-8	1/20/2014	NS	NS	NS	NS				
	5/27/2014	3570	NS	NS	18500				
	10/27/2014	3350	NS	NS	NS				
	3/31/2015	NS	NS	NS	31200				
	10/5/2015	NS	**4100**	4000	8100				
	5/19/2016	NS	**1500**	500	9000				
	11/2/2016	1100	**927**	10U	6900				
	2/7/2017	NS	10.0U	2.0U	16900				
	9/17/2020	1100	1U	4U	7000				
	4/26/2022	NS	1U	NS	23000				
	10/26/2023	NS	**320**	NS	8500				
	6/26/2023	NS	**5800**	1400	2000				
MW-9	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	886				
	10/27/2014	NS	NS	NS	2750				
	3/31/2015	NS	NS	NS	5590				
	10/5/2015	NS	**600**	2U	830				
	5/18/2016	NS	4	1U	3400				
	11/2/2016	NS	18	10U	2500				
	2/7/2017	NS	19	2.0U	3500				
	9/17/2020	NS	PU	229	6400				
	1/3/2022	NS	1	NS	2000				
	4/20/2022	NS	4	2U	1000				
	10/26/2022	NS	2.0	1.0U	240				
	6/26/2023	NS	24	1.0	0.12i				
	6/5/2024	NS	1046	1.0U	0.81				
MW-10	1/20/2014	NS	NS	NS	14U				
MW-11	5/27/2014	NS	NS	NS	215				
MW-12	10/27/2014	NS	NS	NS	18				
MW-13	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	NS				
	7/1/2014	24U	NS	NS	14U				
	10/27/2014	24U	NS	NS	14U				
	3/31/2015	NS	NS	NS	435				
	10/20/2015	NS	NS	NS	2600				
	5/19/2016	NS	NS	NS	29U				
	6/14/2016	NS	**95**	261	NS				
	11/1/2016	NS	**60Z**	100B	30				
	2/6/2017	NS	10.0U	2.0U	20U				
	9/17/2020	NS	PU	4U	2800				
GCTLs		5000	50 MPN	1000 MPN	67000				
NADCs		50000	NA	NA	670000				

Notes: NS = Not Sampled. NA = Not Available.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

^ = These chemicals may be present in petroleum fuels but are not currently included in Table A of Chapter 62-770, F.A.C. (list of Petroleum Products' Contaminants of Concern), and therefore it is not required by rule that samples be analyzed for

these chemicals. Summary columns have been provided for the circumstances in which these chemicals and others reported by the laboratory are detected, to comply with subparagraph 62-770.600(8)(a)25., F.A.C.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable].

Freshwater Surfac the base of the table as applicable.

TABLE 2 (Cont'd): GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY -

FDEP FAC ID HWR-801 Facility Name: Commercial Warehouse, 4401 SW 74 Ave/7368 SW 42 St, Miami, FL

Sample		TRPH	Total Coliform	Fecal Coliform	Ammonia				[other]
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-14	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	NS				
	10/27/2014	NS	NS	NS	49				
	3/31/2015	NS	NS	NS	126				
	10/20/2015	NS	NS	NS	348				
	5/19/2016	NS	NS	NS	60				
	11/2/2016	NS	NS	NS	29U				
	2/7/2017	NS	25	42	NS				
	9/17/2020	NS	**64**	10U	32i				
	4/20/2022	NS	10U	2.0U	340				
	10/26/2022	NS	PU	4U	1000				
MW-15	1/20/2014	NS	NS	NS	NS				
	5/27/2014	NS	NS	NS	NS				
	10/27/2014	NS	NS	NS	NS				
	11/7/2014	680	NS	NS	3860				
	3/31/2015	NS	NS	NS	348				
	10/20/2015	NS	**82**	51	910				
	5/18/2016	NS	8	1U	2300				
	11/2/2016	NS	**280**	10U	780				
	2/7/2017	NS	10.0U	2.0U	1800				
	9/17/2020	NS	PU	4U	6300				
	4/20/2022	NS	NS	NS	1100				
	10/26/2022	NS	NS	NS	1400				
	6/26/2023	NS	NS	NS	630				
	6/5/2024	NS	NS	NS	2.5				
MW-16	1/3/2014	NS	**80**	NS	200				
	4/26/2022	NS	1U	1U	0.2i				
	10/26/2022	NS	NS	NS	300				
	6/26/2023	NS	**110**	7.0	0.16i				
	6/5/2024	NS	20.0	10.0U	0.10				
MW-17	1/3/2022	NS	4	NS	600				
	4/20/2022	NS	1U	2U	0.5				
	10/26/2022	NS	1.0U	2.0	170i				
	1/3/2022	NS	4	NS	600				
	6/5/2024	NS	**248.1**	1.0U	0.096i				
MW-18	6/5/2024	NS	**8164.0**	10.0U	13				
MW-19	6/5/2024	NS	**>2419.6**	10.0	17				
GCTLs		5000	50 MPN	1000 MPN	67000				
NADCs		50000	NA	NA	670000				

Notes: NS = Not Sampled. NA = Not Available.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

^ = These chemicals may be present in petroleum fuels but are not currently included in Table A of Chapter 62-770, F.A.C. (list of Petroleum Products' Contaminants of Concern), and therefore it is not required by rule that samples be analyzed for

these chemicals. Summary columns have been provided for the circumstances in which these chemicals and others reported by the laboratory are detected, to comply with subparagraph 62-770.600(8)(a)25., F.A.C.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable].
Freshwater Surfac the base of the table as applicable.

TABLE 3: GROUNDWATER ELEVATION SUMMARY

Facility Name: **Commercial Warehouse Facility**
4401 SW 74th AVE. AND 7368 SW 42nd ST

Facility ID#: **HWR-801**

All Measurements = Feet
No Data = Blank

WELL NO.	MW-1	MW-2	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9	MW-10
DIAMETER	1.5"	1.5"	1.5"	1.5"	1.5"	1.5"	1.5"	1.5"	1.5"
WELL DEPTH	14.5'	14.4'	14.6'	14.9'	14.7'	14.7'	14.7'	14.7'	14.7'
SCREEN INTERVAL	4'-14'	4'-14'	4.5'-14.5'	4'-14'	4.5'-14.5'	4.5'-14.5'	4.5'-14.5'	4.5'-14.5'	4.5'-14.5'
TOC ELEVATION	13.36	13.92	13.60	13.74	13.32	12.97	13.72	13.84	13.92

DATE	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP
5/27/2014	6.28	7.08		6.40	7.52		6.42	7.18		6.31	7.43		6.38	6.94		6.36	6.61		6.37	7.35		6.36	7.48		6.39	7.53	
6/10/2014	6.74	6.62		6.87	7.05		6.86	6.74		6.72	7.02		6.74	6.58		6.76	6.21		6.74	6.98		6.78	7.06		6.73	7.19	
10/27/2014							6.75	6.85					6.67	6.65		6.67	6.30		6.70	7.02		6.68	7.16		6.57	7.35	
3/31/2015	6.00	7.36		6.17	7.75		6.09	7.51		6.66	7.08		5.97	7.35		6.02	6.95		6.01	7.71		6.02	7.82				
10/5/2015																			7.59	6.13		7.62	6.22				
10/20/2015							8.28	5.32					8.01	5.31		7.99	4.98										
5/18/2016							6.67	6.93														6.69	7.15				
5/19/2016													6.96	6.36		6.97	6.00		6.99	6.73							
11/1/2016							6.97	6.63					6.96	6.36		6.95	6.02										
11/2/2016				7.04	6.88														6.89	6.83		7.22	6.62				
2/1/2017													6.53	6.79		6.53	6.44										
2/6/2017							6.55	7.05																			
2/7/2017				6.57	7.35														6.38	7.34		6.51	7.33				
9/17/2020							7.30	6.30					7.29	6.03		7.18	5.79		7.17	6.55		7.2	6.64				
1/3/2022				7.51	6.41		6.89	6.71														6.43	7.41				
4/20/22				5.75	8.17																	6.35	7.49				
4/26/22							6.39	7.21					6.29	7.03		6.56	6.41		6.35	7.37							
10/26/22				7.19	6.73		7.15	6.45					7.10	6.22					7.12	6.60		7.14	6.70				
6/26/23				7.78	6.14		5.84	7.76					7.78	5.54		4.95	8.02		5.81	7.91		7.83	6.01				
6/5/24				6.51	7.41											4.94	8.03					6.43	7.41				

M8 - Bird 74 LLC DBA Potamkin Mazda

Risk-Based Corrective Action Permit Inspection Report

TD Bank (former Potamkin Site)

7400 SW 40 St

IW5-1001 File: 935

March 26, 2019

Eddie Gonzalez

Facility was visited to perform an annual Risk-Based Corrective Action Permit Inspection. The Restrictions at the site Include:

1- The property shall not be used for residential purposes.
2- The property shall not be used for a children's nursery, children's day care center, children's school, children's day camp, or any other similar facility.
3- Contaminated soil, as delineated in the Site Assessment Report dated June 30, 2011, and the Site Assessment Report Addendum dated September 2, 2011, and approved by the Director of the Miami-Dade County Department of Regulatory and Economic Resources, its successors or its assigns, shall not be removed from the Property without written approval of the Miami-Dade County Department of Regulatory and Economic Resources, its successors or its assigns.
4- The property shall not be subdivided into parcels smaller than 1.3 acres without prior written approval from Miami-Dade County, Department of Regulatory and Economic Resources, its successors or its assigns.

The entire property is being used for a Bank with parking area. The institutional control area is mainly paved with a building centrally located on the property and some open ground areas used for landscaping. Parking areas are located to the North, east and west of the main building. A drive through teller area is located to the south of the building. There are four storm drains on the property and the landscaped areas are located around the property line and to the west of the building. All the institutional controls on the covenant running with the land are being complied with.



Drive Thru tellers, facing east, TB Bank, 3-26-2019



Drive thru tellers, facing west, TD Bank, 3-26-2019



East side of the facility, facing south, TB Bank, 3-26-2019



Facility overview, facing SW, TD Bank, 3-26-2019



Landscaped area along the east property line, facing north, TD Bank, 3-26-2019



Landscaped area along the north property line, facing east, TB Bank, 3-26-2019



Landscaped area along the west property line, facing north, TB Bank, 3-26-2019



Landscaped area at the SW corner of the facility, facing SW, TB Bank, 3-26-2019



Landscaped area at the west side of the facility, facing east, TD Bank, 3-26-2019

Memorandum

Florida Department of Environmental Protection

TO: Lewis Cornman, Environmental Manager (Eligibility Coordinator)

THROUGH: Grace Rivera, Environmental Manager

FROM: Kyle Kilga, Environmental Specialist

DATE: October 31, 2011

SUBJECT: DRF Rescission

Facility ID #: 139601983

Facility Name: Bird 74 LLC

Facility Address: 7400 SW 40th Street

Discharge Dates: June 7, 2011

I have reviewed the attached Memorandum and backup data submitted by DERM, requesting that the above referenced discharge be rescinded in PCT.

After review of the information, I concur that the discharge be rescinded.

Discharge Deleted From PCT
11/1/2011 4:00 PM

Memorandum

MIAMI-DADE COUNTY

DATE: October 25, 2011

TO: Lewis J. Cornman
Environmental Manager (Eligibility Coordinator)
FDEP/Bureau of Petroleum Storage Systems

THROUGH: Kyle Kilga
Petroleum Cleanup Team 2
FDEP/Bureau of Petroleum Storage Systems

FROM : Wilbur Mayorga, P.E., Chief
Pollution Control Division
Permitting Environment and Regulatory Affairs (PERA)

SUBJECT: PCT Discharge Deletion
UT-4213/File-935/DEP-139601983

After a file review of the facility and discharge incident referenced below, it has been determined that the contamination documented on June 7, 2011 does not appear to fall under the purview of Chapter 62-770, Florida Administrative Code (FAC).

Facility ID #: 139601983

Facility Name: Bird 74 LLC

Facility Address: 7400 SW 40th Street

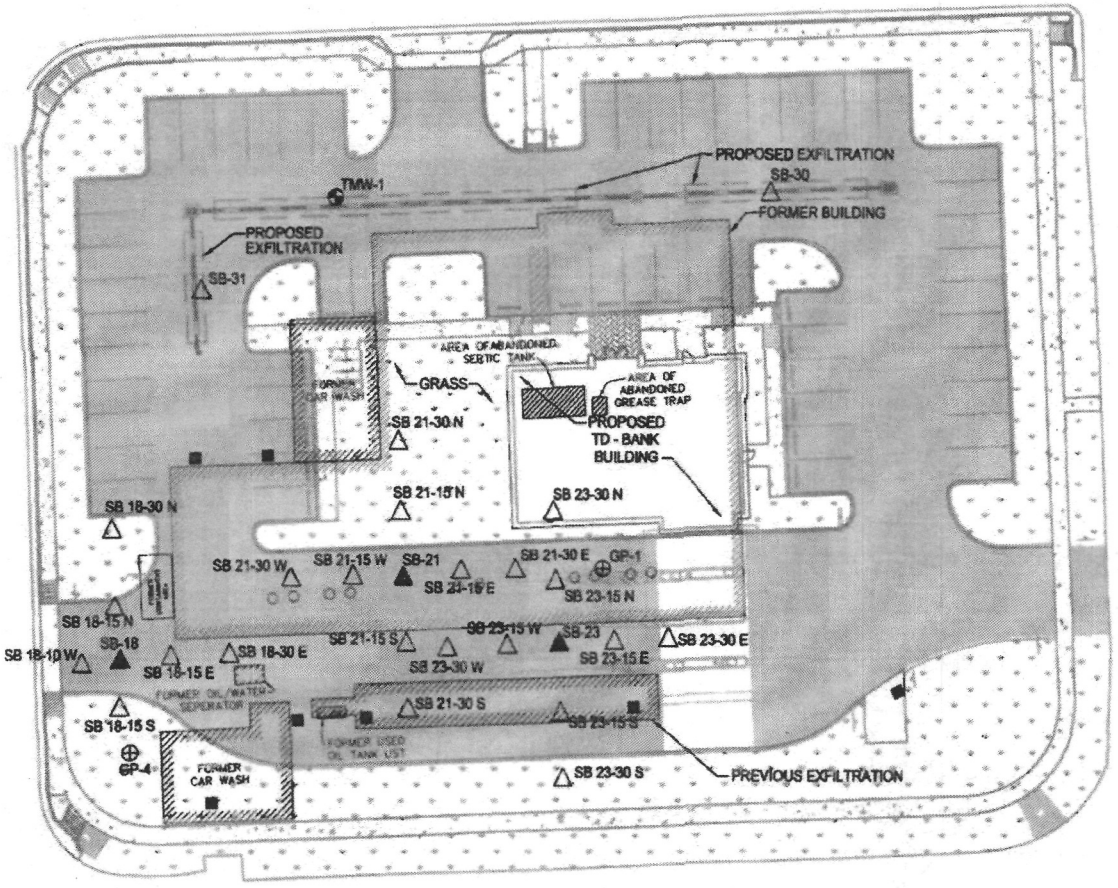
Discharge Date: June 7, 2011

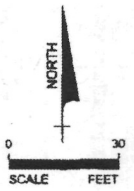
Comments:

A review of PERA's records and the Site Assessment Report (SAR) dated June 30, 2011 and SAR Addendum (SARA) dated September 2, 2011 indicates that this facility formerly operated as an auto dealership and service center that included hydraulic lifts, carwash areas, etc. (see enclosed Figure 1). The SAR findings document that total benzo(a)pyrene equivalent concentrations exceed the applicable soil cleanup target levels (CTLs) in distinct areas of the site (see enclosed Figure 3). Soil assessment conducted in the area of the 294 gallon used oil underground storage tank (UST) system (removed on January 6, 2010) did not document PAHs above applicable CTLs. Additionally, the Site Rehabilitation Completion Report for the August 4, 1993 discharge, associated with a 1,000 gallon waste oil UST, a 1,000 gallon new motor oil UST and a 550 gallon automatic transmission fluid UST (removed in 1993) also did not document PAHs above the applicable CTLs. As such, no evidence was provided that former petroleum storage systems were the source of the current contamination or that cleanup under Chapter 62-770, FAC is required. Therefore, PERA respectfully requests that the June 7, 2011 discharge be deleted and that the SAR and SARA in STCM be removed. The responsible party has been advised to conduct site rehabilitation in accordance with Chapter 24, Code of Miami-Dade County.

If you have any questions concerning the above, please contact Didier Camacho of the Pollution Control Division at 305-372-6700.

Enclosure: Site maps from SARA dated September 2, 2011

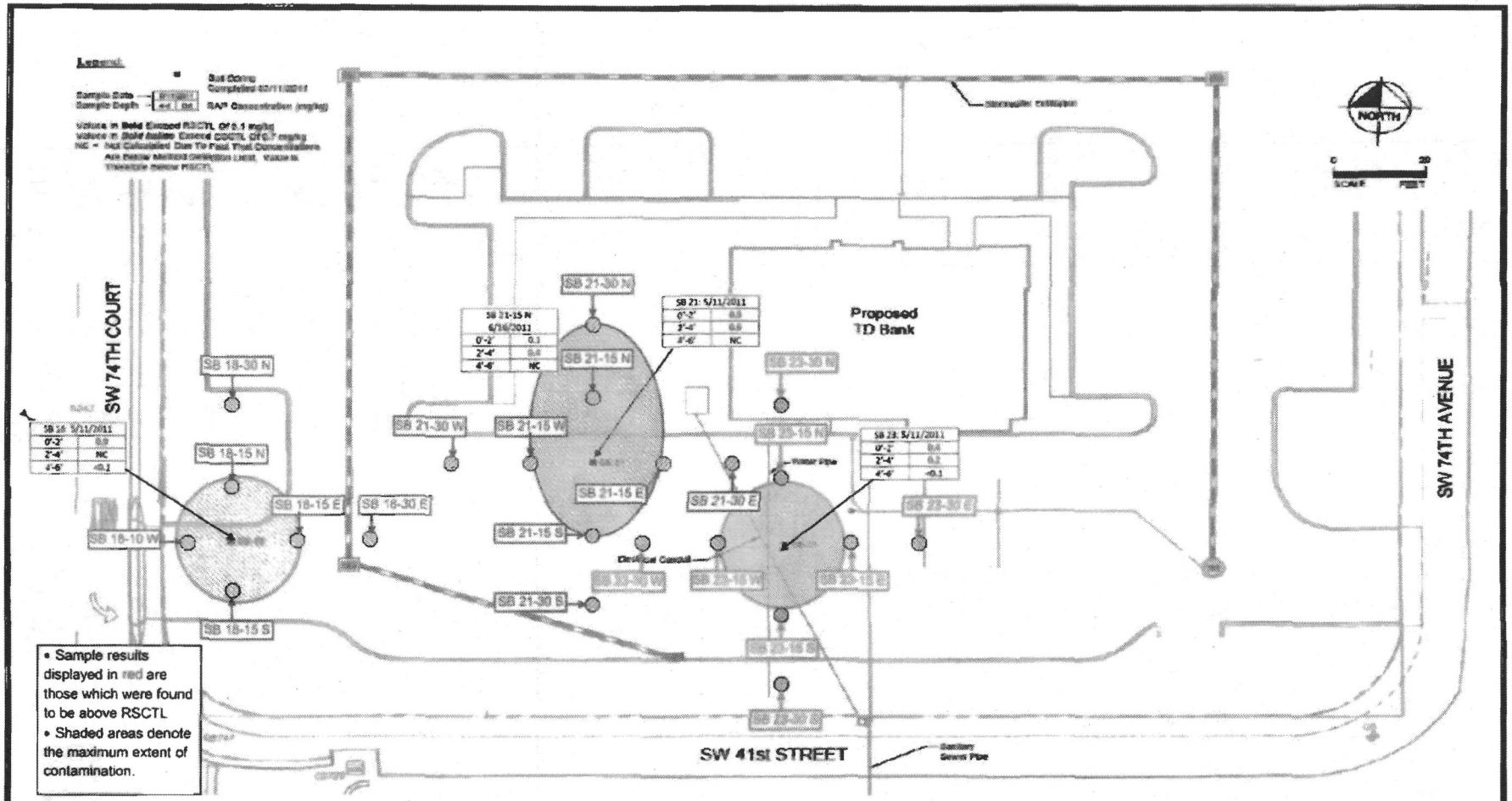




LEGEND:

- SB 18-10 W — SAMPLE LOCATION BY NELCO
- FORMER HYDRAULIC LIFTS
- SB-18 — SAMPLE LOCATION BY KHA
- GP-1 — GROUNDWATER MONITORING WELL LOCATION
- TMW-1 — TEMPORARY MONITORING WELL LOCATION
- FORMER STORMWATER INLET

	DATE JULY 2011	SAMPLE LOCATION MAP	TD - BANK - MIAMI EAST BIRD MIAMI, FLORIDA	FIGURE NUMBER 1



NELCO
TESTING & ENGINEERING SERVICES, INC

SITE MAP DISPLAYING PROPOSED EXTENT OF THE AREA SUBJECT TO CONDITIONS (NFAC)
VACANT SITE
7400 BIRD ROAD
MIAMI, FLORIDA

FIGURE 3

M9 - Sunshine #101

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 7th Floor
Miami, Florida 33136-3912
T 305-372-6600 F 305-372-6893

miamidade.gov

04/03/2025

Maximo Alvarez, President
Sunshine Gasoline Distributors Inc
1650 NW 87th Avenue
Miami, FL 33172

RE: **Return to Compliance**
Sunshine #101
7160 Bird Road
Miami, FL 33155
DERM UT#1397 DEP/ Facility ID#: 13/ 8503846
Miami-Dade – Storage Tanks

Dear Mr. Alvarez,

The Miami-Dade County Storage Tank Program, on behalf of the Florida Department of Environmental Protection, personnel issued a Compliance Assistance Offer letter to the above-referenced facility on or around 12/29/2023. Based on the information provided the facility was determined to have returned to compliance with the Department's Storage Tank rules and regulations.

The Department appreciates your efforts to maintain this facility in compliance with state and federal rules. Should you have any questions or comments, please contact Francisco Rodriguez at 305-372-6820 or Francisco.Rodriguez2@miamidade.gov.

Sincerely,

Francisco Rodriguez
Pollution Control Inspector 2

Enclosure: {04/02/2025} Inspection Report. cc: Barbara Ruiz (BRuiz@ssminc.com)

I

MIAMI-DADE COUNTY

Carlos Alvarez, Mayor

Environmental Resources Management
Pollution Control Division
701 NW 1st Court • 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6729

miamidade.gov

Initials ____
Date ____

February 8, 2010

Mr. Maximo Alvarez, President
Sunshine Gasoline
1650 NW 87 Ave
Miami, FL 33172

CERTIFIED MAIL # 7007 2680 0000 0620 3593
RETURN RECEIPT REQUESTED

Re: Tank Closure Assessment Report (TCAR) dated December 2009 and prepared by The FGS Group for the Sunshine #101 facility (UT-1397/File-7832/FDEP-8503846) located at, near, or in the vicinity of 7160 SW 40 St., Miami, Miami-Dade County, Florida.

Dear Mr. Alvarez:

The Department of Environmental Resources Management (DERM) has reviewed the above referenced document received December 9, 2009 pertaining to the removal of three (3) 10,000 gallon Underground Storage Tank (UST) systems on August 11, 2009 and has determined that this closure does not meet the conditions of Rule 62-761.800, Florida Administrative Code (FAC). The following is required:

1. A review of the analytical results for SB-3 indicate that concentrations of Benzo(a)pyrene Equivalents (0.2977 mg/kg) exceed the direct exposure residential cleanup target levels (CTLs). To confirm the presence of these contaminants, collect and analyze two additional discrete samples for Polycyclic Aromatic Hydrocarbons (PAHs), each within one foot of the above referenced soil boring location. The soil samples shall be collected from the same interval as previously collected for SB-3. If one or both samples from each location are above CTLs, then additional assessment may be required.

2. Pursuant to the Florida Department of Environmental Protection's (FDEP's) Storage Tank Closure Assessment Requirements, during removal of a UST, subsequent to backfilling, a temporary monitoring well should be installed in the area that represents the "worst case" contamination as determined by the soil field screening results. If no soil contamination is found, the monitoring well should be installed near the center of the former tank location. The preceding requirements were not adhered to during the tank closure; therefore, collect a groundwater sample from MW-2 and MW-17 and analyze for VOA, PAH, and TRPH. Provide the analytical results along with the groundwater sampling logs in the next submittal.

3. Provide the Groundwater Sampling Log for the August 11, 2009 sampling event of MW-4.

4. Provide the depth of the UST excavation and the depth to water.

5. Concentrations of carcinogenic Polycyclic Aromatic Hydrocarbons (PAH) detected in soil samples SS-A6 and SB-1 were not converted to Benzo(a)Pyrene equivalents concentrations. Be advised that site concentrations for carcinogenic PAHs must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure soil CTL for Benzo(a)pyrene using the approach described in the February 2005 "Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, FAC." Provide Benzo(a)pyrene conversion results in the next submittal.

6. Be advised that the preservation code for the sampling bottles was not recorded in the Chain of Custody (COC) forms 908-225, and 911-246.

Delivery Envelope Enclosed

Pursuant to the above, and the provisions of Chapter 62-761.800, FAC and Sections 24-7(26) and 24-25 of the Miami-Dade County Environmental Protection Ordinance, you are hereby required to:

Within sixty (60) days of receipt of this letter, complete an addendum to this report that includes the above-stipulated information.

If you have any questions concerning the above, please contact Eddie Gonzalez (gonzaed@miamidade.gov) of the Environmental Evaluation Section at (305) 372-6700.

Sincerely,

Wilbur Mayorga, P.E., Chief
Pollution Control Division

eg
pc: Grace Rivera – FDEP-138503846
ec: Mathew Leonard, The FGS Group, mleonard@thefgsgroup.com

MIAMI-DADE COUNTY

Carlos Alvarez, Mayor

Environmental Resources Management
Pollution Control Division
701 NW 1st Court • 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982

miamidade.gov

May 6, 2010

Mr. Maximo Alvarez, President
Sunshine Gasoline
1650 NW 87 Ave.
Miami, FL 33172

CERTIFIED MAIL # 7003 1680 0000 8824 3903
RETURN RECEIPT REQUESTED

Re: Tank Closure Assessment Report Addendum (TCARA) dated March 24, 2010 and prepared by The FGS Group for the Sunshine #101 facility (UT-1397/File-7832/DEP#8503846) located at, near, or in the vicinity of 7160 SW 40 St., Miami, Miami-Dade County, Florida.

Dear Mr. Alvarez:

The Department of Environmental Resources Management (DERM) has reviewed the above referenced document received March 26, 2010 pertaining to the removal of three (3) 10,000 gallon Underground Storage Tanks and has determined that this report meets the requirements of Rule 62-761.800, Florida Administrative Code (FAC). Therefore, the report has been placed on file with other pertinent material regarding the subject site.

Be advised that the soil and/or groundwater analyses reported in this TCARA and the TCAR dated February 9, 2010 do not exceed the cleanup target levels referenced in Chapter 62-777, FAC. Based on the above, a "discovery" pursuant to Chapter 62-770, FAC, has not been documented at the site.

If subsequent evidence indicates that undiscovered contamination remains from a previous discharge or if a new discharge has occurred, then further action will be required to address such contamination.

If you have any questions concerning the above, please contact Eddie Gonzalez (gonzaed@miamidade.gov) of the Environmental Evaluation Section at (305) 372-6700.

Sincerely,

Wilbur Mayorga, P.E., Chief
Pollution Control Division

eg
pc: Grace Rivera – FDEP-138503845
ec: Mathew Leonard, The FGS Group, mleonard@thefgsgroup.com

RMC QA'ed
Initials Date

SITE MANAGER SUMMARY REPORT

Facility ID#	138503846
Facility Name:	BP Amoco #138
Facility Address:	7160 SW 40th St Miami

Discharge 1

Lead Agency:	LP
Score:	76
Technical Status	SRCR

A Discharge Reporting Form was submitted 8/88 in response to evidence of unleaded gasoline contamination discovered by manual testing of monitoring wells. Monthly monitoring was conducted 6/88. Assessment was initiated 8/88 and finalized 9/90. STCM indicates that a Monitoring Only Plan was submitted and approved 1/95. STCM indicates that a RAP was submitted and approved 2/96 proposing a pump & treat system with an air stripper utilizing 2 recovery wells. Oculus indicates that the groundwater treatment system was conducted 3/96 through 2/98. STCM indicates that Post Active Remediation Monitoring Plans were submitted 8/96, 7/97 and not approved. STCM indicates that a PRAMP was submitted 11/97 and approved 1/98. Monitoring was performed 5/98 through 3/99. Discharge was granted Site Rehabilitation Completion status 7/2/99. Well abandonment activities were conducted 7/99.

LCAR Needed	No
Discharge Date:	8/3/88
Program:	EDI
Eligibility Status:	Eligible
Determination Date:	4/26/89
Discharge Combined:	No
Funding Cap:	NA
Deductible Amount:	NA
Deductible Paid:	NA

AMOUNT SPENT

State Cleanup	$349,196.50
Utility Invoices	$0
NPDES Permits	$0
Reimbursement	$38,135.02
Preapproval	$0

SPASM was not available to verify amount of State Cleanup dollars spent. Dollar amount above reflects full value of the State Cleanup work orders.

CAP AMOUNT REMAINING NA

Discharge 2

Lead Agency:	LP
Score:	76
Technical Status	SRCR

A Discharge Reporting Form was submitted 4/92 in response to an unleaded gasoline discharge caused by a dispenser hose being pulled off as a vehicle drove away with the hose still attached. Oculus indicates that a RAP was submitted and approved 2/96 proposing a pump & treat system with an air stripper utilizing 2 recovery wells. Oculus indicates that groundwater treatment was conducted 3/96 through 2/98. STCM indicates that a Post Active Remediation Monitoring Plan was submitted 11/97 and approved 1/98. STCM indicates that a Post Active Monitoring was performed 5/98 through 3/99. STCM indicates that discharge was granted Site Rehabilitation Completion status 7/2/99. The actual SRC order indicates that the 8/88 discharge was granted SRCR status. Well abandonment activities were conducted 7/99.

LCAR Needed	No Eligibility Info
Discharge Date:	4/20/92
Program:	No Program
Eligibility Status:	No Eligibility Info Available
Determination Date:	
Discharge Combined:	No
Funding Cap:	NA
Deductible Amount:	NA
Deductible Paid:	NA

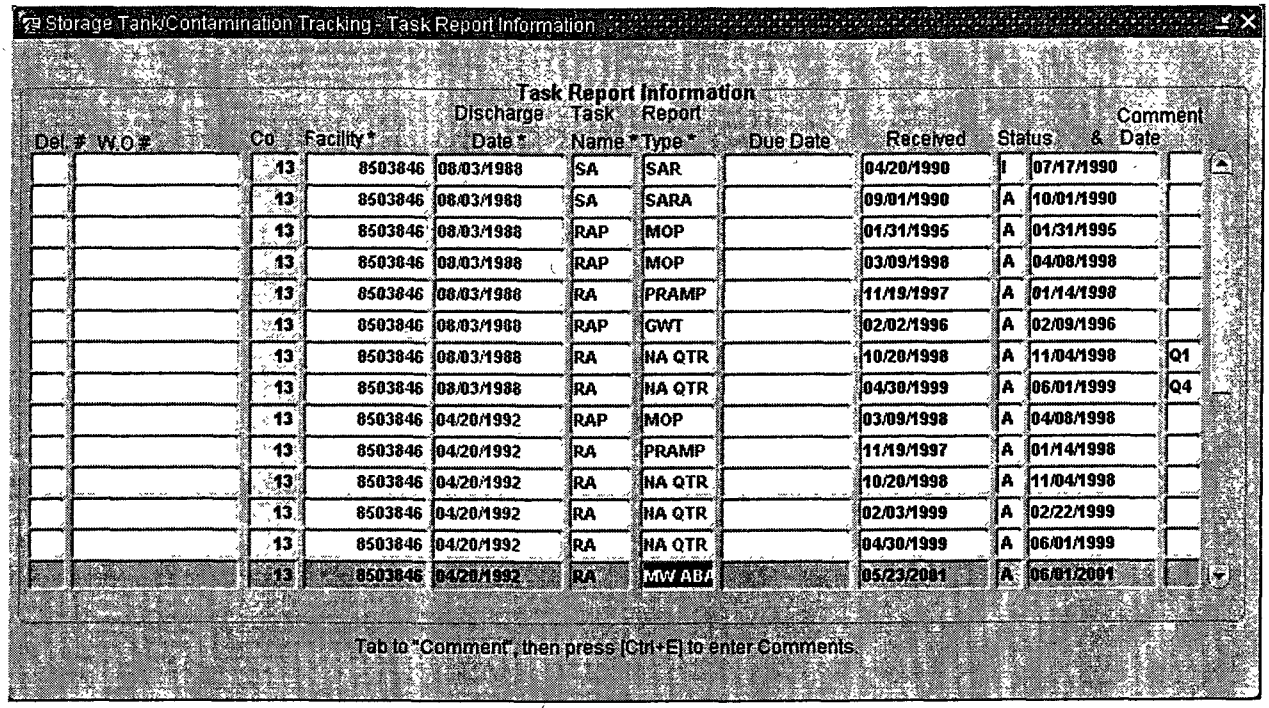
AMOUNT SPENT

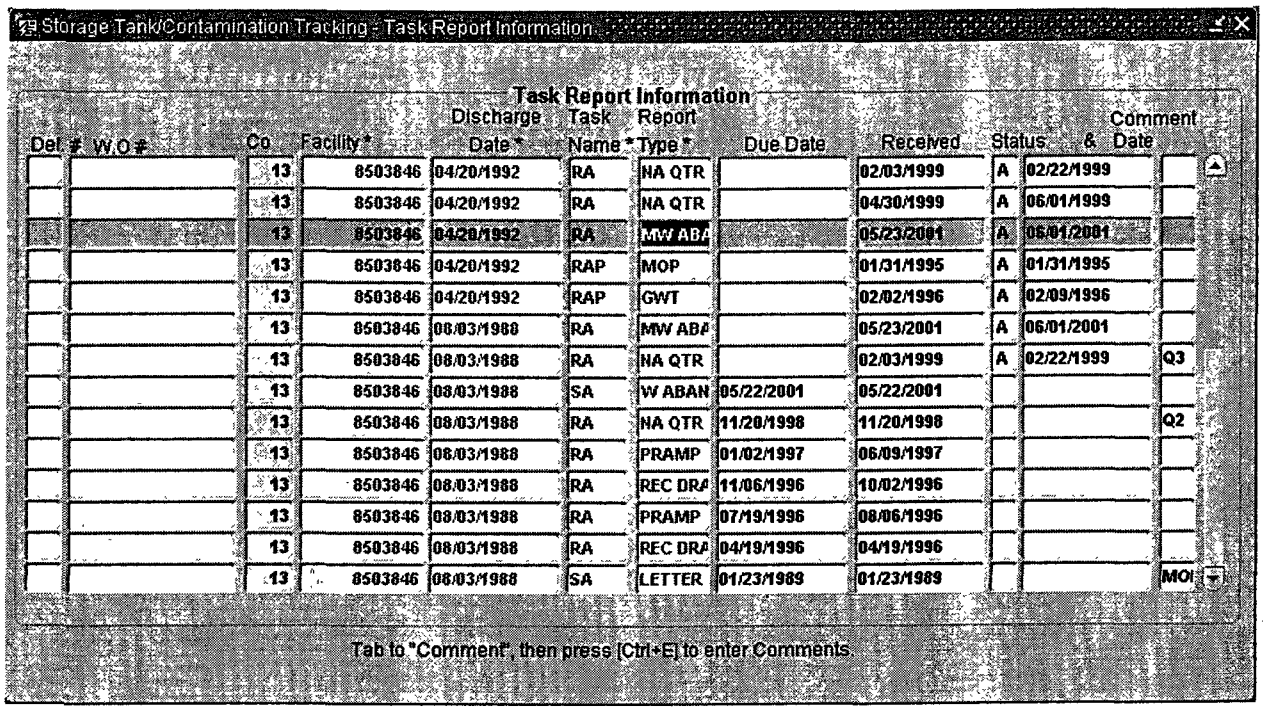
State Cleanup	$0
Utility Invoices	$0
NPDES Permits	$0
Reimbursement	$0
Preapproval	$0

CAP AMOUNT REMAINING NA

SEE ATTACHED STCM REPORT SCREEN

REVIEWED BY	**York STB, Inc.**
REVIEWER	**Ron Bork**
DATE	**12/28/05**


Storage Tank/Contamination Tracking - Task Report Information
Task Report Information
Del. # W.O.# Co Facility * Discharge Date * Task Name * Report Type * Due Date Received Status & Comment Date
13 8503846 08/03/1988 SA SAR 04/20/1990 I 07/17/1990
13 8503846 08/03/1988 SA SARA 09/01/1990 A 10/01/1990
13 8503846 08/03/1988 RAP MOP 01/31/1995 A 01/31/1995
13 8503846 08/03/1988 RAP MOP 03/09/1998 A 04/08/1998
13 8503846 08/03/1988 RA PRAMP 11/19/1997 A 01/14/1998
13 8503846 08/03/1988 RAP GWT 02/02/1996 A 02/09/1996
13 8503846 08/03/1988 RA NA QTR 10/20/1998 A 11/04/1998 Q1
13 8503846 08/03/1988 RA NA QTR 04/30/1999 A 06/01/1999 Q4
13 8503846 04/20/1992 RAP MOP 03/09/1998 A 04/08/1998
13 8503846 04/20/1992 RA PRAMP 11/19/1997 A 01/14/1998
13 8503846 04/20/1992 RA NA QTR 10/20/1998 A 11/04/1998
13 8503846 04/20/1992 RA NA QTR 02/03/1999 A 02/22/1999
13 8503846 04/20/1992 RA NA QTR 04/30/1999 A 06/01/1999
13 8503846 04/20/1992 RA MW ABA 05/23/2001 A 06/01/2001
Tab to "Comment", then press [Ctrl+E] to enter Comments.


Storage Tank/Contamination Tracking - Task Report Information
Task Report Information
Def # W.O # Co Facility * Discharge Date * Task Name * Report Type * Due Date Received Status & Comment Date
13 8503846 04/20/1992 RA NA QTR 02/03/1999 A 02/22/1999
13 8503846 04/20/1992 RA NA QTR 04/30/1999 A 06/01/1999
13 8503846 04/20/1992 RA MW ABA 05/23/2001 A 06/01/2001
13 8503846 04/20/1992 RAP MOP 01/31/1995 A 01/31/1995
13 8503846 04/20/1992 RAP GWT 02/02/1996 A 02/09/1996
13 8503846 08/03/1988 RA MW ABA 05/23/2001 A 06/01/2001
13 8503846 08/03/1988 RA NA QTR 02/03/1999 A 02/22/1999 Q3
13 8503846 08/03/1988 SA W ABAN 05/22/2001 05/22/2001
13 8503846 08/03/1988 RA NA QTR 11/20/1998 11/20/1998 Q2
13 8503846 08/03/1988 RA PRAMP 01/02/1997 06/09/1997
13 8503846 08/03/1988 RA REC DRA 11/06/1996 10/02/1996
13 8503846 08/03/1988 RA PRAMP 07/19/1996 08/06/1996
13 8503846 08/03/1988 RA REC DRA 04/19/1996 04/19/1996
13 8503846 08/03/1988 SA LETTER 01/23/1989 01/23/1989 MO
Tab to "Comment", then press [Ctrl+E] to enter Comments.

York Claims Service, Inc.
1310 Cross Creek Circle, Suite B
Tallahassee, FL 32301
Tel: (850) 224-2599
Fax: (850) 224-3388
www.yorkclaims.com

The strength of York
Experience, Leadership and Integrity

January 28, 2006

To: Leila Shuffler
From: Ron Bork
Re: Facility ID# 138503846

To date, we have been unable to obtain copies of the following documents:

Remedial Action Plan rcvd 2/2/96

Monitoring Only Plan rcvd 3/10/98

Monitoring Only Plan rcvd 1/31/95

Post Remedial Action Monitoring Plan rcvd 11/19/97

Post Remedial Action Monitoring Plan rcvd 6/9/97

Post Remedial Action Monitoring Plan rcvd 8/6/96

MOP Approval Letter 1/31/95

PRAMP Approval Letter 1/14/98

Quarterly Approval Letter 11/4/98

MOP Approval Letter 4/8/98

Quarterly Approval Letter 2/22/99

Well Abandonment Approval Letter 6/1/01

Document Request Form

Person Requesting: Ron Bork

Date Requested: 12/28/05

Facility ID# 138503846

Facility Name: BP Amoco #138

Document Requested

REPORTS:
Aquifer Capacity Test Report dated approximately Sept '95
Remedial Action Plan Feb '96 (rcvd 2/2/96)
Monitoring Only Plan (rcvd 3/10/98)
Monitoring Only Plan (rcvd 1/31/95)
Post Remedial Action Monitoring Only Plan (rcvd 11/19/97)
Post Remedial Action Monitoring Only Plan (rcvd 6/9/97)
Post Remedial Action Monitoring Only Plan (rcvd 8/6/96)

LETTERS:
MOP Approval letter 1/31/95
PRAMP Approval letter 1/14/98
Quarterly Approval letter 11/4/98
Quarterly Approval letter 6/1/99
MOP Approval letter 4/8/98
Quarterly Approval letter 2/22/99
Well Abandonment Approval letter 6/1/01
Any and all state cleanup invoices

Department of
Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

JUL 2 1999

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. M.G. Roach, Region Manager
Amoco Petroleum Products
Marketing Business Group
600 Corporate Drive, Suite 500
Fort Lauderdale, Florida 33334-3607

Subject: Site Rehabilitation
Completion Order
Amoco Service Station
7160 SW 40th Street
Miami, Miami-Dade County
(UT-1397/File-7832)
FDEP Facility ID# 138503846

Dear Mr. Roach:

The Miami-Dade County Department of Environmental Resources Management has reviewed the Site Rehabilitation Completion Report (SRCR) dated April 19, 1999 (received April 29, 1999), prepared and submitted by Hi-Tech Environmental Consultants, Inc. for the discharge discovered on August 3, 1988 at this site. Documentation submitted with the SRCR confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The SRCR is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site, except as set forth below.

1. In the event concentrations of petroleum products' chemicals of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Department may require site rehabilitation to reduce concentrations of petroleum products'

chemicals of concern to the levels approved in the SRCR or otherwise allowed by Chapter 62-770, F.A.C.

2. Additionally, you are required to properly abandon all monitoring wells, except compliance wells required by Chapter 62-761, F.A.C., for release detection, within 60 days of receipt of this Order. The monitoring wells must be abandoned in accordance with the requirements of Rule 62-532.500(4), F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative proceeding (hearing) is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for a hearing are set forth below.

Persons affected by this Order have the following options:

If you choose to accept the above decision by the Department about the Site Rehabilitation Completion Report you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

If you disagree with the decision, you may do one of the following:

1. File a petition for administrative hearing with the Department's Office of General Counsel within 21 days of receipt of this Order;

OR

2. File a request for an extension of time to file a petition for hearing with the Department's Office of General Counsel within 21 days of receipt of this Order. Such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for hearing.

Please be advised that mediation of this decision pursuant to Section 120.573, Florida Statutes (F.S.), is not available.

How to Request an Extension of Time to File a Petition for Hearing

For good cause shown, pursuant to Rule 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for hearing. Such a request must be filed (received) in the Department's Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Mr. Roach, shall mail a copy of the request to Mr. Roach at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be made.

How to File a Petition for Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Department's Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Mr. Roach, shall mail a copy of the petition to Mr. Roach at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Section 120.54(5)(b)4.a., F.S. (1998, Supp.), and Rule 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any, the site owner's name and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;
b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
d) A statement of the material facts disputed by the petitioner, or a statement that there are no disputed facts;
e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and
g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an order responding to supplemental information provided pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the clerk of the Department (see below).

The FDEP Facility Number for this site is 138503846. Please use this identification on all future correspondence with the Department.

Questions

Any questions regarding the Miami-Dade County Department of Environmental Resources Management's review of your Site Rehabilitation Completion Report should be directed to David B. Shapiro, P.G. at (305) 372-6700. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 488-9314. Contact with any of the above does not constitute a petition for administrative hearing or request for an extension of time to file a petition for administrative hearing.

Sincerely,

John M. Ruddell, Director
Division of Waste Management

JMR/dbs

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Joanie Diestelhorst — Clerk (or Deputy Clerk)

7-3-99 — Date

c: Hamp Pridgen, FDEP - BPSS
Wilbur Mayorga, P.E. - Miami-Dade County DERM
M. Paul Voight, P.G. - Miami-Dade County DERM
Joan Seipp, P.G., Hi-Tech Environmental Consultants, Inc., 7520 SW 57th Avenue, Suite K, Miami, Florida 33143

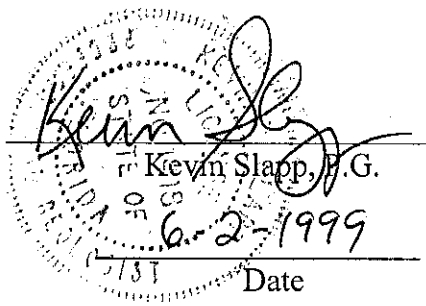
P.G. CERTIFICATION

The Site Rehabilitation Closure Report for Amoco Service Station, DEP Facility No. 138503846, (UT-1397/File-7832, located at, near or in the vicinity of 7160 SW 40th Street, Miami, Miami-Dade County, Florida has been reviewed.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Closure Report satisfy the requirements set forth in Chapter 62-770, F.A.C., and that the geological information contained within this report provides reasonable assurances of achieving the objectives stated in Chapter 62-770, F.A.C. However, I have not evaluated and do not certify aspects of this report that are outside of my area of expertise.

_____ I personally completed this review

__X__ This review was conducted by David B. Shapiro, P.G. working under my direct supervision.



Kevin Slapp, P.G.

6-2-1999

Date

DBS

MIAMI-DADE

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION

MEMORANDUM

99 JUN 30 PM 2:17

DERM
DEPARTMENT OF ENVIRONMENTAL RESOURCES MANAGEMENT

TO: Hamp Pridgen, Environmental Manager
FDEP/Petroleum Cleanup Section

DATE: June 1, 1999

SUBJECT: SRCR Approval Order for the
Amoco Service Station
7160 SW 40th Street
UT-1397/File #7832
DEP Facility #138503846

FROM: Wilbur Mayorga, P.E., Chief
Pollution Remediation Section

Enclosed for John Ruddell's signature is a SRCR Approval Order for the above referenced site. Current contaminant levels as reported in the document indicate that the site is eligible for site closure.

If you have any questions concerning the above, please contact David B. Shapiro, P.G. of the Pollution Remediation Section at (305) 372-6700.

DBS
Enclosure

BUREAU OF PETROLEUM
STORAGE SYSTEMS
99 JUN 30 PM 2:17
PETROLEUM CLEANUP SECTION 3

M10 - Chevron #202666

Field Inspection Summary Form

The Field Inspector's primary role is to observe. Inspectors may not authorize changes in scope of work, offer advice, or interfere in contractor work. Field Inspectors must obtain a copy of the Work Order or Task Assignment (WO or TA) for the scope of work to be observed. The field inspector will review the WO/TA prior to arrival and will have it onsite. If anything is observed that requires immediate attention, the inspector will contact the FDEP Site Manager. This form is a summary of observations made during the site visit. Full details are provided in the inspector's log book. A copy of the inspector's log book pages and any photographs taken for this inspection are attached.

INSPECTOR / TEAM: Stanley Edouard **INSPECTION DATE(S):** August 6, 2025

SITE IDENTIFICATION

FAC ID: 138504531
SITE NAME: CHEVRON #202666
ADDRESS: 7625 SW 40TH ST
CITY: Miami
COUNTY: Miami-Dade
SCORE: 7

DEP SITE MANAGER/ TEAM: CLARK_VD
CURRENT BUSINESS NAME: Chevron
FACILITY STATUS:
☐ Active Fuel Dispensing
☐ Active, Not Fuel Dispensing
☐ Closed

WORK ORDER

WO or TA #: EVENT #:

CONSULTANT

COMPANY NAME: PROJ. MANAGER:
NUMBER of REPRESENTATIVES: FIELD LEAD:

SUBCONTRACTOR(S)

COMPANY NAME: NUMBER of REPRESENTATIVES:

SCOPE OF WORK OBSERVED (details on following pages)

☐ **Assessment:**	☐ MW installation	☐ Groundwater sampling	☐ Soil Boring Installation	☐ Soil Sampling
☐ **Remediation:**	☐ Soil Excavation	☐ Remedial Construction	☐ VE Well Install	
	☐ AS Well Install	☐ Injection Well Install	☐ Recovery Well Install	
☐ **Pilot Testing:**	☐ In-Situ AS	☐ MPE	☐ SVE	☐ Biosparge
	☐ GW recovery	☐ Bio-Remediation	☐ Bio-Venting	☐ Other: (Fill Below)
☐ **Post Remedial Monitoring:**		☐ Groundwater sampling	☐ Soil Sampling	
☐ **Natural Attenuation Monitoring:**		☐ Groundwater sampling	☐ Monitoring Soil Sampling	
☑ **Other:**	Annual Petroleum Cleanup Site Inspection			

GENERAL ISSUES (If "No" or "N/A" is selected, describe issues in Comments section.)

Are digital photos attached to this report?	☑ Yes	☐ No	☐ N/A
Were BPSS guidance and Preapproval SOP procedures followed?	☐ Yes	☐ No	☑ N/A
Did the contractor request that the inspector sign the Health & Safety Plan?	☐ Yes	☐ No	☑ N/A
Did the inspector make contact with the site owner or facility representative?	☑ Yes	☐ No	☐ N/A
Does the site map appear accurate?	☑ Yes	☐ No	☐ N/A
Does the area map appear current (adjacent properties)?	☐ Yes	☐ No	☑ N/A

Field Inspection Summary Form

INSTRUMENTS & EQUIPMENT

CONSULTANT INSTRUMENTS/EQUIPMENT USED: ☐ OVA/PID ☐ Multi-Meter ☐ Oil-Water Probe ☐ Datalogger ☐ Turbidity Meter

☑ Other

Instrument calibration onsite observed? ☐ Yes ☐ No ☑ N/A

SUBCONTRACTOR CONSULTANT INSTRUMENTS/EQUIPMENT USED: N/A

Subcontractor Instrument calibration onsite observed? ☐ Yes ☐ No ☑ N/A

ACTIVITIES OBSERVED / COMMENTS:

DATE: August 6, 2025

WEATHER: 91 degrees / partly cloudy

INSPECTOR ON/OFF SITE: 09:58/10:12

CONTRACTOR ON/OFF SITE: /

SUBCONTRACTOR ON/OFF SITE: /

CONTACT WAS MADE WITH: ☐ SITE OWNER ☑ FACILITY REPRESENTATIVE ☐ OTHER

I arrived on site to perform an annual FDEP field inspection. The site continues to operate as a Chevron fueling station, convenience store and a carwash facility. The site representative (station attendant) was informed of the nature of this inspection. Compliance/monitoring wells were located as depicted on the attached site map. As previously noted, an unidentified/unmapped well is located adjacent to MW-7 (see photos 1 & 2). Except for a missing manhole cover at the unidentified/unmapped well, all observed wells were noted to be in good condition/secured. All other site conditions/features remain unchanged. See attached photos for further description of the site.

Field Inspection Summary Form

CHEVRON #202666
7625 SW 40TH ST
UT-650
FDEP: 138504531
Inspection date: August 6, 2025

photo 1/6 - north view
unidentified/unmapped well & MW-7



photo 2/6 - north view
MW-8, an unidentified/unmapped well and MW-7

Field Inspection Summary Form



photo 3/6 - northwest view
MW-5 & MW-12



photo 4/6 - northwest view
tank farm compliance wells

Field Inspection Summary Form



photo 5/6 - north view
MW-9 & MW-13



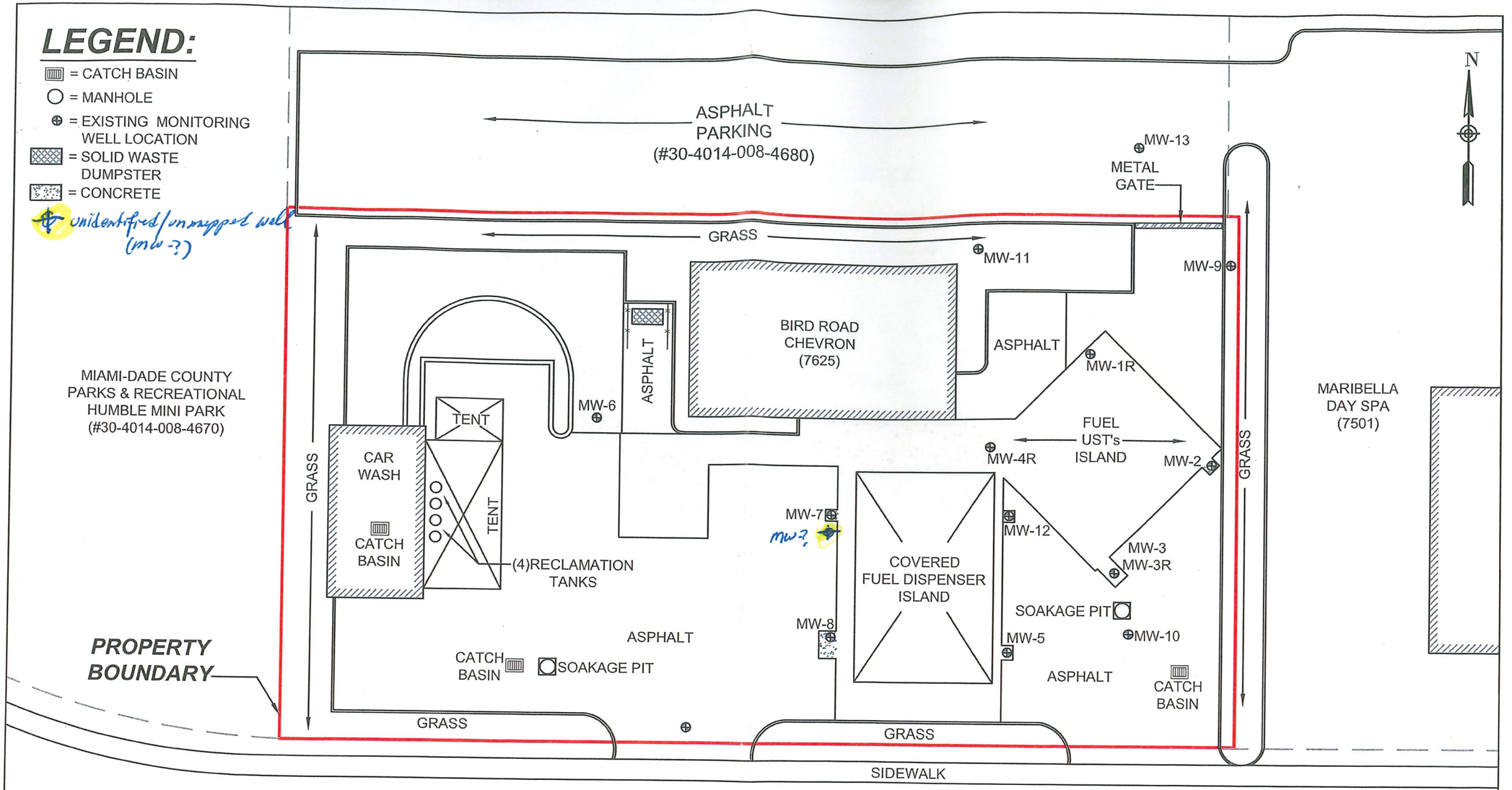
photo 6/6 - north view
MW-13

Field Inspection Summary Form



LEGEND:

- = CATCH BASIN
- = MANHOLE
- = EXISTING MONITORING WELL LOCATION
- = SOLID WASTE DUMPSTER
- = CONCRETE
- = unidentified/unmapped well (mw-?)



GALLAGHER BASSETT | TECHNICAL SERVICES

5751 MIAMI LAKES DRIVE
MIAMI LAKES, FLORIDA 33014
Phone: (786) 857-5015
Fax: (305) 857-5020

BIRD ROAD CHEVRON 7625 SOUTHWEST 40TH STREET MIAMI, MIAMI-DADE COUNTY, FLORIDA 33155	
FIGURE 3	SITE LAYOUT AND SAMPLING LOCATION MAP
SCALE: AS SHOWN	DRAWN BY: JL
PROJECT: 22007-3001	DATE: 1/12/22

MIAMI-DADE COUNTY
Carlos A. Gimenez, Mayor

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 7th Floor
Miami, Florida 33136-3912
T 305-372-6600 F 305-372-6893

miamidade.gov

August 15, 2022

Jose Perez, Director
Agarra Group, Inc.
7625 SW 40th Street
Miami, FL 33155

CERTIFIED MAIL No. 7019 0700 0001 4765 0403
RETURN RECEIPT REQUESTED

RE: Chevron #202666 facility (UT-0650/File-4132/FDEP Fac. ID# 13/8504531), located at, near, or in the vicinity of 7625 SW 40th Street, Miami, Miami-Dade County, Florida, folio #30-4014-008-4690, for the discharge discovered on April 10, 2012.

Dear Mr. Perez:

FINAL NOTICE PRIOR TO COURT ACTION

Reference is made to the Notice of Violation dated February 14, 2020 (Certified Mail No. **7015 0640 0004 8442 1929**) by the Department of Regulatory & Economic Resources, Division of Environmental Resources Management (DERM) in reference to the subject facility and to the order and/or orders therein (copy enclosed). DERM has determined that you have failed to adequately respond to the above referenced letter.
In order to redress the violations outlined in the referenced notice DERM will at this time afford you the opportunity to agree to enter into an administrative consent agreement within thirty (30) days of receipt of this correspondence. **SAID AGREEMENT SHALL PROVIDE, AT A MINIMUM, FOR REMEDIAL OR CORRECTIVE ACTIONS, CIVIL PENALTIES, THE REIMBURSEMENT OF THE DERM's COMPLETE ADMINISTRATIVE COSTS, AND ADDITIONAL PENALTIES FOR NONCOMPLIANCE WITH THE TERMS AND CONDITIONS THEREOF.**

In the event that you fail to correct the violation or execute a consent agreement within thirty (30) days to insure voluntary compliance with Chapter 24 of the Code of Miami-Dade County, your case may be forwarded to a court of competent jurisdiction through the offices of the State or County Attorney.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

If you have any questions concerning this matter, please contact Ms. Ana Chirino of the Environmental Evaluations Section of this office at (305) 372-6600.

Sincerely,

P. Emad

Patti Emad, Manager
Environmental Evaluations – Delegated Programs

Delivering Excellence Every Day

Enclosure(s): DERM NOV Letter February 14, 2020
ec: Jose Perez; BIRDROADCHEVRON@HOTMAIL.COM
Craig Clevenger, P.G.; cclevenger@eeandg.com
Jose Mas – DERM (FDEP Oculus/ DERM File)

MIAMI-DADE COUNTY
Carlos A. Gimenez, Mayor

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 7th Floor
Miami, Florida 33136-3912
T 305-372-6600 F 305-372-6893
miamidade.gov

February 14, 2020

Jose C. Perez, Director
Agarra Group, Inc.
7625 SW 40th Street
Miami, FL 33155

CERTIFIED MAIL No. 7015 0640 0004 8442 1929
RETURN RECEIPT REQUESTED

RE: Chevron #202666 facility (UT-0650/File-4132/FDEP Fac. ID# 13/8504531), located at, near, or in the vicinity of 7625 SW 40th Street, Miami, Miami-Dade County, Florida, folio #30-4014-008-4690, for the discharge discovered on April 10, 2012.

Dear Mr. Perez:

NOTICE OF VIOLATION AND
ORDERS FOR CORRECTIVE ACTION

On February 12, 2019, the Department of Regulatory and Economic Resources, Division of Environmental Resources Management (DERM), in response to a Quarterly Natural Attenuation Monitoring Status Report (NAM-QSR) dated January 29, 2019, sent the enclosed letter. This letter required the facility responsible party to continue with the designated monitoring on a semi-annual basis, as stipulated in the MOP approval Order issued by DERM on October 29, 2013 and as amended on October 4, 2016, and to address the comments in the letter. A review of our records indicates that, to date, DERM has not received the required document.

Be advised that the above constitutes a violation of Chapter 24 of the Code of Miami-Dade County, to wit:

Section 24-25, Violations of Rules and Regulations of the State of Florida Department of Environmental Protection, Florida Department of Health, and the United States Environmental Protection Agency, (1)(d)... inasmuch as Chapter 62-780, F.A.C., requires the submission of the applicable report to this Department.

Based on the above and pursuant to the authority granted to me under Section 24-7(15) of Chapter 24 of the Code of Miami-Dade County, you are hereby required to:

1. Within thirty (30) days of receipt of this NOTICE, submit two copies of the semi-annual sampling report (one paper and one electronic PDF on CD) to DERM for review to the attention of:

Wilbur Mayorga, P.E., Chief
Environmental Monitoring & Restoration Division
Miami-Dade County RER
701 N.W. 1st Court, 4th floor
Miami, FL 33136

FAILURE TO COMPLY WITH THE ABOVE MAY RESULT IN THE ISSUANCE OF A UNIFORM CIVIL VIOLATION NOTICE (UCVN), PURSUANT CHAPTER 8CC OF MIAMI-DADE COUNTY, REQUIRING CORRECTIVE ACTION(S) AND PAYMENT OF A CIVIL PENALTY OR THE INITIATION OF FORMAL ENFORCEMENT ACTION BY DERM SUBJECTING YOU TO THE ENFORCEMENT AND PENALTY PROVISIONS OF SECTIONS 24-29 AND 24-30 OF THE CODE OF MIAMI-DADE COUNTY.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

If you have any questions concerning this matter, please contact Ana Chirino of the Environmental Evaluations Section of this office at (305) 372-6600.

Sincerely,

P. Emad

Patti Emad, Manager
Environmental Evaluations – Delegated Programs

Enclosure(s): DERM Letters dated February 12, 2019
cc: FDEP Oculus/ DERM File
ec: Craig Clevenger, P.G., (cclevenger@eeandg.com)

MIAMI-DADE COUNTY
Carlos A. Gimenez, Mayor

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982
miamidade.gov

February 12, 2019

CERTIFIED MAIL NO. 7018 1830 0001 0909 9460
RETURN RECEIPT REQUESTED

Jose C. Perez, Director
Agarra Group, Inc.
7625 SW 40th Street
Miami, Florida 33155

Re: Quarterly Natural Attenuation Monitoring Status Report (QSR) dated January 29, 2019 and prepared by EE&G for the discharge discovered on April 10, 2012 for the Chevron #202666 facility (UT-0650/File-4132/DEP-13/8504531) located at, near, or in the vicinity of 7625 SW 40th Street, Miami, Miami-Dade County, Florida.

Dear Mr. Perez:

The Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM) has reviewed the above-referenced document received February 4, 2019. The report indicates that sampling was conducted in accordance with the Monitoring Only Plan (MOP) criteria as set forth in the Approval Order issued by DERM on October 29, 2013 and as amended on October 4, 2016. Please note the following comments:

1. The proposed reduction of sampling frequency cannot be approved at this time (i.e., semiannual to annual). Note that while concentrations significantly decreased in the MW-3R and MW-4R (e.g., MW-4R: 307 µg/L in 2012 versus 3.1 µg/L in 2019, etc.), concentrations for Benzene in MW-12 have remained within the same or higher order of magnitude since 2012 (e.g., 8/13/12 11.3 ppb, 5/4/15 125 ppb, 1/21/19 16.4ppb, etc.). Therefore, it is unclear if natural attenuation is a suitable remediation technique for MW-12 to achieve the intended No Further Action without Conditions (NFA) closure.

2. Based on the above, an investigation of potential contributing factors/sources shall be conducted in the area of MW-12. These findings shall be used to evaluate and recommend the most appropriate course of action (e.g., overdrilling of MW-12, targeted remediation in the area of MW-12, etc.).

3. Additionally, based on the elevated levels of Benzene documented during the sampling events conducted for MW-9 in 2017 (well not located this sampling event pursuant to page 1 of the report), a replacement well of similar construction shall be installed and sampled for BTEX/MTBE.

4. Page 1 incorrectly refers to MW-9 in lieu of MW-12 documenting Benzene concentration of 16.4 µg/L. Please correct as appropriate.

5. As previously stated in Department's correspondence dated August 29, 2017, depth to water and water-level elevation data shall be included in Table 2 "Well Detail and Groundwater Elevations" for all sampling events reported. Therefore, revised the table to include all the

pertinent information for all the designated monitoring wells and all sampling events (e.g., December 12, 2017 data omitted for MW-1R, MW-2, etc., replace "NM" with actual depth to water/water-level elevation for MW-1R, MW-2, etc.).

6. Sampling logs for January 2019 event were not included in this report and shall be provided in the next submittal to verify proper collection of groundwater samples.

Pursuant to the above and to Chapter 62-780, Florida Administrative Code (F.A.C.), continue with the designated monitoring, items and timeframes as stipulated in the MOP Approval Order and amended herein. Two copies of the reports shall be submitted; one paper and one electronic in PDF on a compact disk. Reports shall include the analytical results (laboratory report), chain of custody record form [Form 62-780.900(2) or an equivalent chain of custody form that includes all the items required by Form 62-780.900(2)], the tables required pursuant to subparagraph 62-780.600(8)(a)27., F.A.C., updated as applicable, site maps that illustrate the analytical results, and the water-level elevation information (summary table and flow map). Additionally, when natural attenuation monitoring is considered complete pursuant to paragraph 62-780.690(8)(g), F.A.C., the responsible party shall submit two copies of a Site Rehabilitation Completion Report with a No Further Action Proposal. Applicable portions of the Site Rehabilitation Completion Report shall be signed and sealed by an appropriate registered professional pursuant to Rule 62-780.400, F.A.C. The Site Rehabilitation Completion Report shall include the documentation required in paragraph 62-780.690(8)(d), F.A.C., to support the opinion that site cleanup objectives have been achieved.

DERM shall be notified in writing a minimum of three (3) working days prior to the implementation of any sampling or field activities. Email notifications shall be directed to DERMPCD@miamidade.gov. Please include the DERM file number on all correspondence.

Be advised that failure to comply with the above may result in enforcement action for this site.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

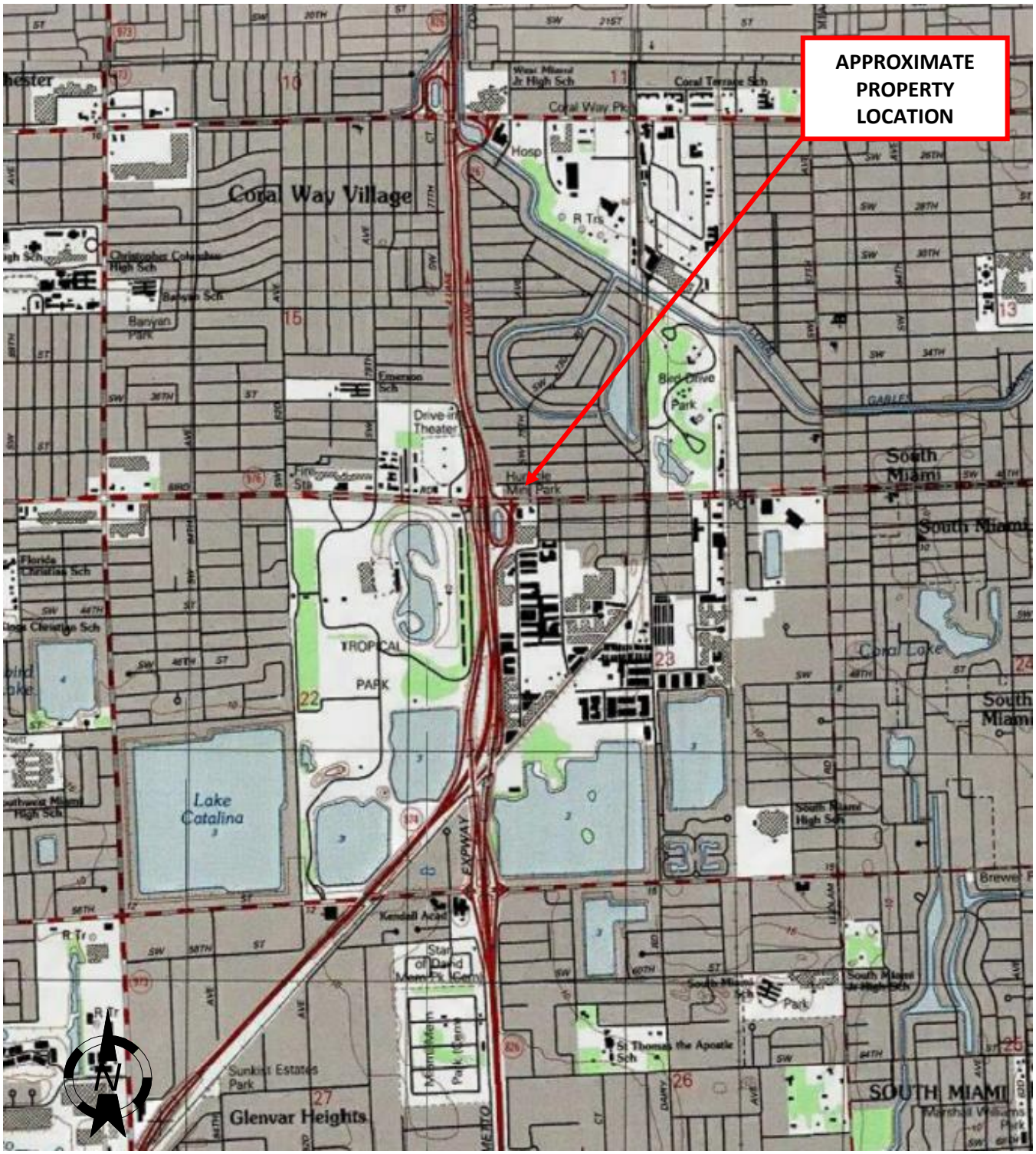
If you have any questions concerning the above, please contact Vesna Clark (clarkve@miamidade.gov) of the pollution remediation Section at (305) 372-6700.

Sincerely,

Wilbur Mayorga, P.E., Chief
Environmental Monitoring & Restoration Division

vc
ec: FDEP file 13/8504531
Craig Clevenger, P.G. – EE&G (cclevenger@eeandg.com)

GALLAGHER BASSETT | TECHNICAL SERVICES

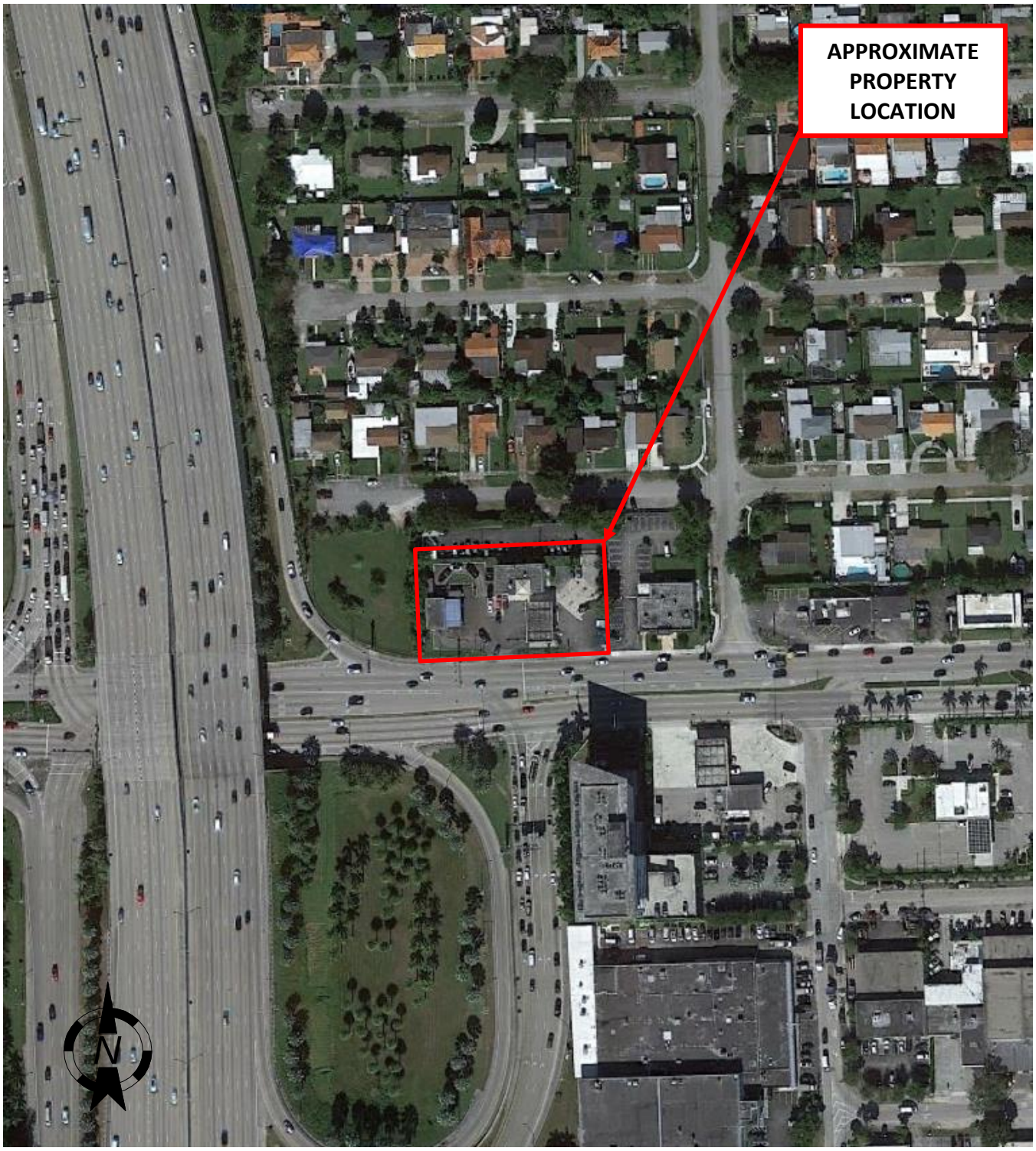


Bird Road Chevron
7625 Southwest 40th Street
Miami, Miami-Dade County, Florida 33155
Project #: 22007-3001.JPH2

TOPOGRAPHIC MAP
Source: USGS

FIGURE 1

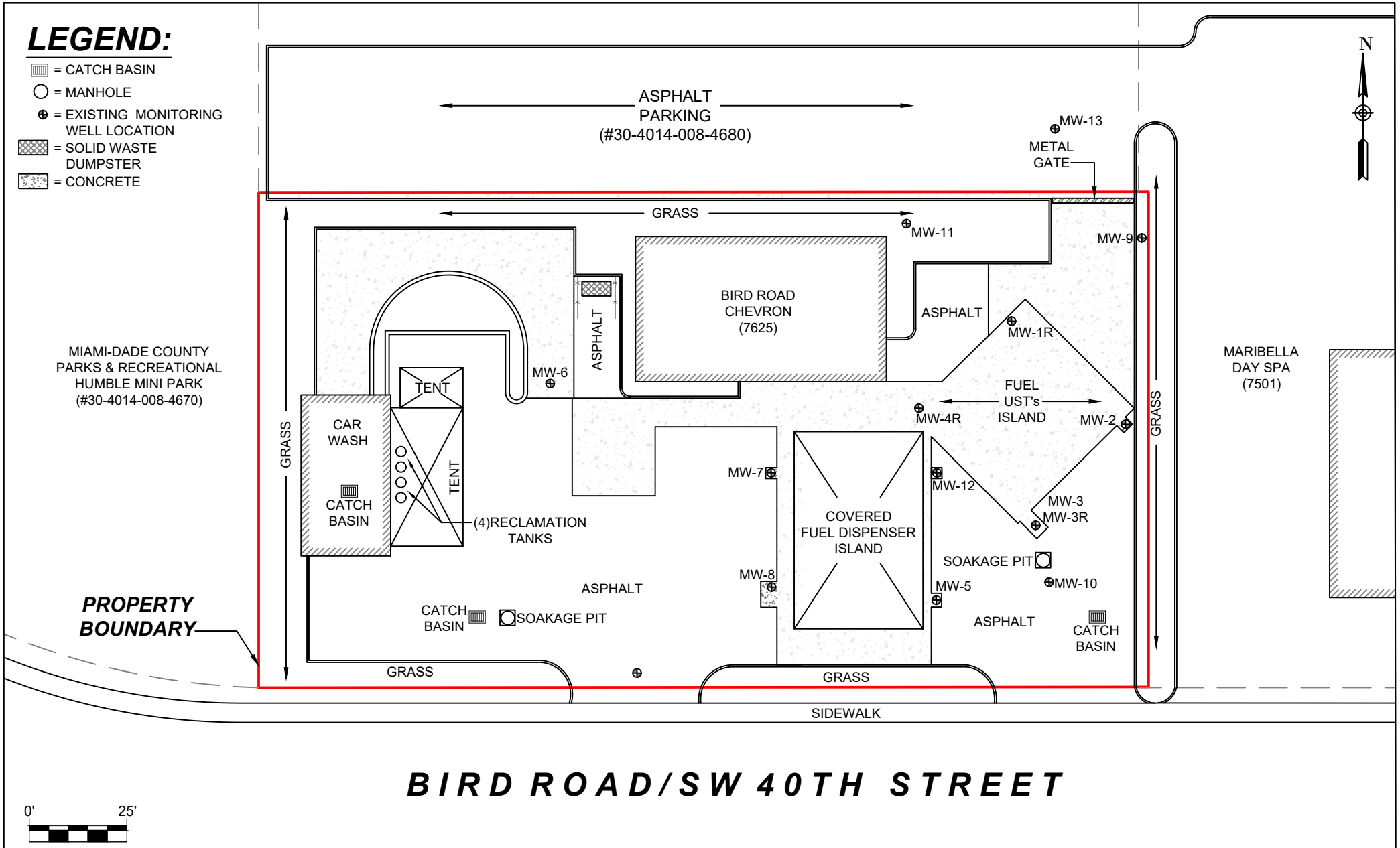
GALLAGHER BASSETT | TECHNICAL SERVICES



Bird Road Chevron
7625 Southwest 40th Street
Miami, Miami-Dade County, Florida 33155
Project #: 22007-3001.JPH2

2020 AERIAL PHOTOGRAPH

FIGURE 2



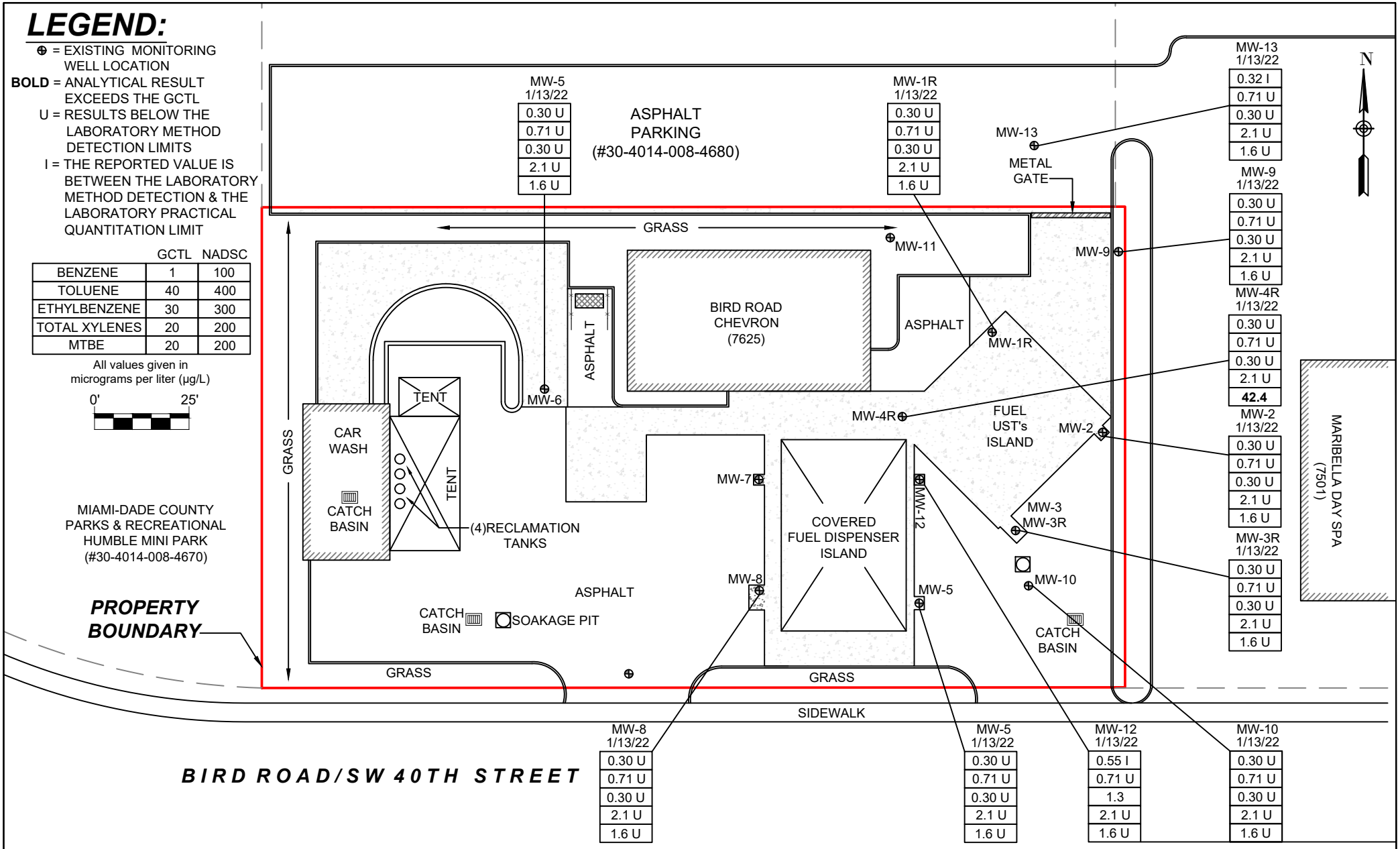
GALLAGHER BASSETT | TECHNICAL SERVICES

5751 MIAMI LAKES DRIVE
MIAMI LAKES, FLORIDA 33014
Phone: (786) 857-5015
Fax: (305) 857-5020

BIRD ROAD CHEVRON

7625 SOUTHWEST 40TH STREET
MIAMI, MIAMI-DADE COUNTY, FLORIDA 33155

FIGURE 3	SITE LAYOUT AND SAMPLING LOCATION MAP
SCALE: AS SHOWN	DRAWN BY: JL
PROJECT: 22007-3001	DATE: 1/12/22



GALLAGHER BASSETT | TECHNICAL SERVICES

5751 MIAMI LAKES DRIVE
MIAMI LAKES, FLORIDA 33014
Phone: (786) 857-5015
Fax: (305) 857-5020

BIRD ROAD CHEVRON

7625 SOUTHWEST 40TH STREET
MIAMI, MIAMI-DADE COUNTY, FLORIDA 33155

FIGURE 4	GROUNDWATER RESULTS MAP (VOAs)
SCALE: AS SHOWN	DRAWN BY: JL
PROJECT: 22007-3001	DATE: 1/12/22

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
BIRD ROAD CHEVRON
7625 SOUTHWEST 40TH STREET
MIAMI, BROWARD COUNTY, FLORIDA 33155
GBTS PROJECT NO.: 22007-3001

Parameter	Groundwater Cleanup Target Levels [1]	Natural Attenuation Default Source Concentrations [1]	Sample Designation: / Date Sampled: MW-1R 01/13/2021	MW-2 01/13/2021	MW-3R 01/13/2021	MW-4R 01/13/2021	MW-5 01/13/2021	MW-6 01/13/2021
VOAs by 8260 (µg/L)								
Benzene	1	100	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)
Chlorobenzene	100	1,000	0.35 (U)	0.35 (U)	0.35 (U)	0.35 (U)	0.35 (U)	0.35 (U)
Ethylbenzene	30	300	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)	0.30 (U)
Methyl-tert-butyl-ether (MTBE)	20	200	1.6 (U)	1.6 (U)	1.6 (U)	**42.4**	1.6 (U)	1.6 (U)
Toluene	40	400	0.71 (U)	0.71 (U)	0.71 (U)	0.71 (U)	0.71 (U)	0.71 (U)
Total Xylenes	20	200	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)
m&p-Xylene	NR	NR	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)
o-Xylene	NR	NR	0.57 (U)	0.72 (I)	0.57 (U)	0.57 (U)	0.76 (I)	0.57 (U)
1,2-Dichlorobenzene	600	6,000	0.60 (U)	0.60 (U)	0.60 (U)	0.60 (U)	0.60 (U)	0.60 (U)
1,3-Dichlorobenzene	210	2,100	0.33 (U)	0.33 (U)	0.33 (U)	0.33 (U)	0.33 (U)	0.33 (U)
1,4-Dichlorobenzene	75	7,500	0.28 (U)	0.28 (U)	0.28 (U)	0.28 (U)	0.28 (U)	0.28 (U)

Parameter	Groundwater Cleanup Target Levels [1]	Natural Attenuation Default Source Concentrations [1]	Sample Designation: / Date Sampled: MW-8 01/13/2021	MW-9 01/13/2021	MW-10 01/13/2021	MW-12 01/13/2021	MW-13 01/13/2021
VOAs by 8260 (µg/L)							
Benzene	1	100	0.30 (U)	0.30 (U)	0.30 (U)	0.55 (I)	0.32 (I)
Chlorobenzene	100	1,000	0.35 (U)	0.35 (U)	0.35 (U)	0.35 (U)	0.35 (U)
Ethylbenzene	30	300	0.30 (U)	0.30 (U)	0.30 (U)	1.3	0.30 (U)
Methyl-tert-butyl-ether (MTBE)	20	200	1.6 (U)	1.6 (U)	1.6 (U)	1.6 (U)	1.6 (U)
Toluene	40	400	0.71 (U)	0.71 (U)	0.71 (U)	0.71 (U)	0.71 (U)
Total Xylenes	20	200	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)
m&p-Xylene	NR	NR	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)	2.1 (U)
o-Xylene	NR	NR	0.57 (U)	0.57 (U)	0.57 (U)	0.57 (U)	0.57 (U)
1,2-Dichlorobenzene	600	6,000	0.60 (U)	0.60 (U)	0.60 (U)	0.60 (U)	0.60 (U)
1,3-Dichlorobenzene	210	2,100	0.33 (U)	0.33 (U)	0.33 (U)	0.33 (U)	0.33 (U)
1,4-Dichlorobenzene	75	7,500	0.28 (U)	0.28 (U)	0.28 (U)	0.28 (U)	0.28 (U)

Notes:

All values given in micrograms per liter (µg/L)

[1] = Groundwater cleanup target levels as established in Chapter 62-777 of the Florida Administrative Code (FAC)

Bold = Analytical result exceeded the GCTL

Bold = Analytical result exceeded the NADSC

U = Results below the laboratory method detection limits

I = The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit

NR = Not Reported

NT = Not Tested

M11 - Union 76-Trail Service Inc

OFFICIAL FILE COPY
CLERK OF THE BOARD
OF COUNTY COMMISSIONERS
MIAMI-DADE COUNTY, FLORIDA

BEFORE MIAMI-DADE COUNTY,
A POLITICAL SUBDIVISION OF THE STATE OF FLORIDA

IN RE**: Mount Sinai Medical Center of Florida, Inc.**
Mount Sinai Medical Westchester Green Reuse Site
8200 and 8250 SW 8th Street, Miami-Dade County, FL 33144
Folio Nos. 30-4010-007-0080 and 30-4010-031-0010
Mount Sinai Medical Westchester Green Reuse Area
Brownfield Area Identification Number: BF132505000
Brownfield Site Identification Number: BF132505001
DERM Case Number: HWR-01391

BROWNFIELD SITE REHABILITATION AGREEMENT PURSUANT TO §376.80(5), Florida Statutes (F.S.)

WHEREAS, the Brownfields Redevelopment Act was enacted to reduce public health and environmental hazards on existing commercial and industrial sites by offering incentives to encourage responsible persons to voluntarily develop and implement cleanup plans; and

WHEREAS, Miami-Dade County ("MDC") has been delegated the authority to administer the Florida Brownfields Program on behalf of the State of Florida's Department of Environmental Protection ("Department") and to administer and enforce the provisions of Chapters 403 and 376, F.S., and the rules promulgated thereunder, Chapters 62-777 and 62-780, Florida Administrative Code (F.A.C.), as amended; and

WHEREAS, MDC has jurisdiction over the matters addressed in this Brownfield Site Rehabilitation Agreement ("BSRA"); and

WHEREAS, the Department and MDC through its delegation, have the authority, pursuant to §376.81, F.S., to establish by rule, criteria for determining the rehabilitation program tasks that comprise a site rehabilitation program and the level at which a rehabilitation program task and a site rehabilitation program may be deemed complete;

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter contained, it is agreed as follows:

This BSRA is entered into between MDC and Mount Sinai Medical Center of Florida, Inc., hereinafter the Person Responsible For Brownfield Site Rehabilitation ("PRFBSR") (collectively referred to as the "parties"), for the rehabilitation of a brownfield site within a designated brownfield area pursuant to §376.80(5), F.S. MDC and the PRFBSR agree to the following:

1. MDC

The Department of Regulatory and Economic Resources (RER) is the agency of MDC with authority and power to enforce the provisions of Chapters 376 and 403, F.S.

2. PERSON RESPONSIBLE FOR BROWNFIELD SITE REHABILITATION

Mount Sinai Medical Center of Florida, Inc. is the PRFBSR as defined in §376.79(15), F.S., for the real property described in the map and legal description in **Attachment A** (the "Brownfield Site"), incorporated herein, that has been designated by Miami-Dade County in Resolution Number R-1051-25, approved on November 4, 2025, as a brownfield area as defined in §376.79(5), F.S. **Attachment A** is a composite exhibit that includes: (a) the legal description and map of the Brownfield Site; and (b) the county resolution(s) with all attachments including the map of the designated brownfield area. The brownfield site consists of 5.63 acres. The legal boundaries of the brownfield site and the brownfield area are the same.

3. PRFBSR'S DUTIES

The PRFBSR agrees:

(a) to conduct "site rehabilitation" of any "contaminated site(s)" as defined in §376.79, F.S., whose source originates on the real property described in **Attachment A as the Brownfield site.** If such contaminated site(s) extend(s) beyond the boundary of the Brownfield site, then PRFBSR agrees to conduct site rehabilitation to address the entire contaminated site;

(b) to conduct site rehabilitation and submit technical reports and rehabilitation plans in a timely manner according to the attached brownfield site rehabilitation schedule agreed upon by the parties, **Attachment B** incorporated herein;

(c) to conduct site rehabilitation activities under the observation of professional engineers or professional geologists, as applicable, who are registered in accordance with the requirements of Chapters 471 or 492, F.S., respectively. Submittals provided by the PRFBSR must be signed and sealed by a professional engineer registered under Chapter 471, F.S., or by a professional geologist registered under Chapter 492, F.S., as applicable, certifying that the submittal and associated work comply with the laws and rules of MDC and the Department and those governing the profession. Upon completion of the approved remedial action, a professional engineer registered under Chapter 471, F.S., or a professional geologist registered under Chapter 492, F.S., as applicable, must certify that the corrective action was, to the best of his or her knowledge, completed in substantial conformance with the plans and specifications approved by MDC;

(d) to conduct site rehabilitation in accordance with Chapter 62-160, F.A.C., as the same may be amended from time to time;

(e) to obtain any local, state or federal approvals or permits required for the site rehabilitation work and to conduct the necessary site rehabilitation consistent with local, state, and federal laws, rules and ordinances. All site rehabilitation shall be consistent with the cleanup criteria in §376.81, F.S., the requirements of Chapters 62-780, F.A.C., Contaminated Site Cleanup Criteria, and 62-777, F.A.C., Contaminant Cleanup Target Levels;

(f) to allow access by MDC and the Department during the entire site rehabilitation process, as evidenced by the attached documentation, **Attachment C,** incorporated herein, establishing that such site access has been secured by agreement with the **real property owner**. Upon the transfer of any real property interest in any portion of the Brownfield Site before site rehabilitation is complete, the PRFBSR shall notify MDC within 15 days from the date that such an interest is effective. With notice the PRFBSR shall provide a copy of an access agreement in substantially the same form as that in **Attachment C** with any successor in interest to the **real property owner** of the Brownfield Site or with any party with a real property interest in the Brownfield Site after the effective date of this agreement, granting such access to the MDC and the Department; and

(g) to consider appropriate pollution prevention measures and to implement those that the PRFBSR determines are reasonable and cost-effective, taking into account the ultimate use or uses of the real property described in **Attachment A**. Local pollution prevention programs as well as state pollution prevention programs are available to assist in determining pollution reduction measures. MDC recommends that the PRFBSR contact the Department's Waste Reduction and Registration Program or Hazardous Waste Program and Permitting at the following websites: https://floridadep.gov/waste/waste-reduction and https://floridadep.gov/waste/permitting-compliance-assistance/content/hazardous-waste-management-main-page for recommendations on waste minimization and waste management and for assistance with pollution prevention measures. Such measures may include improved inventory or production controls and procedures for preventing loss, spills, and leaks of hazardous waste and materials, and include the goals for the reduction of releases of toxic materials.

4. CERTIFICATION

The PRFBSR, in accordance with the provisions of § 376.80(5), F.S., certifies that it has consulted with the local government with jurisdiction over the brownfield area about the proposed redevelopment of the brownfield site, that the local government is in agreement with or approves the proposed redevelopment, and that the proposed

redevelopment complies with applicable laws and requirements for such redevelopment. Documentation that supports this certification is provided as **Attachment D**, incorporated herein.

5. SITE CONTRACTOR

The PRFBSR must ensure that the contractor who is performing the majority of the site rehabilitation program tasks pursuant to this BSRA or supervising the performance of such tasks by licensed subcontractors in accordance with the provisions of § 489.113(9), F.S., has provided certification to MDC that the contractor meets the requirements listed below. If the identity of the contractor is known at the time of the execution of this BSRA, a Brownfields Redevelopment Program Contractor Certification Form (CCF) shall be submitted as **Attachment E** to this BSRA, and incorporated herein. If the contractor has not yet been determined, the PRFBSR shall ensure that the CCF is submitted to the MDC Brownfield Coordinator and approved by MDC before the contractor begins performing any site rehabilitation tasks at the site.

The PRFBSR must submit to MDC documentation as **Attachment F**, incorporated herein, which shows a National Environmental Laboratory Accreditation Program ("NELAP")-recognized authority has accredited the laboratory(s) that will perform the analyses required by this agreement.

Any contractor that performs site rehabilitation tasks at a contaminated site originating on the real property as described in **Attachment A** shall provide documentation in accordance with the provisions of the paragraph above and with **Attachments E and F,** if applicable, showing that any contractor that performs site rehabilitation tasks:

(a) meets all certification and license requirements imposed by law; and

(b) performs, or has laboratory analyses performed, pursuant to NELAP certification requirements and performs, or has field sampling work performed, in accordance with the Standard Operating Procedures provided in Chapter 62-160, F.A.C., as amended, if applicable to performance of site rehabilitation tasks.

6. CONTINUOUS COMPLIANCE

During the entire site rehabilitation process, the PRFBSR agrees to ensure that the contractor continues to comply with the requirements of **Paragraph 5** of this BSRA pursuant to the requirements of §376.80(6), F.S.

7. VOLUNTARY CLEANUP TAX CREDIT PROGRAM

Not all activities that are approved or performed in association with a BSRA are eligible for the state's Voluntary Cleanup Tax Credit (VCTC). In accordance with §

376.30781, F.S., only the costs of voluntary cleanup activity incurred and paid by the applicant that are integral to site rehabilitation or for solid waste removal are eligible for the VCTC. "Site rehabilitation" as defined in §376.79(19), F.S., means the assessment of site contamination and the remediation activities that reduce the levels of contaminants at a site through accepted treatment methods to meet the cleanup target levels established for that site. “Solid waste removal” as defined in §376.30781(3), F.S., means removal of solid waste from the land surface or excavation of solid waste from below the land surface and removal of the solid waste from the brownfield site.

Contamination assessment or remediation paid for by the State of Florida for a discharge that is eligible for a state-funded cleanup under the Drycleaning Solvent Cleanup Program (DSCP) or one of the Petroleum Restoration Program’s (PRP) eligibility programs, may not be used to calculate a tax credit. Likewise, expenses incurred that are statutorily-required to participate in the DSCP (i.e., deductibles) or one of the PRP eligibility programs (i.e., deductibles, review fees, limited contamination assessment reports, and co-payments), are not eligible for the state's VCTC. Nothing contained herein is intended to limit the VCTC otherwise available to the PRFBSR under applicable law.

General information about the VCTC Program is available at https://floridadep.gov/waste/waste-cleanup/content/voluntary-cleanup-tax-credit For specific questions regarding the VCTC Program, please contact the Department’s Waste Cleanup Program at (850) 245-8958.

8. ADVISORY COMMITTEE

The PRFBSR shall establish an advisory committee pursuant to the requirements of §376.80(4), F.S., for the purpose of improving public participation and receiving public comments on rehabilitation and redevelopment of the brownfield area, future land use, local employment opportunities, community safety, and environmental justice. The advisory committee should include residents within or adjacent to the brownfield area, businesses operating within the brownfield area, and others deemed appropriate. However, if an appropriate local advisory committee already exists, this committee may be used for requesting public participation and for the purposes of complying with this paragraph.

The PRFBSR shall provide the advisory committee a copy of the final proposed draft BSRA, including attachments, and a copy of the executed BSRA. When the PRFBSR submits a site assessment report or the technical document containing the proposed course of action following site assessment to MDC for review, the PRFBSR shall hold a meeting or attend a regularly scheduled meeting to inform the advisory committee of the findings and recommendations in the site assessment report or the technical document containing the proposed course of action following site assessment.

The names, addresses, contact information and applicable affiliation for each advisory committee member is included as **Attachment G**, incorporated herein.

9. INDEMNIFICATION

The PRFBSR shall save and hold harmless and indemnify MDC and the Department against any and all liability, claims, judgments or costs of whatsoever kind and nature for injury to, or death of any person or persons and for the loss or damage to any property resulting from the use, service, operation or performance of work under the terms of this BSRA and from the negligent acts or omissions of the PRFBSR or its employees, agents, contractors, subcontractors, or other representatives, to the extent allowed by law.

10. LIABILITY PROTECTION

The liability protection provided under §376.82, F.S., shall become effective upon execution of this BSRA and shall remain effective, provided the PRFBSR complies with the terms of this BSRA.

11. TERMINATION

Pursuant to §376.80(8), F.S., if the PRFBSR fails to comply with this BSRA, MDC shall notify the PRFBSR and allow 90 days for the PRFBSR to return to compliance with the provision at issue or to negotiate a modification to the BSRA with MDC for good cause shown. If an imminent hazard exists, the 90-day grace period shall not apply. If the project is not returned to compliance with this BSRA and a modification cannot be negotiated, MDC may terminate this BSRA.

The PRFBSR may terminate this BSRA at any time upon written notice to MDC.

Termination of this BSRA by either party will revoke the immunity provision of §376.82, F.S.

12. IMMINENT HAZARD

Nothing herein shall be construed to limit the authority of MDC to undertake any action in response to, or to recover the costs of responding to, conditions at or from the real property described in **Attachment A** that require MDC to take action to abate an imminent hazard to the public health, welfare or the environment.

13. RELEASE OF LIABILITY

Upon successful completion of this BSRA as evidenced by the issuance of a Site Rehabilitation Completion Order (SRCO) for each contaminated site originating from the real property described in **Attachment A**, the PRFBSR and his or her successors and assigns, shall be relieved from further liability for site rehabilitation as described

in paragraph 3.a. of this BSRA to MDC and third parties and of liability in contribution to any other party who has or may incur cleanup liability for the contaminated site(s).

This release of liability is subject to the reopener provisions of §376.82(3), F.S.

14. GOVERNING LAW

This BSRA has been delivered in the State of Florida and shall be construed in accordance with the laws of Florida and any applicable local regulations. Wherever possible, each provision of this BSRA shall be interpreted in such manner as to be effective and valid under applicable law. If any provision of this BSRA shall be prohibited or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this BSRA. Any action hereon or in connection herewith shall be brought in Miami-Dade County, Florida.

15. SUBMITTALS

The PRFBSR shall submit one electronic (digital) copy of any certifications or documentation required in **Paragraph 5** ("Site Contractor") above, and all data, reports, responses, addenda, or modifications to reports and plans required by this BSRA to:

Brownfield Coordinator
MDC Department of Regulatory and Economic Resources
701 NW 1st Court, 4th Floor
Miami, Florida 33136
Email: DERMPCD@miamidade.gov

MDC encourages the submittal of documents for review in an electronic format rather than the submittal of paper copies. All electronic copies of documents shall be in the format listed in **Attachment H**, incorporated herein. Time frames for MDC's review of technical reports and plans and submittal of documents by the PRFBSR shall be governed by the schedule in **Attachment B**. After final MDC approval of each report or plan, an electronic copy shall be submitted to MDC within 30 days. The electronic copy of the report shall be submitted in the format listed in **Attachment H**.

16. DOCUMENT REVIEW

During the site rehabilitation process, if MDC fails to complete the review of a technical document within the time frame specified in this BSRA, with the exceptions of "no further action proposals," "monitoring only proposals," and feasibility studies, which must be approved prior to implementation, the PRFBSR may proceed to the next site rehabilitation task. However, the PRFBSR does so at its own risk and may be required by MDC to complete additional work on a previous task.

17. FEES

MDC may charge and retain applicable fees for use in supporting the administration of the Brownfields Program. Any such fees shall be charged in accordance with the current fee schedule that has been reviewed and approved by the Board of County Commissioners. Nothing in this provision shall preclude MDC from charging and collecting administrative fees, investigative costs, or other costs incurred by MDC resulting from performing enforcement and compliance functions. Nothing in this Agreement shall prohibit MDC from seeking penalties, damages, costs, or attorney fees as provided by law or ordinance. All civil penalties and damages recovered by MDC shall be deposited in a separate county fund which shall be used as set forth in Section 24-31, of the Code of Miami-Dade County, Florida.

18. ASSIGNMENT

The PRFBSR shall not assign any rights or responsibilities under this BSRA to any other party without the written consent of MDC and the local government with jurisdiction over the real property described in **Attachment A.** However, MDC shall not withhold its consent to such an assignment if: (a) the proposed assignee meets all of the eligibility criteria under §376.82, F.S.; (b) the proposed assignee has agreed, in writing, to assume all obligations of the PRFBSR under the terms of this BSRA; and (c) the assignment of PRFBSR obligations under any agreement with the local government with jurisdiction over the real property has been approved, in writing, by the local government.

19. WAIVER

By entering into this BSRA, the PRFBSR waives its right to challenge the contents of this BSRA in an administrative hearing afforded by §120.569 and §120.57, F.S., or an appeal afforded by the terms of §120.68, F.S. This BSRA does not deny the PRFBSR a right to challenge MDC's actions taken pursuant to this BSRA. No delay or failure to exercise any right, power or remedy accruing to either party upon breach or default by either party under this BSRA, shall impair any such right, power or remedy of either party; nor shall such delay or failure be construed as a waiver of any such breach or default, or any similar breach or default thereafter.

20. EFFECTIVE DATE AND ADMINISTRATIVE HEARING

This BSRA (Order) is final and effective on the date of execution unless a timely petition for an administrative hearing is filed under §§120.569 and 120.57, F.S., within 21 days after the date of receipt of notice of agency action. Upon the timely filing of such petition, this BSRA will not be effective until further order of MDC. The liability protection for the PRFBSR pursuant to §376.82(2), F.S., becomes effective upon execution of the BSRA. The procedures for petitioning a hearing are set forth below.

Please be advised that mediation of this decision pursuant to §120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for Hearing:

For good cause shown, pursuant to Rule 62-110.106(4), F.A.C., MDC may grant a request for an extension of time to file a petition for hearing. Such a request shall be filed with (received by) the office of the Director of MDC RER at 701 NW 1st CT, 4th Floor, Miami, Florida 33136, within **21** days of receipt of this BSRA. Petitioner shall mail a copy of the request to the PRFBSR at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be made.

How to File a Petition for Administrative Hearing:

A person whose substantial interests are affected by this BSRA may petition for an administrative proceeding (hearing) under §§120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the office of the Director of MDC RER at 701 NW 1st CT, 4th Floor, Miami, Florida 33136, within **21** days of receipt of this BSRA. Petitioner shall mail a copy of the petition to the PRFBSR at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right to request an administrative proceeding under Chapter 120, F.S.

Pursuant to §120.569(2), F.S., and Rule 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

1. The name, address, any e-mail address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the PRFBSR's name and address; the Department's Brownfield Area and Brownfield Site Identification Numbers; and the name and address of the Brownfield Site; the name and address of each agency affected;

2. A statement of when and how each petitioner received notice of MDC's action or proposed action;

3. An explanation of how each petitioner's substantial interests will be affected by MDC's action or proposed action;

4. A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

5. A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of MDC's action or proposed action;

6. A statement of the specific rules or statutes the petitioner contends require reversal or modification of MDCs action or proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and

7. A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes MDC to take with respect to MDC's action or proposed action.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that MDCs final action may be different from the position taken by it in this BSRA. Persons whose substantial interests will be affected by any such final decision of MDC have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

21. JUDICIAL REVIEW

Except for the PRFBSR, any party has the right to seek judicial review of this BSRA under §120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the office of the Director of MDC RER at 701 NW 1st CT, 4th Floor, Miami, Florida 33136, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice of appeal must be filed within **30** days after this BSRA is filed with the clerk of RER (see below).

22. CONTACTS FOR GENERAL AND LEGAL QUESTIONS

Any questions about the content of this BSRA, MDC's review of the BSRA, or technical questions should be directed to MDC's Brownfields Coordinator referenced in **Paragraph 15** of this BSRA or to the PRFBSR's representative at:

Michael R. Goldstein, Esq.
The Goldstein Environmental Law Firm, P.A.
2100 Ponce de Leon Blvd., Suite 710
Coral Gables, FL 33134,
(305) 777-1682
mgoldstein@goldsteinenvlaw.com

Questions regarding legal issues should be referred to MDC's County Attorney's Office at 305-375-5151. Contact with any of the above does not constitute a petition for administrative hearing or request for an extension of time to file a petition for administrative hearing.

23. ENTIRETY OF AGREEMENT

This BSRA represents the entire agreement of the parties. Any alterations, variations, changes, modifications or waivers of provisions of this BSRA shall only be valid when they have been reduced to writing, duly signed by each of the parties hereto, and attached to the original of this BSRA, unless otherwise provided herein.

REMAINDER OF PAGE INTENTIONALLY LEFT BLANK

IN WITNESS WHEREOF, each of the parties has made and executed this Brownfield Site Rehabilitation Agreement on the date set forth for each signature of each representative below: Daniella Levine Cava, MDC Mayor or her designee, and Mount Sinai Medical Center of Florida, Inc., the Person Responsible for Brownfield Site Rehabilitation, signing by and through Arnold Jaffee, duly authorized to execute same.

MIAMI-DADE COUNTY

By: Roy Coley
Mayor, or his/her designee

Roy Coley
(Print Name)

Date: 12/29/2025

Approved as to form and legality:

MDC Assistant County Attorney

Christopher J. Wahl
(Print MDC Assistant County Attorney's Name)

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated RER Clerk, receipt of which is hereby acknowledged.

Juan Fernandez-Barquin, Clerk of the Court and Comptroller

COUNTY COMMISSIONERS MIAMI-DADE COUNTY FLORIDA

Olga Valverde

Clerk (or Deputy Clerk) **Olga Valverde – e18183**

Date: 12/30/2025

SIGNATURES CONTINUE ON NEXT PAGE

PERSON RESPONSIBLE FOR
BROWNFIELD SITE REHABILITATION

By: **Mount Sinai Medical Center of Florida, Inc.**,
a Florida nonprofit corporation

By: _____
Arnold Jaffee, Senior VP & General Counsel

Date: 12/22/25

Address: 4300 Alton Road – 5th Floor-Warner Bldg
Miami Beach, FL 33140

Phone: [redacted] (305) 674-2445

cc: Scott Sweeney, FDEP Brownfields Program Manager
Justin Cross, FDEP Government Analyst II, Brownfields Program
Megan Johnson, FDEP Environmental Consultant, Brownfields Program
Ryenne Hathway, FDEP SE District Brownfields Coordinator
Sandra Rezola, MDC Brownfields Coordinator, RER

List of Attachments

Attachment A	Local Government Resolution for the Brownfield Area and Map and Legal Description of the Brownfield Site
Attachment B	Brownfield Site Rehabilitation Schedule
Attachment C	Site Access Agreement
Attachment D	Certification of Redevelopment Agreement
Attachment E	Contractor Certification Form
Attachment F	Quality Assurance Certificate
Attachment G	Advisory Committee Members
Attachment H	Format for Submittal of Technical Documents

TABLE 2: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility ID#: HWR-1391 **Facility Name: Westchester FSED - 8200 SW 8 Street Folio**

See notes at end of table.

Sample		Laboratory Analyses								
Boring / Well No.	Date Collected	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chrysene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene	Benzo (a) pyrene equivalent	Comments
		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
SB13R-B (4'-5')	08/20/2025	0.018 U	0.0095 U	0.019 U	0.019 U	0.0095 U	0.016 U	0.016 U	0.019	
SB13R-SW-E (0-6")	08/20/2025	0.018 U	0.0094 U	0.019 U	0.019 U	0.0094 U	0.016 U	0.016 U	0.019	
SB13R-SW-E (2'-4')	08/20/2025	0.0091 U	0.0049 U	0.0097 U	0.0097 U	0.0049 U	0.0084 U	0.0083 U	0.0099	
SB13R-SW-E (6"-24")	08/20/2025	0.020 U	0.011 U	0.022 U	0.022 U	0.011 U	0.019 U	0.019 U	0.022	
SB13R-SW-N (0-6")	08/20/2025	**0.038 I**	0.0093 U	**0.068 I**	**0.021 I**	0.0093 U	0.016 U	0.016 U	**0.054**	
SB13R-SW-N (2'-4')	08/20/2025	0.0089 U	0.0048 U	0.0095 U	0.0095 U	0.0048 U	0.0083 U	0.0082 U	0.0098	
SB13R-SW-N (6"-24")	08/20/2025	0.018 U	0.0094 U	0.019 U	0.019 U	0.0094 U	0.016 U	0.016 U	0.019	
SB13R-SW-W (0-6")	08/20/2025	0.018 U	0.0095 U	0.019 U	0.019 U	0.0095 U	0.016 U	0.016 U	0.019	
SB13R-SW-W (2'-4')	08/20/2025	0.0092 U	0.0049 U	0.0098 U	0.0098 U	0.0049 U	0.0085 U	0.0084 U	0.010	
SB13R-SW-W (6"-24")	08/20/2025	0.018 U	0.0096 U	0.019 U	0.019 U	0.0096 U	0.017 U	0.017 U	0.020	
SB19-SW-E (0-6")	08/20/2025	0.018 U	0.0096 U	0.019 U	0.019 U	0.0096 U	0.017 U	0.017 U	0.020	
SB19-SW-E (6"-24")	08/20/2025	0.018 U	0.0095 U	**0.023 I**	0.019 U	0.0095 U	0.016 U	0.016 U	**0.021**	
SB19-SW-W (0-6")	08/20/2025	**0.049 I**	**0.051 I**	**0.077 I**	**0.032 I**	**0.064 I**	0.018 U	**0.025 I**	**0.074**	
SB19-SW-W (6"-24")	08/20/2025	0.019 U	0.010 U	0.020 U	0.020 U	0.010 U	0.017 U	0.017 U	0.020	
SB21-B (2'-3')	08/20/2025	0.019 U	0.010 U	0.021 U	0.021 U	0.010 U	0.018 U	0.018 U	0.021	
SB21-SW-E (0-6")	08/20/2025	**0.031 I**	**0.028 I**	**0.057**	**0.021 I**	**0.048**	0.0084 U	**0.023 I**	**0.046**	
SB21-SW-E (6"-24")	08/20/2025	0.017 U	0.0094 U	0.019 U	0.019 U	0.0094 U	0.016 U	0.016 U	0.019	
SB21-SW-W (0-6")	08/20/2025	**0.042**	**0.036**	**0.073**	**0.029 I**	**0.061**	**0.0095 I**	**0.031 I**	**0.066**	
SB21-SW-W (6"-24")	08/20/2025	0.018 U	0.0094 U	0.019 U	0.019 U	0.0094 U	0.016 U	0.016 U	0.019	
SB22-SW-E (0-6")	08/20/2025	0.0089 U	0.0048 U	0.0096 U	0.0096 U	0.0048 U	0.0083 U	0.0082 U	0.0098	
SB22-SW-E (6"-24")	08/20/2025	0.0090 U	0.0048 U	0.0097 U	0.0097 U	0.0048 U	0.0084 U	0.0083 U	0.0099	
SB22-SW-S (0-6")	08/20/2025	**0.62**	**0.59**	**1.1**	**0.45**	**0.91**	0.0082 U	**0.32**	**0.83**	
SB22-SW-S (6"-24")	08/20/2025	0.0093 U	0.0050 U	0.010 U	0.010 U	0.0050 U	0.0087 U	0.0086 U	0.010	
SB24-B (2'-3')	08/20/2025	0.0090 U	0.0048 U	0.0096 U	0.0096 U	0.0048 U	0.0084 U	0.0082 U	0.0099	
SB24-C-W (0-6")	08/20/2025	**0.52**	**0.51**	**0.90**	**0.33**	**0.74**	0.0084 U	**0.32**	**0.70**	
SB24-SW-N (0-6")	08/20/2025	**0.084**	**0.080**	**0.14**	**0.057**	**0.12**	0.0084 U	**0.060**	**0.12**	
SB24-SW-N (6"-24")	08/20/2025	0.0095 U	0.0051 U	0.010 U	0.010 U	0.0051 U	0.0089 U	0.0087 U	0.010	
SB24-SW-W (0-6")	08/20/2025	**1.8**	**1.8**	**3.2**	**1.1**	**2.7**	0.018 U	**1.2**	**2.4**	
SB24-SW-W (6"-24")	08/20/2025	0.019 U	0.010 U	0.020 U	0.020 U	0.010 U	0.017 U	0.017 U	0.020	
Leachability Based on Groundwater Criteria (mg/kg)		8	0.8	2.4	24	77	0.7	6.6	**	
Direct Exposure Residential (mg/kg)		0.1	#	#	#	#	#	#	0.1	
Direct Exposure Commercial/Industrial (mg/kg)		0.7	#	#	#	#	#	#	0.7	

Notes:

NA= Not Available

NS = Not Sampled

** = Leachability value not applicable

= Direct Exposure value not applicable except as part of the Benzo(a)pyrene equivalent.

Exceeds Leachability Based on Groundwater Criteria Limits

Exceeds Direct Exposure Residential Limits

Exceeds Direct Exposure Commercial/Industrial Limits

Table 1 - Summary of Laboratory Analytical Results - PAHs
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

					Sample ID	RAP-1	RAP-2	RAP-3	RAP-4	RAP-5	RAP-6	RAP-7	RAP-8
					Sample Collection Date	05/29/2025 10:08	05/29/2025 10:00	05/29/2025 09:49	05/29/2025 09:23	05/29/2025 12:57	05/29/2025 12:50	05/29/2025 12:40	05/29/2025 11:55
Parameter	**CAS#**	**Reporting Units**	**MiamiDade Direct Exposure Residential**	**MiamiDade Direct Exposure Commercial**	**MiamiDade Soil Leach**								
Semivolatiles by 8270E													
1-Methylnaphthalene	90-12-0	mg/kg	200	1800	3.1	0.00093 U	0.00081 U	0.0057 I	0.00085 U	0.040	0.0041 U	0.0041 U	0.0017 U
2-Methylnaphthalene	91-57-6	mg/kg	210	2100	8.5	0.0013 U	0.0011 U	0.0061 I	0.0012 U	0.055	0.0056 U	0.0057 U	0.0023 U
Acenaphthene	83-32-9	mg/kg	2400	20000	2.1	0.00078 U	0.0098	0.078	0.00072 U	0.14	0.065	0.11	0.0014 U
Acenaphthylene	208-96-8	mg/kg	1800	20000	27	0.0015 U	0.0049	0.089	0.0014 U	0.081	0.032	0.059	0.0028 U
Anthracene	120-12-7	mg/kg	21000	300000	2500	0.0014 U	0.014	0.52	0.0013 U	0.16	0.12	0.32	0.0025 U
Benzo[a]anthracene	56-55-3	mg/kg	See Reg	See Reg	0.8	0.0075 U	0.11	**3.9**	0.0069 U	**2.2**	**0.93**	**2.2**	0.014 I
Benzo[a]pyrene	50-32-8	mg/kg	0.1	0.7	8	0.0015 U	**0.14**	**3.5**	0.0014 U	**2.9**	**1.0**	**2.3**	0.019
Benzo[b]fluoranthene	205-99-2	mg/kg	See Reg	See Reg	2.4	0.0047 U	0.23	**5.8**	0.0043 U	**4.9**	1.6	**3.5**	0.029
Benzo[g,h,i]perylene	191-24-2	mg/kg	2500	52000	32000	0.0027 U	0.12	2.2	0.0025 U	2.4	0.82	1.8	0.020
Benzo[k]fluoranthene	207-08-9	mg/kg	See Reg	See Reg	24	0.0020 U	0.070	1.1	0.0018 U	1.6	0.54	1.2	0.0099
Chrysene	218-01-9	mg/kg	See Reg	See Reg	77	0.0093 U	0.17	5.4	0.0086 U	4.5	1.3	2.9	0.019 I
Dibenz(a,h)anthracene	53-70-3	mg/kg	See Reg	See Reg	0.7	0.0027 U	0.029	**0.79**	0.0025 U	0.56	0.20	0.45	0.0049 U
Fluoranthene	206-44-0	mg/kg	3200	59000	1200	0.0020 U	0.38	13	0.0025 I	10	3.1	6.5	0.027
Fluorene	86-73-7	mg/kg	2600	33000	160	0.00083 U	0.0069	0.062	0.00076 U	0.097	0.049	0.096	0.0015 U
Indeno[1,2,3-cd]pyrene	193-39-5	mg/kg	See Reg	See Reg	6.6	0.0028 U	0.096	1.9	0.0025 U	1.9	0.66	1.5	0.013
Naphthalene	91-20-3	mg/kg	55	300	1.2	0.0011 U	0.0015 I	0.026	0.00097 U	0.13	0.0046 I	0.013 I	0.0019 U
Phenanthrene	85-01-8	mg/kg	2200	36000	250	0.00096 U	0.21	5.1	0.00088 U	5.2	1.6	3.3	0.0060 I
Pyrene	129-00-0	mg/kg	2400	45000	880	0.0049 U	0.29	9.9	0.0045 U	7.6	2.5	5.3	0.025

Notes:
mg/kg - milligrams per kilogram
I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J - Estimated value; value may not be accurate.
U - Indicates that the compound was analyzed for but not detected.
* Contaminant is not a health concern for this exposure scenario.
** Direct exposure based on acute toxicity considerations

*** Leachability values may be derived using the SPLP Test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present

Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'

Table 1 - Summary of Laboratory Analytical Results - PAHs
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

					Sample ID	RAP-9	RAP-10	RAP-11	RAP-12	RAP-13	RAP-14	RAP-15	RAP-16
					Sample Collection Date	05/29/2025 12:00	05/29/2025 11:43	05/29/2025 11:02	05/29/2025 11:28	05/29/2025 11:10	05/29/2025 10:46	05/29/2025 10:26	05/29/2025 13:10
Parameter	CAS#	Reporting Units	MiamiDade Direct Exposure Residential	MiamiDade Direct Exposure Commercial	MiamiDade Soil Leach								
Semivolatiles by 8270E													
1-Methylnaphthalene	90-12-0	mg/kg	200	1800	3.1	0.0042 U	0.0016 U	0.0016 U	0.0035 I J	0.0017 U	0.0025 I	0.00084 U	0.00085 U
2-Methylnaphthalene	91-57-6	mg/kg	210	2100	8.5	0.0058 U	0.0022 U	0.0022 U	0.0023 U	0.0023 U	0.0013 I	0.0012 U	0.0012 U
Acenaphthene	83-32-9	mg/kg	2400	20000	2.1	0.011 I	0.0014 U	0.0014 U	0.0014 U	0.0014 U	0.0016 I	0.0085	0.00072 U
Acenaphthylene	208-96-8	mg/kg	1800	20000	27	0.014 I	0.0029 I	0.0027 U	0.013	0.0028 U	0.0020 I	0.0046	0.0014 U
Anthracene	120-12-7	mg/kg	21000	300000	2500	0.041	0.0024 U	0.0024 U	0.0039 I	0.0025 U	0.0013 U	0.026	0.0013 U
Benzo[a]anthracene	56-55-3	mg/kg	See Reg	See Reg	0.8	0.32	0.039	0.013 U	0.022 J	0.014 U	0.0069 U	0.18	0.0069 U
Benzo[a]pyrene	50-32-8	mg/kg	0.1	0.7	8	**0.34**	0.048	0.0038 I	0.025	0.0028 U	0.0041	**0.19**	0.0028 I
Benzo[b]fluoranthene	205-99-2	mg/kg	See Reg	See Reg	2.4	0.51	0.077	0.0082 U	0.028	0.0086 U	0.0064 I	0.29	0.0047 I
Benzo[g,h,i]perylene	191-24-2	mg/kg	2500	52000	32000	0.28	0.042	0.0071	0.060	0.0049 U	0.0065	0.12	0.0036 I
Benzo[k]fluoranthene	207-08-9	mg/kg	See Reg	See Reg	24	0.18	0.028	0.0035 U	0.0079	0.0036 U	0.0018 I	0.098	0.0018 U
Chrysene	218-01-9	mg/kg	See Reg	See Reg	77	0.43	0.059	0.016 U	0.018 I	0.017 U	0.0086 U	0.23	0.0086 U
Dibenz(a,h)anthracene	53-70-3	mg/kg	See Reg	See Reg	0.7	0.069	0.010	0.0047 U	0.013	0.0049 U	0.0025 U	0.033	0.0025 U
Fluoranthene	206-44-0	mg/kg	3200	59000	1200	0.84	0.11	0.0052 I	0.017	0.0036 U	0.0066	0.51	0.0053
Fluorene	86-73-7	mg/kg	2600	33000	160	0.013 I	0.0015 U	0.0014 U	0.0015 U	0.0015 U	0.0015 I	0.0085	0.00076 U
Indeno[1,2,3-cd]pyrene	193-39-5	mg/kg	See Reg	See Reg	6.6	0.22	0.031	0.0048 U	0.019	0.0050 U	0.0034 I	0.11	0.0025 U
Naphthalene	91-20-3	mg/kg	55	300	1.2	0.0048 U	0.0019 U	0.0018 U	0.0019 U	0.0019 U	0.0028 I	0.0010 I	0.00097 U
Phenanthrene	85-01-8	mg/kg	2200	36000	250	0.33	0.036	0.0017 U	0.0055 I	0.0017 U	0.0024 I	0.24	0.0013 I
Pyrene	129-00-0	mg/kg	2400	45000	880	0.68	0.087	0.0085 U	0.018 I	0.0089 U	0.0064 I	0.40	0.0066 I

Notes:
mg/kg - milligrams per kilogram
I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J - Estimated value; value may not be accurate.
U - Indicates that the compound was analyzed for but not detected.
* Contaminant is not a health concern for this exposure scenario.
** Direct exposure based on acute toxicity considerations

*** Leachability values may be derived using the SPLP Test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present

Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'

Table 2 - Summary of Laboratory Analytical Results - SPLP PAHs
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

				Sample ID	RAP-1	RAP-2	RAP-3	RAP-4	RAP-5	RAP-6	RAP-7
				Sample Collection Date	05/29/2025 10:08	05/29/2025 10:00	05/29/2025 09:49	05/29/2025 09:23	05/29/2025 12:57	05/29/2025 12:50	05/29/2025 12:40
Parameter	**CAS#**	**Reporting Units**	**62-777 GW Criteria**	**MiamiDade GW**							
Semivolatiles by 8270E SPLP											
1-Methylnaphthalene	90-12-0	ug/l	28	28	0.096 U	0.032 U	0.032 U	0.096 U	0.032 U	0.096 U	0.096 U
2-Methylnaphthalene	91-57-6	ug/l	28	28	0.12 U	0.039 U	0.039 U	0.12 U	0.039 U	0.12 U	0.12 U
Acenaphthene	83-32-9	ug/l	20	20	0.084 U	0.028 U	0.028 U	0.084 U	0.028 U	0.084 U	0.084 U
Acenaphthylene	208-96-8	ug/l	210	210	0.096 U	0.032 U	0.032 U	0.096 U	0.032 U	0.096 U	0.096 U
Anthracene	120-12-7	ug/l	2100	2100	0.15 U	0.050 U	0.050 U	0.15 U	0.050 U	0.15 U	0.15 U
Benzo[a]anthracene	56-55-3	ug/l	0.05	0.05	0.12 U	0.041 U	**0.077 I**	0.12 U	**0.087 I**	0.12 U	0.12 U
Benzo[a]pyrene	50-32-8	ug/l	0.2	0.2	0.17 U	0.057 U	0.14 I	0.17 U	0.18	0.17 U	0.17 U
Benzo[b]fluoranthene	205-99-2	ug/l	0.05	0.05	0.12 U	0.040 U	**0.27**	0.12 U	**0.36**	0.12 U	**0.14 I**
Benzo[g,h,i]perylene	191-24-2	ug/l	210	210	0.20 U	0.066 U	0.17 I	0.20 U	0.18	0.20 U	0.20 U
Benzo[k]fluoranthene	207-08-9	ug/l	0.5	0.5	0.14 U	0.046 U	0.094 I	0.14 U	0.13 I	0.14 U	0.14 U
Chrysene	218-01-9	ug/l	4.8	4.8	0.12 U	0.041 U	0.15 I	0.12 U	0.27	0.12 U	0.12 U
Dibenz(a,h)anthracene	53-70-3	ug/l	0.005	0.005	0.16 U	0.053 U	0.053 U	0.16 U	0.053 U	0.16 U	0.16 U
Fluoranthene	206-44-0	ug/l	280	280	0.12 U	0.039 U	0.19	0.12 U	**0.50**	0.12 U	0.24 I
Fluorene	86-73-7	ug/l	280	280	0.12 U	0.041 U	0.041 U	0.12 U	0.041 U	0.12 U	0.12 U
Indeno[1,2,3-cd]pyrene	193-39-5	ug/l	0.05	0.05	0.17 U	0.055 U	**0.12 I**	0.17 U	**0.13 I**	0.17 U	0.17 U
Naphthalene	91-20-3	ug/l	14	14	0.081 U	0.027 U	0.027 U	0.081 U	0.044 I	0.081 U	0.081 U
Phenanthrene	85-01-8	ug/l	210	210	0.11 U	0.035 U	0.052 I	0.11 U	0.31	0.11 U	0.19 I
Pyrene	129-00-0	ug/l	210	210	0.16 U	0.052 U	0.16 I	0.16 U	**0.37**	0.16 U	0.18 I

Notes:
ug/l - micrograms per liter

I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
U - Indicates that the compound was analyzed for but not detected.
* As Provided in Chapter 62-520, F.A.C.
** As Provided in Chapter 62-302, F.A.C.
*** Equals to 10 times the value provied in Chapter 62-520, F.A.C.

Table 2 - Summary of Laboratory Analytical Results - SPLP PAHs
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

					Sample ID	RAP-8	RAP-9	RAP-10	RAP-11	RAP-12	RAP-13	RAP-14	RAP-15	RAP-16
					Sample Collection Date	05/29/2025 11:55	05/29/2025 12:00	05/29/2025 11:43	05/29/2025 11:02	05/29/2025 11:28	05/29/2025 11:10	05/29/2025 10:46	05/29/2025 10:26	05/29/2025 13:10
Parameter	**CAS#**	**Reporting Units**	**62-777 GW Criteria**	**MiamiDade GW**										
Semivolatiles by 8270E SPLP														
1-Methylnaphthalene	90-12-0	ug/l	28	28		0.096 U	0.096 U	0.096 U	0.096 U	0.032 U	0.032 U	0.032 U	0.032 U	0.096 U
2-Methylnaphthalene	91-57-6	ug/l	28	28		0.12 U	0.12 U	0.12 U	0.12 U	0.039 U	0.039 U	0.039 U	0.039 U	0.12 U
Acenaphthene	83-32-9	ug/l	20	20		0.084 U	0.084 U	0.084 U	0.084 U	0.028 U	0.028 U	0.028 U	0.028 U	0.084 U
Acenaphthylene	208-96-8	ug/l	210	210		0.096 U	0.096 U	0.096 U	0.096 U	0.032 U	0.032 U	0.032 U	0.032 U	0.096 U
Anthracene	120-12-7	ug/l	2100	2100		0.15 U	0.15 U	0.15 U	0.15 U	0.050 U	0.050 U	0.050 U	0.050 U	0.15 U
Benzo[a]anthracene	56-55-3	ug/l	0.05	0.05		0.12 U	0.12 U	0.12 U	0.12 U	0.041 U	0.041 U	0.041 U	0.041 U	0.12 U
Benzo[a]pyrene	50-32-8	ug/l	0.2	0.2		0.17 U	0.17 U	0.17 U	0.17 U	0.057 U	0.057 U	0.057 U	0.057 U	0.17 U
Benzo[b]fluoranthene	205-99-2	ug/l	0.05	0.05		0.12 U	0.12 U	0.12 U	0.12 U	0.040 U	0.040 U	0.040 U	0.040 U	0.12 U
Benzo[g,h,i]perylene	191-24-2	ug/l	210	210		0.20 U	0.20 U	0.20 U	0.20 U	0.066 U	0.066 U	0.066 U	0.066 U	0.20 U
Benzo[k]fluoranthene	207-08-9	ug/l	0.5	0.5		0.14 U	0.14 U	0.14 U	0.14 U	0.046 U	0.046 U	0.046 U	0.046 U	0.14 U
Chrysene	218-01-9	ug/l	4.8	4.8		0.12 U	0.12 U	0.12 U	0.12 U	0.041 U	0.041 U	0.041 U	0.041 U	0.12 U
Dibenz(a,h)anthracene	53-70-3	ug/l	0.005	0.005		0.16 U	0.16 U	0.16 U	0.16 U	0.053 U	0.053 U	0.053 U	0.053 U	0.16 U
Fluoranthene	206-44-0	ug/l	280	280		0.12 U	0.12 U	0.12 U	0.12 U	0.039 U	0.039 U	0.039 U	0.039 U	0.12 U
Fluorene	86-73-7	ug/l	280	280		0.12 U	0.12 U	0.12 U	0.12 U	0.041 U	0.041 U	0.041 U	0.041 U	0.12 U
Indeno[1,2,3-cd]pyrene	193-39-5	ug/l	0.05	0.05		0.17 U	0.17 U	0.17 U	0.17 U	0.055 U	0.055 U	0.055 U	0.055 U	0.17 U
Naphthalene	91-20-3	ug/l	14	14		0.081 U	0.081 U	0.081 U	0.081 U	0.027 U	0.040 I	0.027 I	0.030 I	0.081 U
Phenanthrene	85-01-8	ug/l	210	210		0.11 U	0.11 U	0.11 U	0.11 U	0.035 U	0.035 U	0.035 U	0.035 U	0.11 U
Pyrene	129-00-0	ug/l	210	210		0.16 U	0.16 U	0.16 U	0.16 U	0.052 U	0.052 U	0.052 U	0.052 U	0.16 U

Notes:
ug/l - micrograms per liter

I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
U - Indicates that the compound was analyzed for but not detected.
* As Provided in Chapter 62-520, F.A.C.
** As Provided in Chapter 62-302, F.A.C.
*** Equals to 10 times the value provied in Chapter 62-520, F.A.C.

Table 3 - BaP Equivalent Summary Table
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Instructions can be found below the table

Facility/Site Name:	MSMC Westchester FSED
Site Location:	Miami, Florida
Facility/Site ID No.:	HWR-1391

SCTL Type	Value	Units
Residential Direct Exposure SCTL	0.1	mg/kg
Industrial Direct Exposure SCTL	0.7	mg/kg
Alternative SCTL (Optional)		mg/kg
Site Specific Background (Optional)		mg/kg

TEF = Toxic Equivalency Factor

	Soil Sample #	RAP-1	RAP-2	RAP-3	RAP-4	RAP-5	RAP-6	RAP-7	RAP-8	RAP-9	RAP-10
	Sample Date	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025
	Sample Location:										
	Depth (ft):										
Contaminant Concentrations											
Contaminant	**TEF**	RAP-1 (mg/kg)	RAP-2 (mg/kg)	RAP-3 (mg/kg)	RAP-4 (mg/kg)	RAP-5 (mg/kg)	RAP-6 (mg/kg)	RAP-7 (mg/kg)	RAP-8 (mg/kg)	RAP-9 (mg/kg)	RAP-10 (mg/kg)
Benzo(a)pyrene	1.0	0	0.14	3.5	0	2.9	1.0	2.3	0.019	0.34	0.048
Benzo(a)anthracene	0.1	0	0.11	3.9	0	2.2	0.93	2.2	0.014	0.32	0.039
Benzo(b)fluoranthene	0.1	0	0.23	5.8	0	4.9	1.6	3.5	0.029	0.51	0.077
Benzo(k)fluoranthene	0.01	0	0.070	1.1	0	1.6	0.54	1.2	0.0099	0.18	0.028
Chrysene	0.001	0	0.17	5.4	0	4.5	1.3	2.9	0.019	0.43	0.059
Dibenz(a,h)anthracene	1.0	0	0.029	0.79	0	0.56	0.20	0.45	0.002	0.069	0.010
Indeno(1,2,3-cd)pyrene	0.1	0	0.096	1.9	0	1.9	0.66	1.5	0.013	0.22	0.031
Benzo(a)pyrene Equivalents											
Contaminant	**TEF**	RAP-1 (mg/kg)	RAP-2 (mg/kg)	RAP-3 (mg/kg)	RAP-4 (mg/kg)	RAP-5 (mg/kg)	RAP-6 (mg/kg)	RAP-7 (mg/kg)	RAP-8 (mg/kg)	RAP-9 (mg/kg)	RAP-10 (mg/kg)
Benzo(a)pyrene	1.0	0.0000	0.1400	3.5000	0.0000	2.9000	1.0000	2.3000	0.0190	0.3400	0.0480
Benzo(a)anthracene	0.1	0.0000	0.0110	0.3900	0.0000	0.2200	0.0930	0.2200	0.0014	0.0320	0.0039
Benzo(b)fluoranthene	0.1	0.0000	0.0230	0.5800	0.0000	0.4900	0.1600	0.3500	0.0029	0.0510	0.0077
Benzo(k)fluoranthene	0.01	0.0000	0.0007	0.0110	0.0000	0.0160	0.0054	0.0120	0.0001	0.0018	0.0003
Chrysene	0.001	0.0000	0.0002	0.0054	0.0000	0.0045	0.0013	0.0029	0.0000	0.0004	0.0001
Dibenz(a,h)anthracene	1.0	0.0000	0.0290	0.7900	0.0000	0.5600	0.2000	0.4500	0.0020	0.0690	0.0100
Indeno(1,2,3-cd)pyrene	0.1	0.0000	0.0096	0.1900	0.0000	0.1900	0.0660	0.1500	0.0013	0.0220	0.0031
Total Equivalents											
Total Benzo(a)pyrene Equivalents		**0.0**	**0.2**	**5.5**	**0.0**	**4.4**	**1.5**	**3.5**	**0.0**	**0.5**	**0.1**
Comparisons to SCTLs											
Does This Sample Exceed:		**RAP-1 (mg/kg)**	**RAP-2 (mg/kg)**	**RAP-3 (mg/kg)**	**RAP-4 (mg/kg)**	**RAP-5 (mg/kg)**	**RAP-6 (mg/kg)**	**RAP-7 (mg/kg)**	**RAP-8 (mg/kg)**	**RAP-9 (mg/kg)**	**RAP-10 (mg/kg)**
The Residential Direct Exposure SCTL of 0.1 mg/kg?		**OK**	**EXCEEDS**	**EXCEEDS**	**OK**	**EXCEEDS**	**EXCEEDS**	**EXCEEDS**	**OK**	**EXCEEDS**	**OK**
The Industrial Direct Exposure SCTL of 0.7 mg/kg?		**OK**	**OK**	**EXCEEDS**	**OK**	**EXCEEDS**	**EXCEEDS**	**EXCEEDS**	**OK**	**OK**	**OK**
No Alternative SCTL Given		**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**
No Site Specific Background Given		**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**

Table 3 - BaP Equivalent Summary Table
Mount Sinai Medical Center
Westchester FSED
Terracon Project No. 71257138

Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

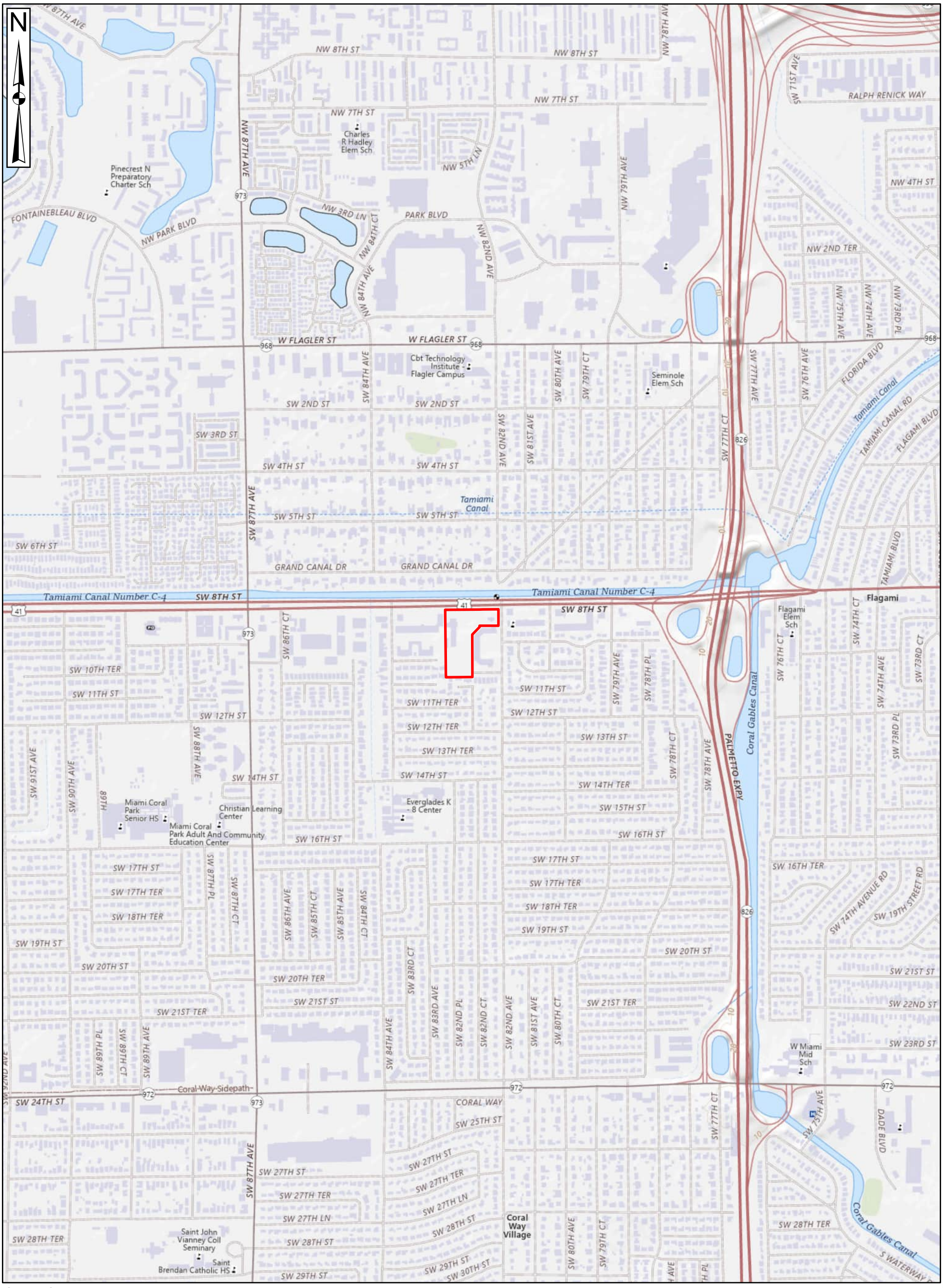
Instructions can be found below the table

Facility/Site Name:	MSMC Westchester FSED
Site Location:	Miami, Florida
Facility/Site ID No.:	HWR-1391

SCTL Type	Value	Units
Residential Direct Exposure SCTL	0.1	mg/kg
Industrial Direct Exposure SCTL	0.7	mg/kg
Alternative SCTL (Optional)		mg/kg
Site Specific Background (Optional)		mg/kg

TEF = Toxic Equivalency Factor

	Soil Sample #	RAP-11	RAP-12	RAP-13	RAP-14	RAP-15	RAP-16				
	Sample Date	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025	05/29/2025				
	Sample Location:										
	Depth (ft):										
Contaminant Concentrations											
Contaminant	**TEF**	RAP-11 (mg/kg)	RAP-12 (mg/kg)	RAP-13 (mg/kg)	RAP-14 (mg/kg)	RAP-15 (mg/kg)	RAP-16 (mg/kg)				
Benzo(a)pyrene	1.0	0.0038	0.025	0	0.0041	0.19	0.0028				
Benzo(a)anthracene	0.1	0.007	0.022	0	0.003	0.18	0.003				
Benzo(b)fluoranthene	0.1	0.004	0.028	0	0.0064	0.29	0.0047				
Benzo(k)fluoranthene	0.01	0.002	0.0079	0	0.0018	0.098	0.001				
Chrysene	0.001	0.008	0.018	0	0.004	0.23	0.004				
Dibenz(a,h)anthracene	1.0	0.002	0.013	0	0.001	0.033	0.001				
Indeno(1,2,3-cd)pyrene	0.1	0.002	0.019	0	0.0034	0.11	0.001				
Benzo(a)pyrene Equivalents											
Contaminant	**TEF**	RAP-11 (mg/kg)	RAP-12 (mg/kg)	RAP-13 (mg/kg)	RAP-14 (mg/kg)	RAP-15 (mg/kg)	RAP-16 (mg/kg)				
Benzo(a)pyrene	1.0	0.0038	0.0250	0.0000	0.0041	0.1900	0.0028	0.0000	0.0000	0.0000	0.0000
Benzo(a)anthracene	0.1	0.0007	0.0022	0.0000	0.0003	0.0180	0.0003	0.0000	0.0000	0.0000	0.0000
Benzo(b)fluoranthene	0.1	0.0004	0.0028	0.0000	0.0006	0.0290	0.0005	0.0000	0.0000	0.0000	0.0000
Benzo(k)fluoranthene	0.01	0.0000	0.0001	0.0000	0.0000	0.0010	0.0000	0.0000	0.0000	0.0000	0.0000
Chrysene	0.001	0.0000	0.0000	0.0000	0.0000	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000
Dibenz(a,h)anthracene	1.0	0.0020	0.0130	0.0000	0.0010	0.0330	0.0010	0.0000	0.0000	0.0000	0.0000
Indeno(1,2,3-cd)pyrene	0.1	0.0002	0.0019	0.0000	0.0003	0.0110	0.0001	0.0000	0.0000	0.0000	0.0000
Total Equivalents											
Total Benzo(a)pyrene Equivalents		**0.0**	**0.0**	**0.0**	**0.0**	**0.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Comparisons to SCTLs											
Does This Sample Exceed:		**RAP-11 (mg/kg)**	**RAP-12 (mg/kg)**	**RAP-13 (mg/kg)**	**RAP-14 (mg/kg)**	**RAP-15 (mg/kg)**	**RAP-16 (mg/kg)**				
The Residential Direct Exposure SCTL of 0.1 mg/kg?		**OK**	**OK**	**OK**	**OK**	**EXCEEDS**	**OK**	**OK**	**OK**	**OK**	**OK**
The Industrial Direct Exposure SCTL of 0.7 mg/kg?		**OK**	**OK**	**OK**	**OK**	**OK**	**OK**	**OK**	**OK**	**OK**	**OK**
No Alternative SCTL Given		**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**
No Site Specific Background Given		**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**



Legend

Site Boundary

0 500 1,000 2,000

Feet

DATA SOURCES:
USGS Topographic Basemap 2025; Site Boundary based on Miami-Dade County GIS, December 2024

PM: LBG	Project No. 71257138	Terracon	**Topographic Vicinity Map**
Drawn By: JO	Scale: See scale bar.	2701 Westport Road, Charlotte, NC 28208	MSMC Westchester FSED 8250 SW 8th Street Miami, Miami-Dade County, FL
Checked By: LBG	Filename: MSMC	Phone: (704) 509-1777 Fax: (704) 509-1888	**EXHIBIT NO.** 1
Approved By: LBG	Date: June 2025		

N:\GIS\2025\71257013_MSMCWestchesterFSED\Map\MSMC.aprx



Legend

Site Boundary

0 35 70 140

Feet

DATA SOURCES:
ESRI Aerial Imagery Basemap 2025;
Site Boundary based on NC One Map
Miami-Dade County GIS, December 2024

PM:	LBG
Drawn By:	JO
Checked By:	LBG
Approved By:	LBG

Project No.	71257138
Scale:	See scale bar.
Filename:	MSMC
Date:	June 2025

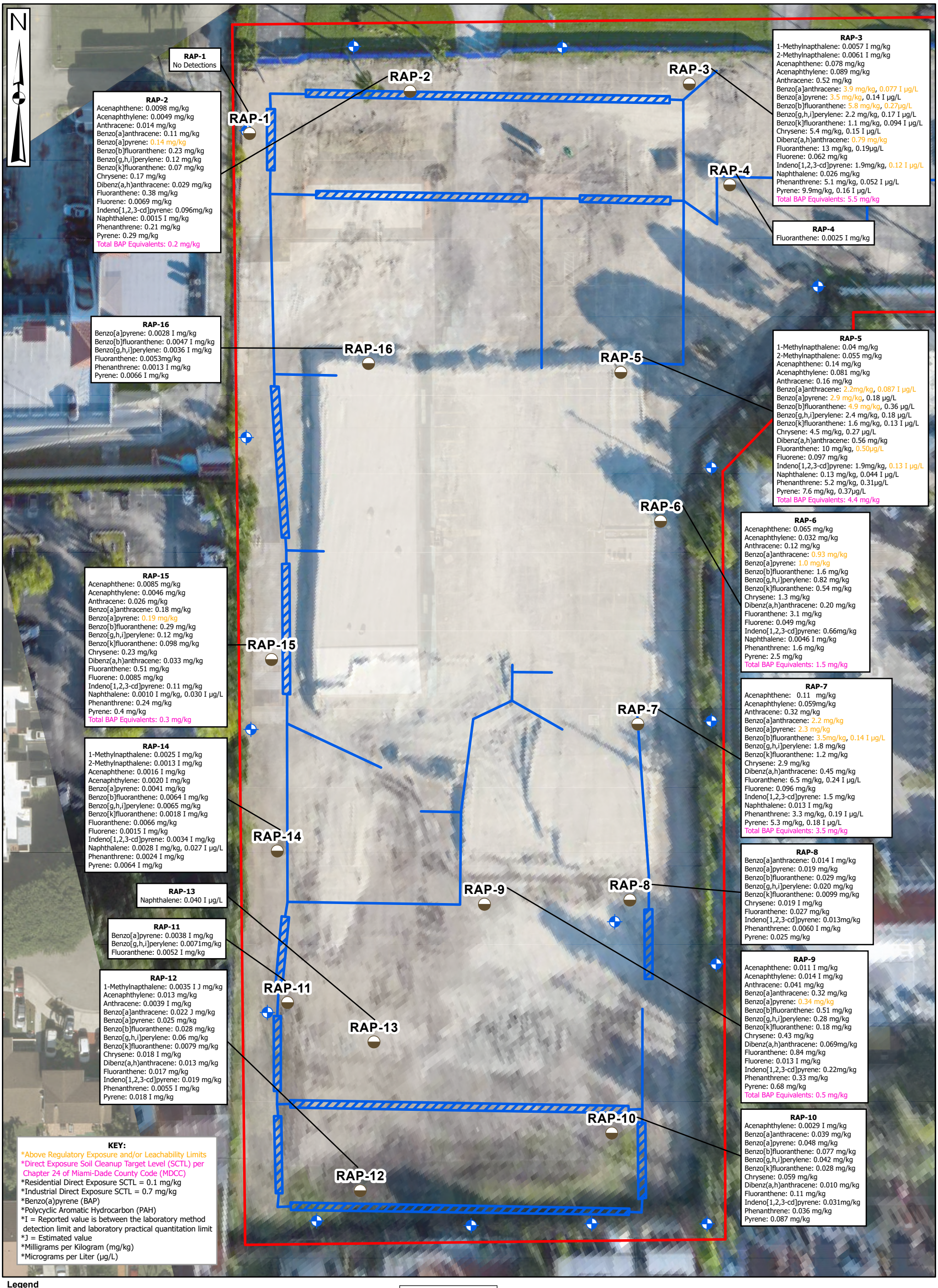
Terracon
2701 Westport Road Charlotte, NC 28208
Phone: (704) 509-1777 Fax: (704) 509-1888

Site Diagram

MSMC Westchester FSED
8250 SW 8th Street
Miami, Miami-Dade County, FL

EXHIBIT NO. 2

N:\GIS\2025\71257013_MSMCWestchesterFSED\Map\MSMC.aprx



Legend

- Reclaimed Asphalt Pavement (RAP) Soil Sample
- Proposed Exfiltration Trench
- Proposed Stormwater Drainage Piping
- Proposed Monitoring Well
- Site Boundary

See Table 2 for results of Synthetic Precipitation Leaching Procedure (SPLP) analysis results. SPLP results compared to applicable Groundwater Cleanup Target Levels per Chapter 24 of MDCC.

0 27.5 55 110

Feet

DATA SOURCES:
ESRI Aerial Imagery Basemap 2025; Overlaid photo provided by client taken on November 11, 2024; Site Boundary based on Miami-Dade County GIS, December 2024; Site data based on Civil Plans prepared by Schwebke Shiskin+ Associates (SSA), November 2024; Sample data collected by Terracon, May 2025

PM:	LBG
Drawn By:	JW
Checked By:	LBG
Approved By:	LBG

Project No.	71257013
Scale:	1 in = 55 ft
Filename:	MSMC
Date:	August 2025

Terracon
2701 Westport Road Charlotte, NC 28208
Phone: (704) 509-1777 Fax: (704) 509-1888

Summary of Soil Analytical Results

MSMC Westchester FSED
8250 SW 8th Street
Miami, Miami-Dade County, FL

EXHIBIT NO. 3

C:\~GIS\Projects\71257013_MSMCWestchesterFSED\Map\MSMC.aprx

M12 - Sunshine #182 (AKA Tropical Station)

Department of Regulatory and Economic Resources
Department of Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami , Florida 33136-3912
T 305-372-6700 F 305-372-6982
miamidade.gov

November 13, 2025

Danny A Flores, Property Owner
15595 SW 25 Terrace
Miami, Florida 33185

CERTIFIED MAIL # 9589 0710 5270 2543 9806 62
RETURN RECEIPT REQUESTED

Maximo Alvarez, President
Sunshine Gasoline Distributors
1650 NW 87th Avenue
Doral, FL 33172

VIA ELECTRONIC MAIL: Maximo@Sunshinegasoline.com
PAPER COPY WILL NOT FOLLOW BY REGULAR MAIL

Re: Spill Bucket Closure Assessment supplemental information received November 3, 2025, prepared by MAS Environmental, LLC (MAS), for Sunshine #182 facility (UT-00842/FDEP#13/8838960) located at, near, or in the vicinity of 7291 SW 8th Street (Folio No. 01-4002-005-1860) Miami, Miami-Dade County, Florida.

Dear Messrs. Flores & Alvarez:

The Environmental Monitoring and Evaluation Section (EMES) of the Department of Regulatory and Economic Resources (RER) has reviewed the above-referenced supplemental information received November 3, 2025, pertaining to the removal and replacement of three (3) spill buckets on ***December 4, 2024***. The Closure Report and supplemental information appears to comply with the Florida Department of Environmental Protection's (FDEP's) July 2019 "Instructions for Conducting Sampling During Underground Storage Tank Closure".

The soil results provided in the Closure Report do not indicate the presence of petroleum contamination in the area addressed in excess of the Cleanup Target Levels (CTLs), referenced in Chapter 62-777, FAC. Please note that this letter does not certify that this site is not contaminated, and DERM/RER reserves the right to require appropriate actions for this site in accordance with Chapter 62-780, FAC, if any contamination is discovered in the future in excess of the CTLs.

Any person aggrieved by any action or decision of the DERM/RER Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM/RER within fifteen (15) days of the date of the action or decision by DERM/RER.

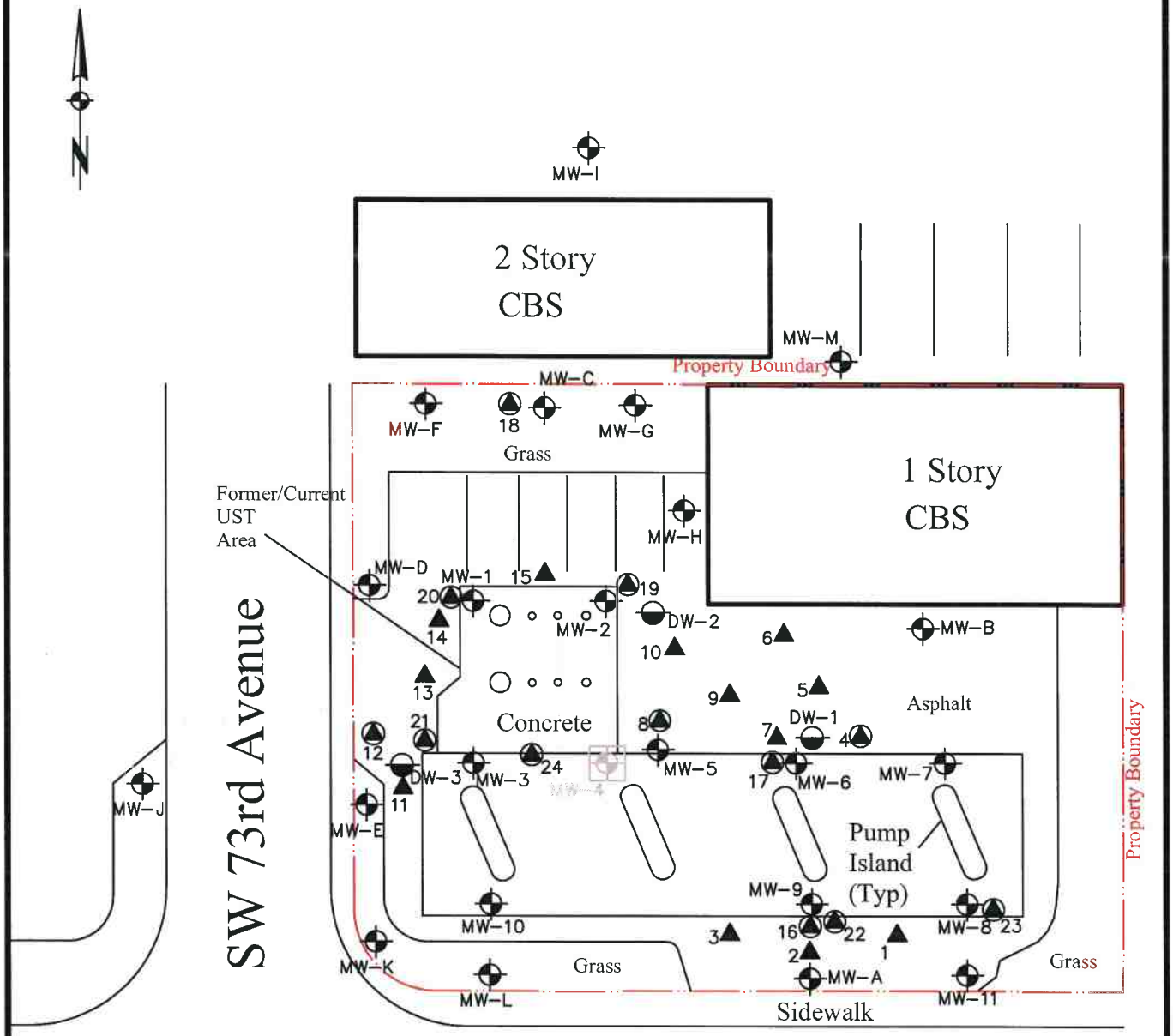
If you have any questions, please contact Julianna Alvarez (Julianna.Alvarez@miamidade.gov) of the Environmental Monitoring & Evaluation Section at (305) 372-6700.

Sincerely,

Julianna Alvarez

Julianna Alvarez, Hydrogeologist I
For: Caroline Wright, P.G., Environmental Site Restoration Manager
Department of Regulatory and Economic Resources

ja/pht
ec: FDEP - file copy (DEP#13/8838960)
Michael Minard, MAS Environmental, mminard@mas-env.com
Marc Eichenholtz, MAS Environmental, meichenholtz@mas-env.com
Mario Zamora, Sunshine Gasoline, mzamora@sunshinegasoline.com
Olivia Griffith, MAS Environmental, ogriffith@mas-env.com
Ayslin Edwards, MAS Environmental, aedwards@mas-env.com
Zachary Hoekstra, Nova Engineering and Environmental, zhoekstra@usanova.com
Paul Thornbury, Caroline Wright, Cristian Guerrero, RER



Legend:

- Shallow Monitoring Well
- Deep Monitoring Well
- Abandoned Monitoring Well
- Soil Boring Location
- Soil Sample Location

0 20 40

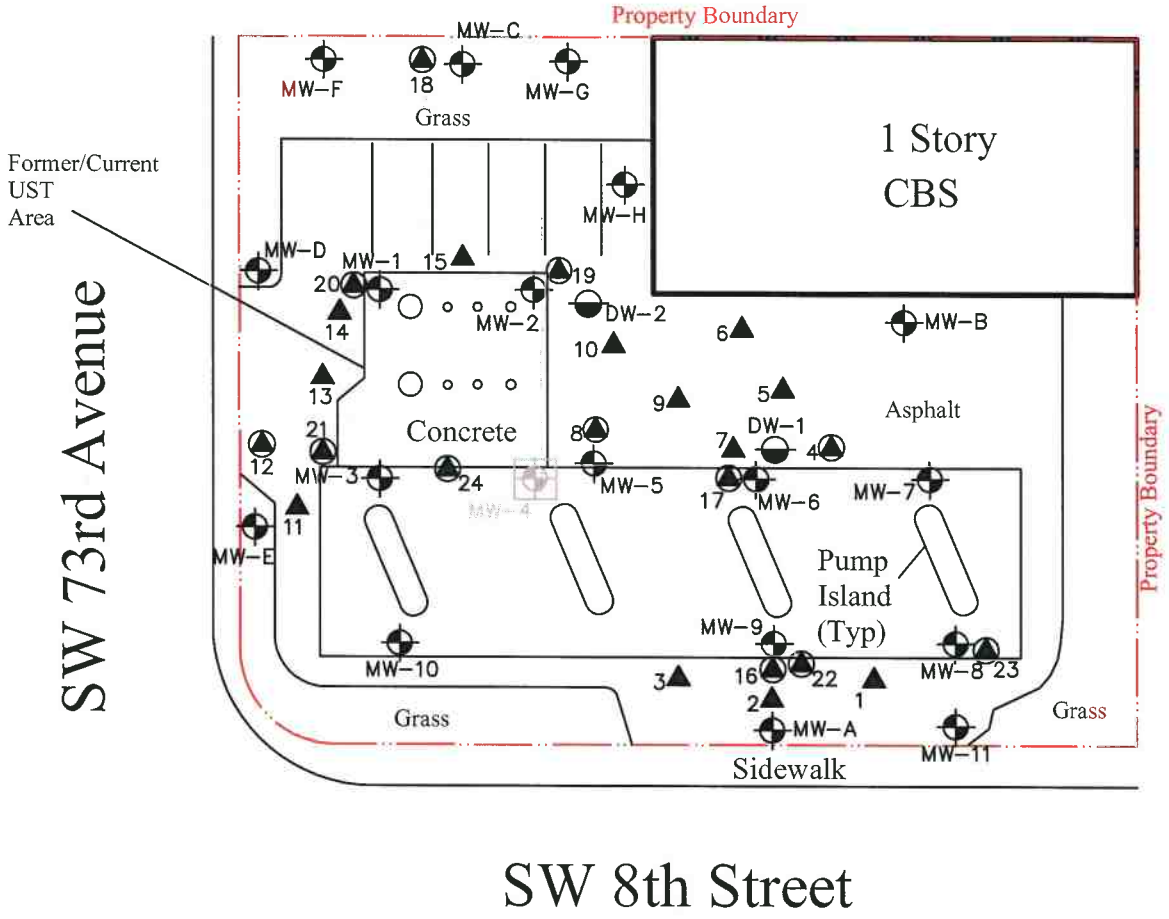
GRAPHIC SCALE

BTEX ENGINEERING INC.

Figure 1
Site Map

Sunshine 182
7291 SW 8th Street
Miami, FL
FDEP ID 13/8838960

Location	Depth (feet)	Maximum OVA Response (ppm)
SB-17	0-2'	0
SB-18	0-2'	1.2
SB-19	2-4'	48
SB-20	0-2'	119.1
SB-21	4-6'	417.3
SB-22	0-2'	0
SB-23	0-2'	0
SB-24	4-6'	95.3



Legend:

- Shallow Monitoring Well
- Deep Monitoring Well
- Abandoned Monitoring Well
- Soil Boring Location
- Soil Sample Location

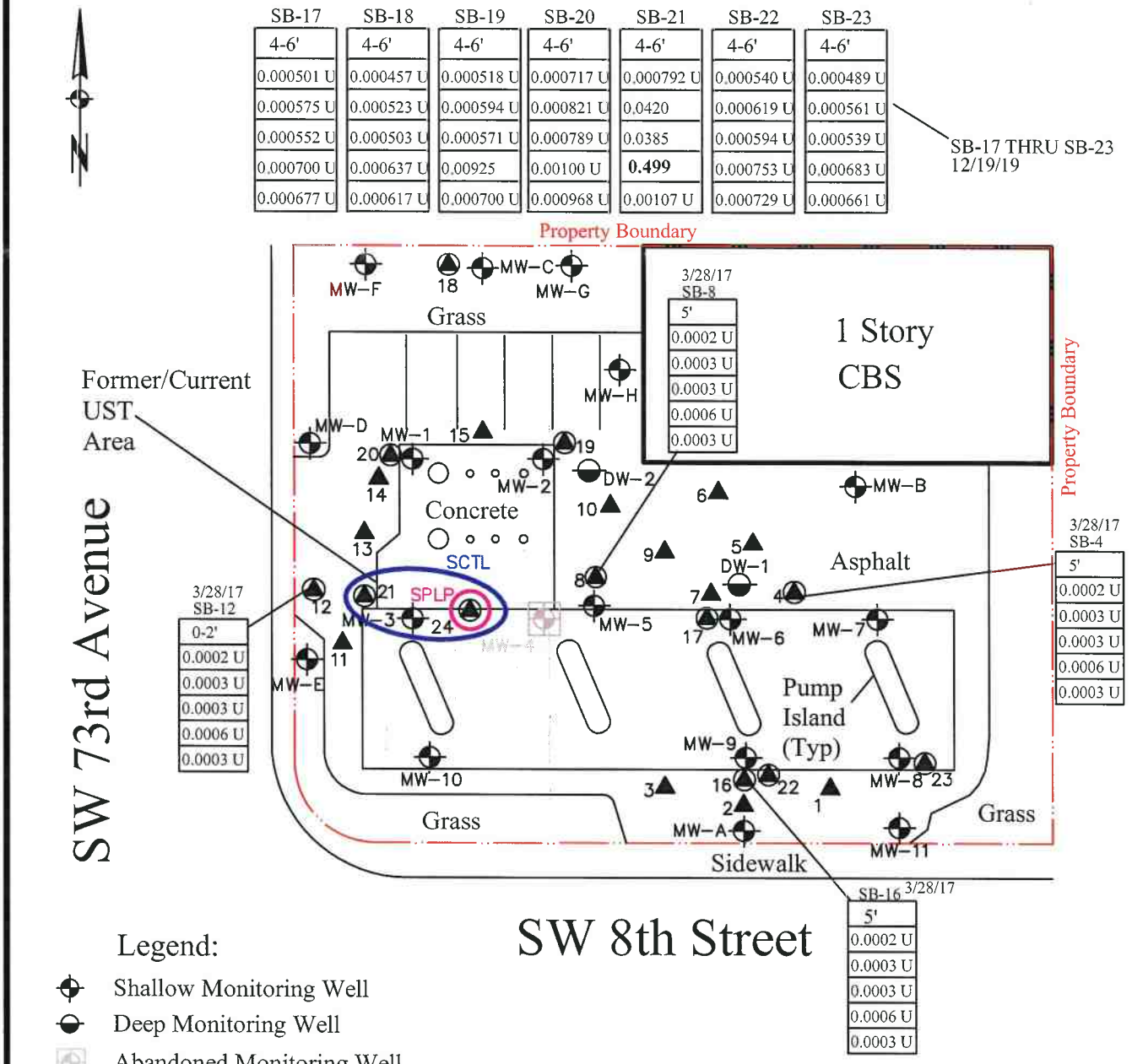
0 20 40

GRAPHIC SCALE

BTEX ENGINEERING INC.

Figure 2
Soil Vadose OVA Data
December 19, 2019

Sunshine 182
7291 SW 8th Street
Miami, FL
FDEP ID 13/8838960



SB-17	SB-18	SB-19	SB-20	SB-21	SB-22	SB-23
4-6'	4-6'	4-6'	4-6'	4-6'	4-6'	4-6'
0.000501 U	0.000457 U	0.000518 U	0.000717 U	0.000792 U	0.000540 U	0.000489 U
0.000575 U	0.000523 U	0.000594 U	0.000821 U	0.0420	0.000619 U	0.000561 U
0.000552 U	0.000503 U	0.000571 U	0.000789 U	0.0385	0.000594 U	0.000539 U
0.000700 U	0.000637 U	0.00925	0.00100 U	**0.499**	0.000753 U	0.000683 U
0.000677 U	0.000617 U	0.000700 U	0.000968 U	0.00107 U	0.000729 U	0.000661 U

Legend:

- Shallow Monitoring Well
- Deep Monitoring Well
- Abandoned Monitoring Well
- Soil Boring Location
- Soil Sample Location

5'	Sampling Depth
0.0002 U	Benzene Concentration (mg/kg)
0.0003 U	Toluene Concentration (mg/kg)
0.0003 U	Ethyl Benzene Concentration (mg/kg)
0.0006 U	Xylenes Concentration (mg/kg)
0.0003 U	MTBE Concentration (mg/kg)

Bold Values Indicate levels above SCTL
Soil Concentration Contour Lines
SCTL - Soil Cleanup Target Level
mg/kg - milligrams per kilogram or parts per million

12/19/19
SB-24

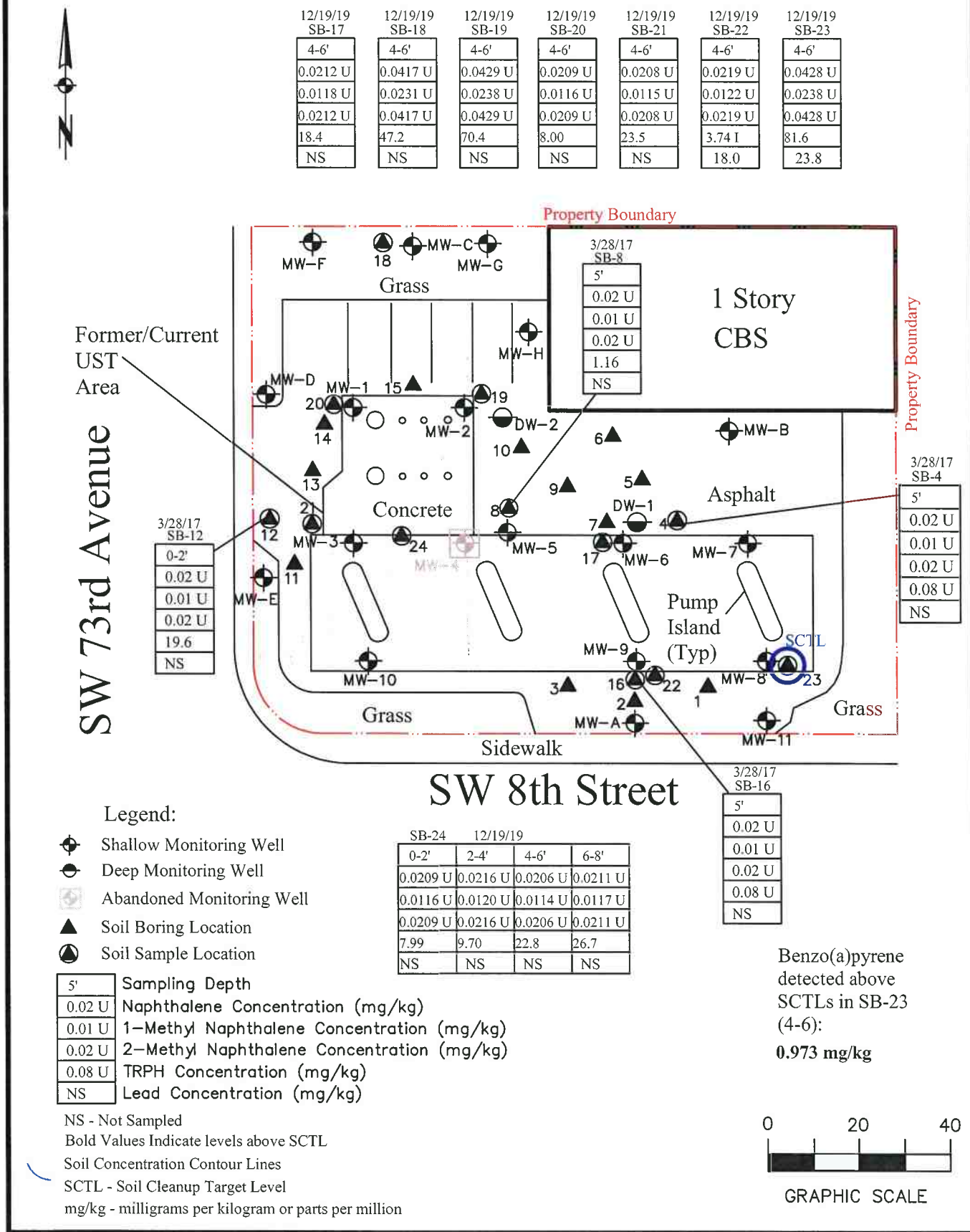
0-2'	2-4'	4-6'	6-8'
0.000763 U	0.000409 U	0.000729 U	0.00370 I
0.000875 U	0.000572 U	0.000836 U	0.0567
0.000840 U	0.000550 U	0.000803 U	0.0496
0.00106 U	0.000697 U	0.0743	**1.27**
0.00103 U	0.000675 U	0.000985 U	0.00100 U

0 20 40
GRAPHIC SCALE

BTEX ENGINEERING INC.

Figure 3
Soil VOA Concentration Map
March 28, 2017 and Dec 19, 2019

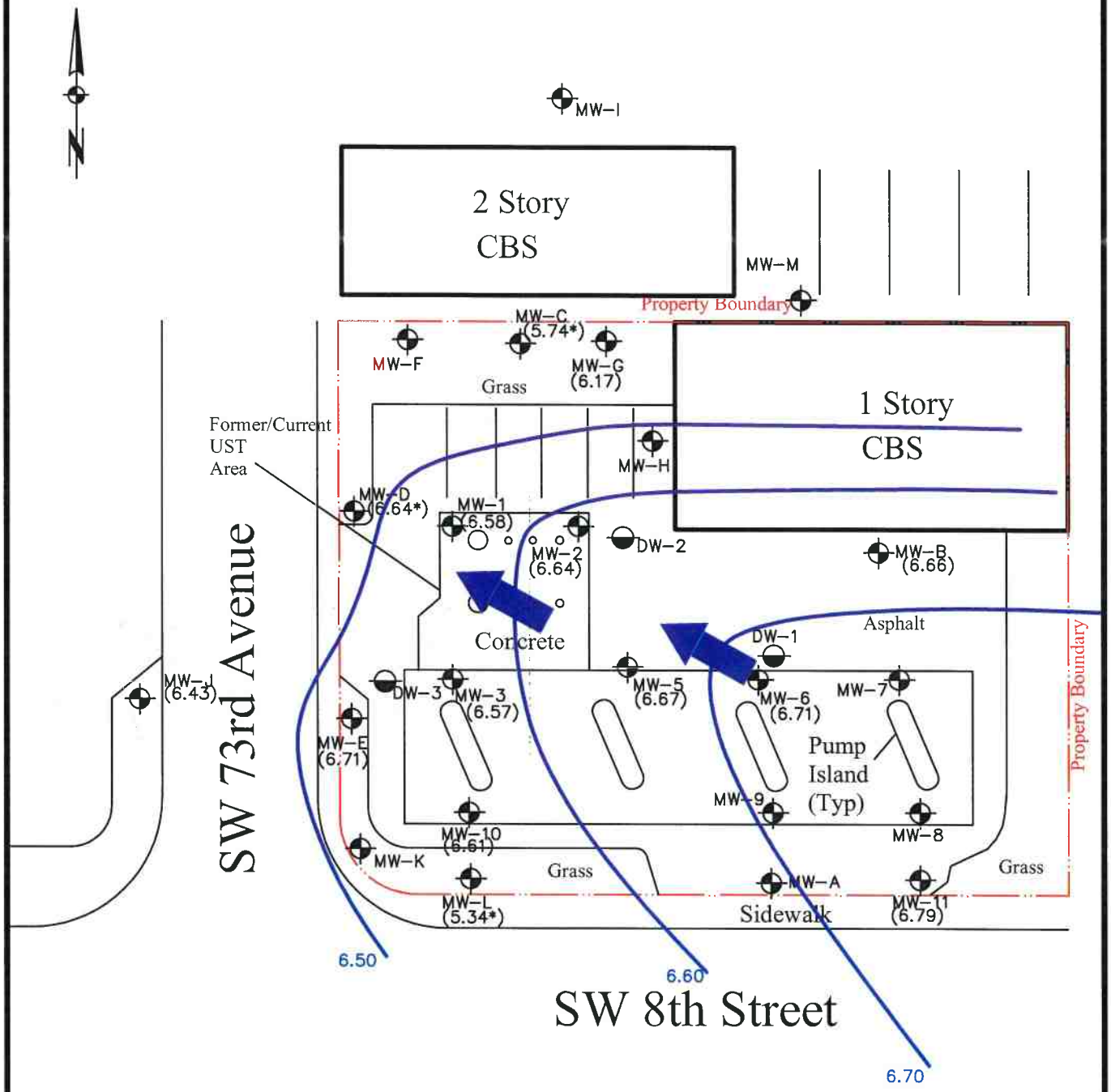
Sunshine 182
7291 SW 8th Street
Miami, FL
FDEP ID 13/8838960



BTEX ENGINEERING INC.

Figure 4
Soil PAH Concentration Map
March 28, 2017 and Dec 19, 2019

Sunshine 182
7291 SW 8th Street
Miami, FL
FDEP ID 13/8838960



Legend:

- Shallow Monitoring Well
- Deep Monitoring Well
- (6.57) Groundwater Table Elevation (feet)
- *-indicates data not used in contouring
- Groundwater Table Elevation Contour (feet)
- Groundwater Flow Direction

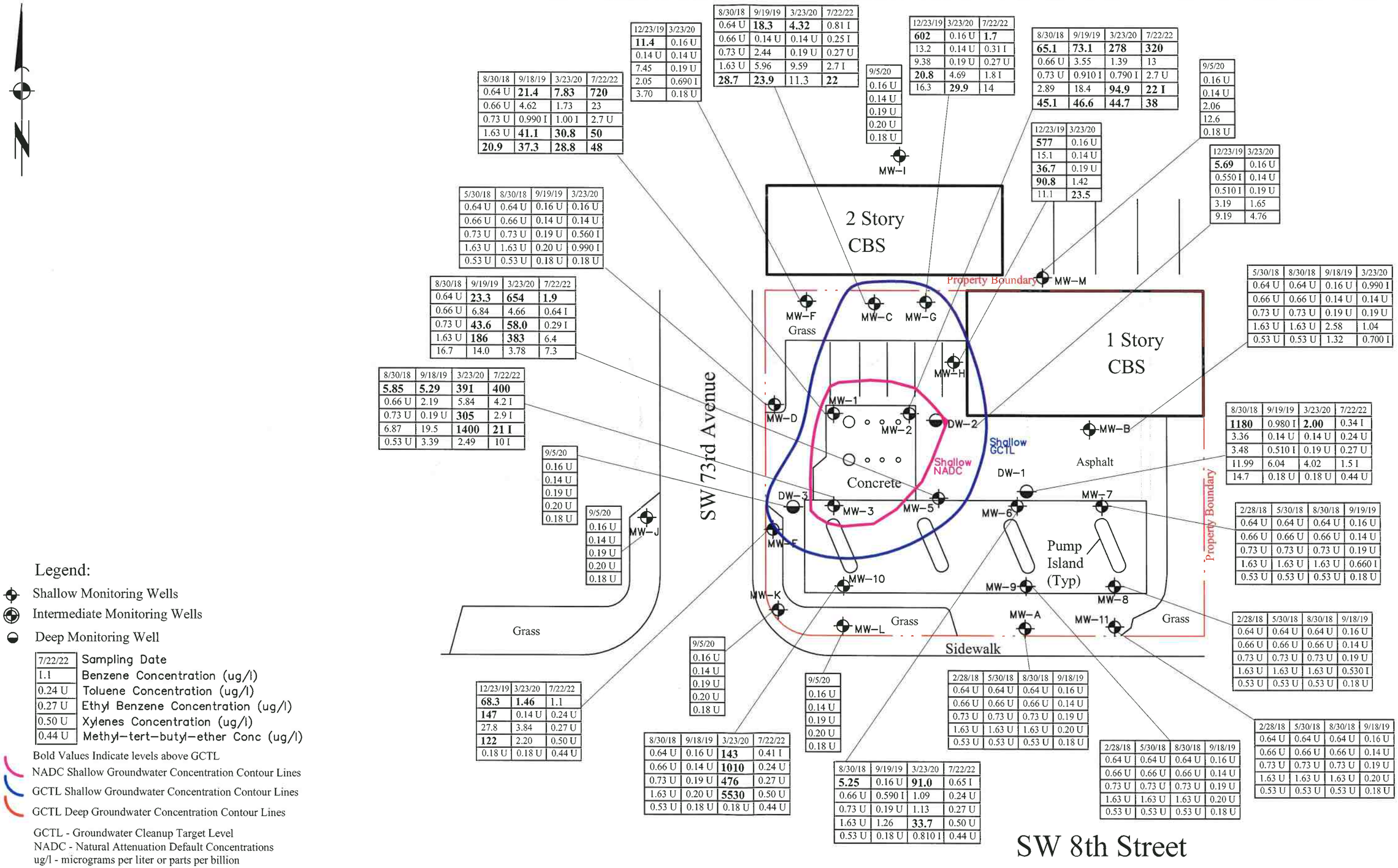
0 20 40

GRAPHIC SCALE

BTEX ENGINEERING INC.

Figure 5
Groundwater Elevation Map
July 22, 2022

Sunshine 182
7291 SW 8th Street
Miami, FL
FDEP ID 13/8838960



8/30/18	9/19/19	3/23/20	7/22/22
0.64 U	**21.4**	**7.83**	**720**
0.66 U	4.62	1.73	23
0.73 U	0.990 I	1.00 I	2.7 U
1.63 U	**41.1**	**30.8**	**50**
20.9	**37.3**	**28.8**	**48**

12/23/19	3/23/20
11.4	0.16 U
0.14 U	0.14 U
7.45	0.19 U
2.05	0.690 I
3.70	0.18 U

8/30/18	9/19/19	3/23/20	7/22/22
0.64 U	**18.3**	**4.32**	0.81 I
0.66 U	0.14 U	0.14 U	0.25 I
0.73 U	2.44	0.19 U	0.27 U
1.63 U	5.96	9.59	2.7 I
28.7	**23.9**	11.3	**22**

9/5/20
0.16 U
0.14 U
0.19 U
0.20 U
0.18 U

12/23/19	3/23/20	7/22/22
602	0.16 U	**1.7**
13.2	0.14 U	0.31 I
9.38	0.19 U	0.27 U
20.8	4.69	1.8 I
16.3	**29.9**	14

8/30/18	9/19/19	3/23/20	7/22/22
65.1	**73.1**	**278**	**320**
0.66 U	3.55	1.39	13
0.73 U	0.910 I	0.790 I	2.7 U
2.89	18.4	**94.9**	**22 I**
45.1	**46.6**	**44.7**	**38**

12/23/19	3/23/20
577	0.16 U
15.1	0.14 U
36.7	0.19 U
90.8	1.42
11.1	**23.5**

9/5/20
0.16 U
0.14 U
2.06
12.6
0.18 U

12/23/19	3/23/20
5.69	0.16 U
0.550 I	0.14 U
0.510 I	0.19 U
3.19	1.65
9.19	4.76

5/30/18	8/30/18	9/19/19	3/23/20
0.64 U	0.64 U	0.16 U	0.16 U
0.66 U	0.66 U	0.14 U	0.14 U
0.73 U	0.73 U	0.19 U	0.560 I
1.63 U	1.63 U	0.20 U	0.990 I
0.53 U	0.53 U	0.18 U	0.18 U

8/30/18	9/19/19	3/23/20	7/22/22
0.64 U	**23.3**	**654**	**1.9**
0.66 U	6.84	4.66	0.64 I
0.73 U	**43.6**	**58.0**	0.29 I
1.63 U	**186**	**383**	6.4
16.7	14.0	3.78	7.3

5/30/18	8/30/18	9/18/19	3/23/20
0.64 U	0.64 U	0.16 U	0.990 I
0.66 U	0.66 U	0.14 U	0.14 U
0.73 U	0.73 U	0.19 U	0.19 U
1.63 U	1.63 U	2.58	1.04
0.53 U	0.53 U	1.32	0.700 I

8/30/18	9/18/19	3/23/20	7/22/22
5.85	**5.29**	**391**	**400**
0.66 U	2.19	5.84	4.2 I
0.73 U	0.19 U	**305**	2.9 I
6.87	19.5	**1400**	**21 I**
0.53 U	3.39	2.49	10 I

8/30/18	9/19/19	3/23/20	7/22/22
1180	0.980 I	**2.00**	0.34 I
3.36	0.14 U	0.14 U	0.24 U
3.48	0.510 I	0.19 U	0.27 U
11.99	6.04	4.02	1.5 I
14.7	0.18 U	0.18 U	0.44 U

9/5/20
0.16 U
0.14 U
0.19 U
0.20 U
0.18 U

9/5/20
0.16 U
0.14 U
0.19 U
0.20 U
0.18 U

2/28/18	5/30/18	8/30/18	9/19/19
0.64 U	0.64 U	0.64 U	0.16 U
0.66 U	0.66 U	0.66 U	0.14 U
0.73 U	0.73 U	0.73 U	0.19 U
1.63 U	1.63 U	1.63 U	0.660 I
0.53 U	0.53 U	0.53 U	0.18 U

2/28/18	5/30/18	8/30/18	9/18/19
0.64 U	0.64 U	0.64 U	0.16 U
0.66 U	0.66 U	0.66 U	0.14 U
0.73 U	0.73 U	0.73 U	0.19 U
1.63 U	1.63 U	1.63 U	0.530 I
0.53 U	0.53 U	0.53 U	0.18 U

12/23/19	3/23/20	7/22/22
68.3	**1.46**	1.1
147	0.14 U	0.24 U
27.8	3.84	0.27 U
122	2.20	0.50 U
0.18 U	0.18 U	0.44 U

8/30/18	9/19/19	3/23/20	7/22/22
0.64 U	0.16 U	**143**	0.41 I
0.66 U	0.14 U	**1010**	0.24 U
0.73 U	0.19 U	**476**	0.27 U
1.63 U	0.20 U	**5530**	0.50 U
0.53 U	0.18 U	0.18 U	0.44 U

8/30/18	9/19/19	3/23/20	7/22/22
5.25	0.16 U	**91.0**	0.65 I
0.66 U	0.590 I	1.09	0.24 U
0.73 U	0.19 U	1.13	0.27 U
1.63 U	1.26	**33.7**	0.50 U
0.53 U	0.18 U	0.810 I	0.44 U

2/28/18	5/30/18	8/30/18	9/18/19
0.64 U	0.64 U	0.64 U	0.16 U
0.66 U	0.66 U	0.66 U	0.14 U
0.73 U	0.73 U	0.73 U	0.19 U
1.63 U	1.63 U	1.63 U	0.20 U
0.53 U	0.53 U	0.53 U	0.18 U

2/28/18	5/30/18	8/30/18	9/18/19
0.64 U	0.64 U	0.64 U	0.16 U
0.66 U	0.66 U	0.66 U	0.14 U
0.73 U	0.73 U	0.73 U	0.19 U
1.63 U	1.63 U	1.63 U	0.20 U
0.53 U	0.53 U	0.53 U	0.18 U

2/28/18	5/30/18	8/30/18	9/18/19
0.64 U	0.64 U	0.64 U	0.16 U
0.66 U	0.66 U	0.66 U	0.14 U
0.73 U	0.73 U	0.73 U	0.19 U
1.63 U	1.63 U	1.63 U	0.20 U
0.53 U	0.53 U	0.53 U	0.18 U

Legend:

- Shallow Monitoring Wells
- Intermediate Monitoring Wells
- Deep Monitoring Well

7/22/22	Sampling Date
1.1	Benzene Concentration (ug/l)
0.24 U	Toluene Concentration (ug/l)
0.27 U	Ethyl Benzene Concentration (ug/l)
0.50 U	Xylenes Concentration (ug/l)
0.44 U	Methyl-tert-butyl-ether Conc (ug/l)

Bold Values Indicate levels above GCTL

NADC Shallow Groundwater Concentration Contour Lines

GCTL Shallow Groundwater Concentration Contour Lines

GCTL Deep Groundwater Concentration Contour Lines

GCTL - Groundwater Cleanup Target Level
NADC - Natural Attenuation Default Concentrations
ug/l - micrograms per liter or parts per billion

Graphic Scale 20' 0 20'
APPROXIMATE SCALE IN FEET

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No.	Date	Revisions	Init

Project Mgr. DRM
Designed by DRM
Drawn by DRM
Checked by DJC
Checked by David J. Chusid P.E.
PE License 51890

BTEX ENGINEERING INC.

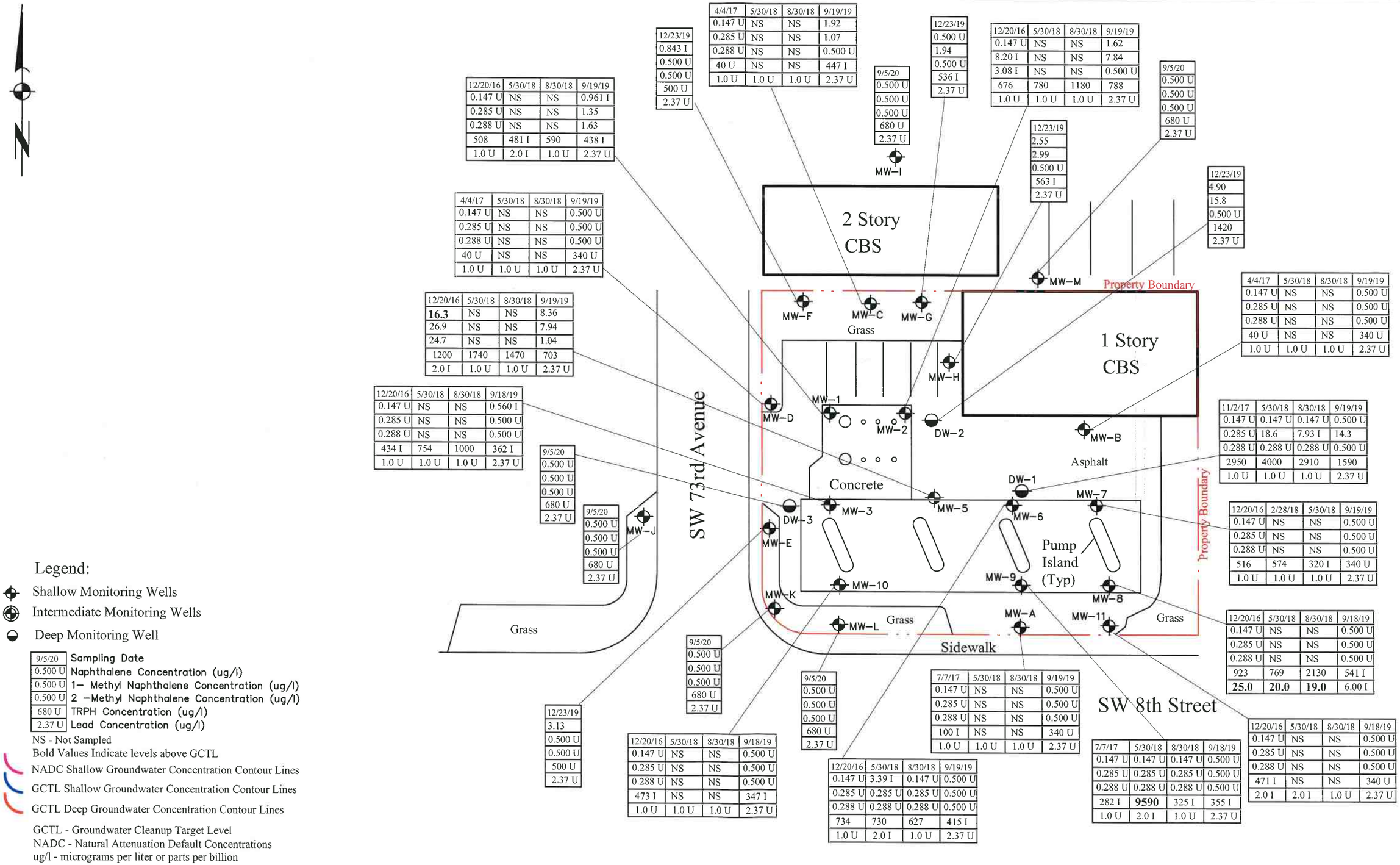
Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

GROUNDWATER VOA CONCENTRATION MAP JULY 22, 2022

File Location Sunshine #182
Date NOVEMBER 2022

BTEX Engineering, Inc.
801 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure 6



Legend:

- Shallow Monitoring Wells
- Intermediate Monitoring Wells
- Deep Monitoring Well

9/5/20	Sampling Date
0.500 U	Naphthalene Concentration (ug/l)
0.500 U	1– Methyl Naphthalene Concentration (ug/l)
0.500 U	2 –Methyl Naphthalene Concentration (ug/l)
680 U	TRPH Concentration (ug/l)
2.37 U	Lead Concentration (ug/l)

NS - Not Sampled
Bold Values Indicate levels above GCTL
NADC Shallow Groundwater Concentration Contour Lines
GCTL Shallow Groundwater Concentration Contour Lines
GCTL Deep Groundwater Concentration Contour Lines

GCTL - Groundwater Cleanup Target Level
NADC - Natural Attenuation Default Concentrations
ug/l - micrograms per liter or parts per billion

Graphic Scale 20' 0 20'
APPROXIMATE SCALE IN FEET

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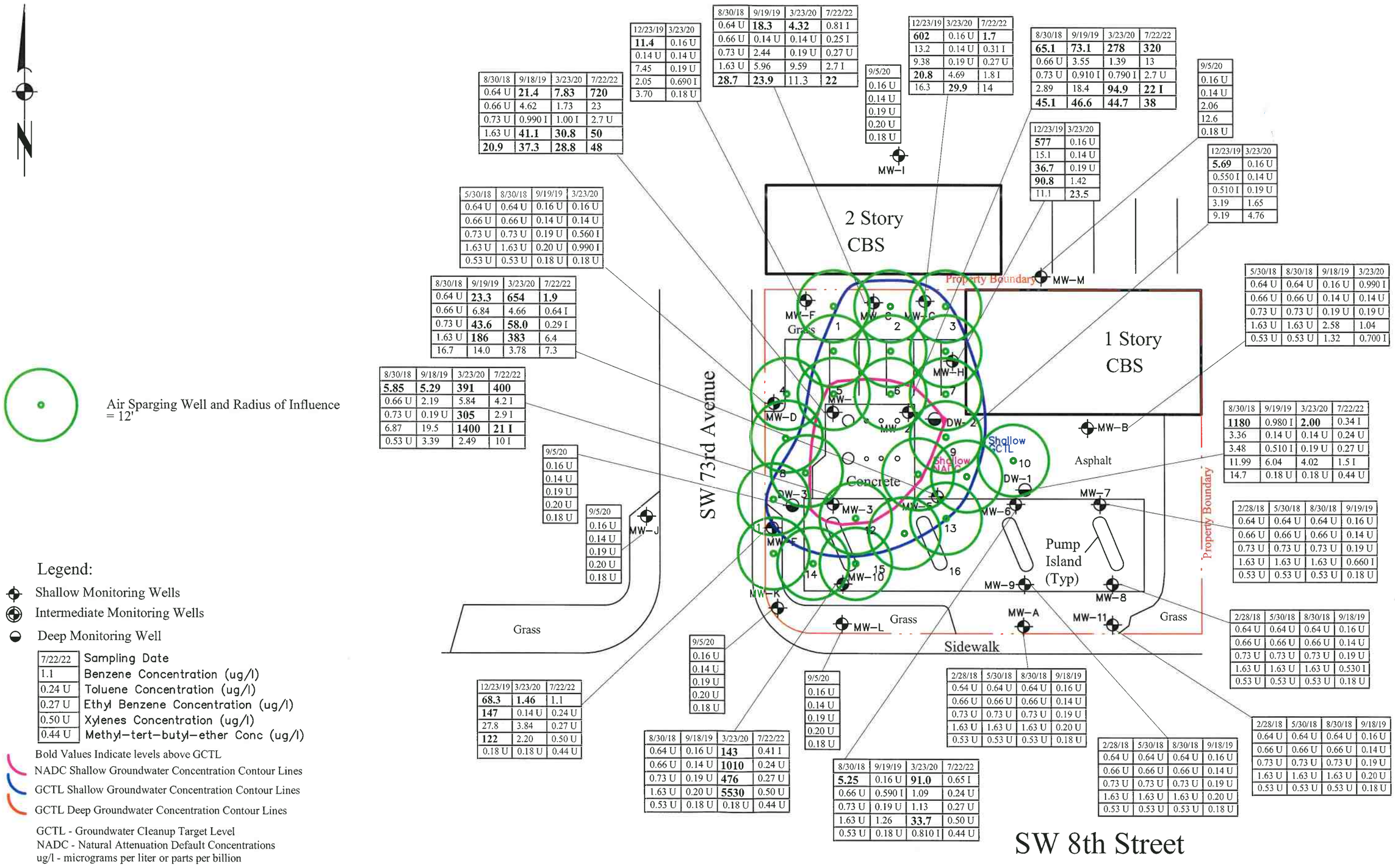
Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

GROUNDWATER PAH CONCENTRATION MAP SEPTEMBER 5, 2020

File Location Sunshine #182
Date NOVEMBER 2022

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(561) 272-8644

Figure 7



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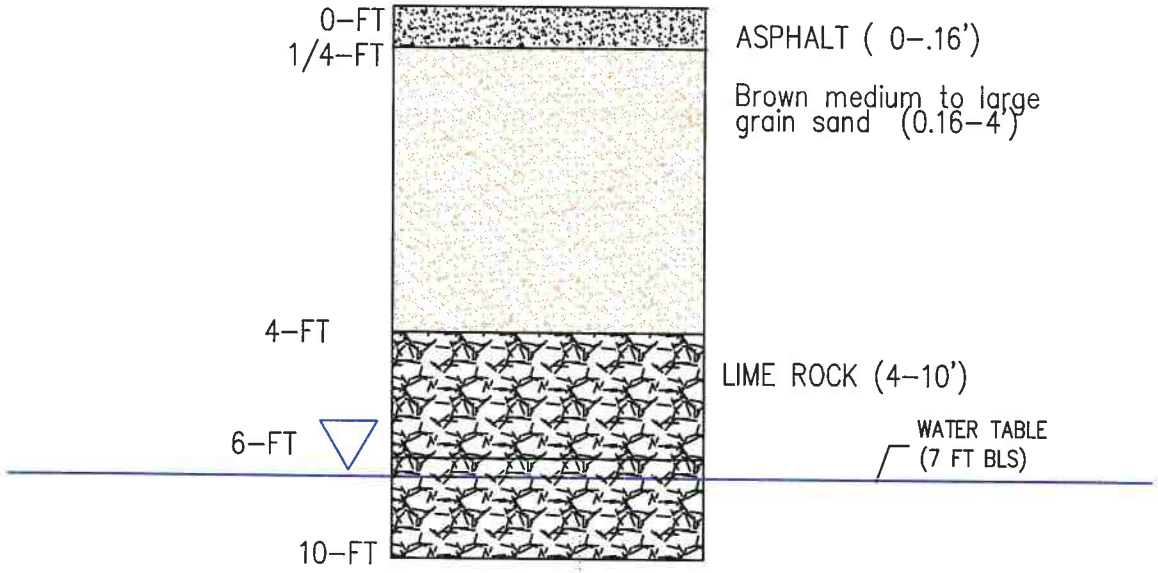
AIR SPARGING WELL LOCATIONS AND RADIUS OF INFLUENCE

File Location Sunshine #182
Date NOVEMBER 2022

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601 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure 9

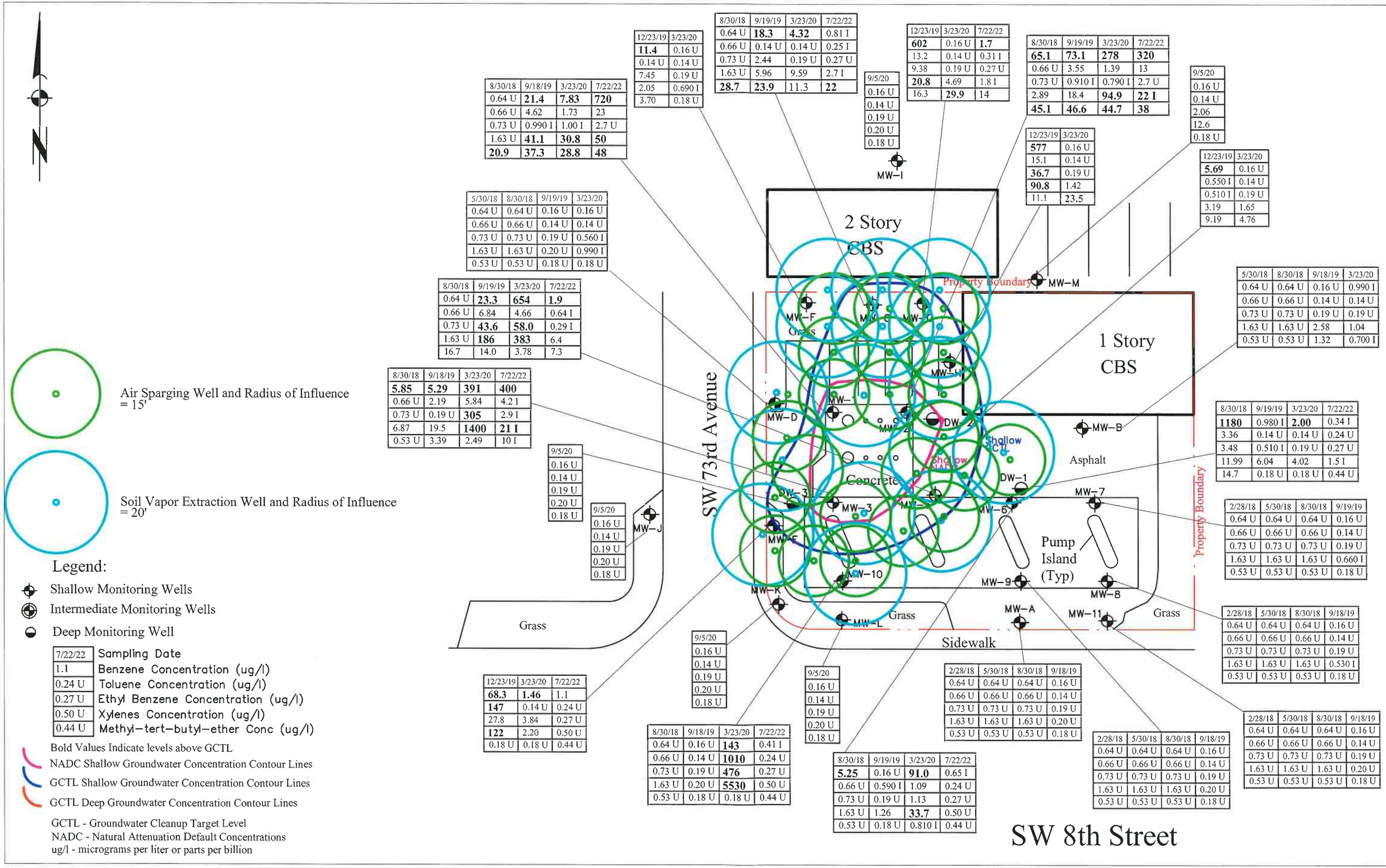
LITHOLOGY DESCRIPTIONS



BTEX ENGINEERING, INC.

Figure 8
Lithology Description

Sunshine #182
7291 SW 8th Street
Miami, Florida
FDEP ID 13/8838960



Graphic Scale 20' 0 20'
APPROXIMATE SCALE IN FEET

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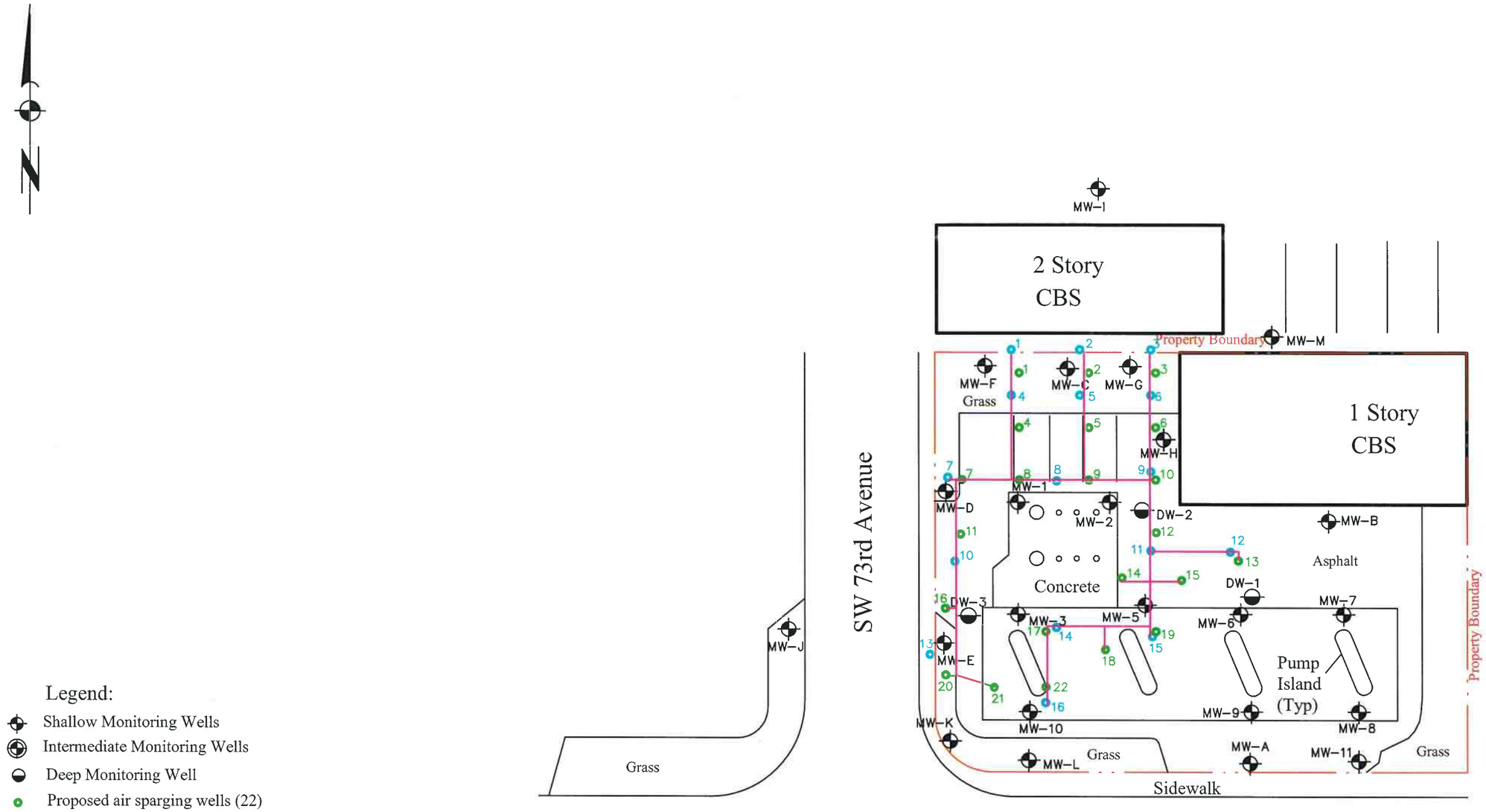
Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

AIR SPARGING AND SOIL VAPOR EXTRACTION WELL LOCATIONS AND RADIUS OF INFLUENCE

File Location Sunshine #182
Date NOVEMBER 2022

BTEX Engineering, Inc.
801 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure 10



Legend:

- Shallow Monitoring Wells
- Intermediate Monitoring Wells
- Deep Monitoring Well
- Proposed air sparging wells (22)
- Proposed soil vapor extraction wells (16)
- Proposed underground remedial piping

Graphic Scale 20' 0 20'

APPROXIMATE SCALE IN FEET

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BTEX ENGINEERING INC.

Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

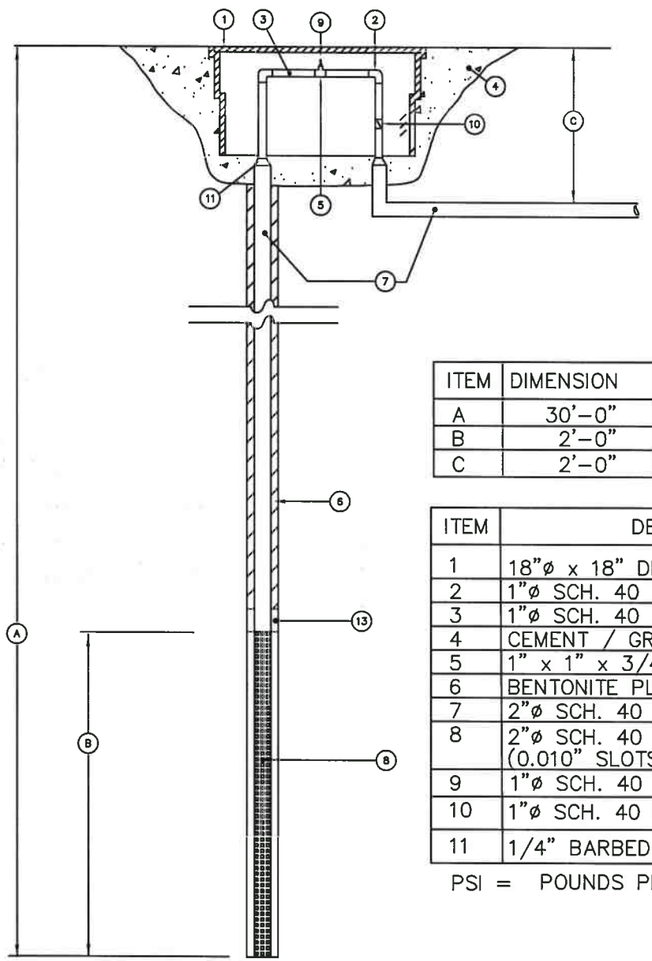
PROPOSED REMEDIAL PIPING

File Location
Sunshine #182

Date
NOVEMBER 2022

BTEX Engineering, Inc.
601 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure
11



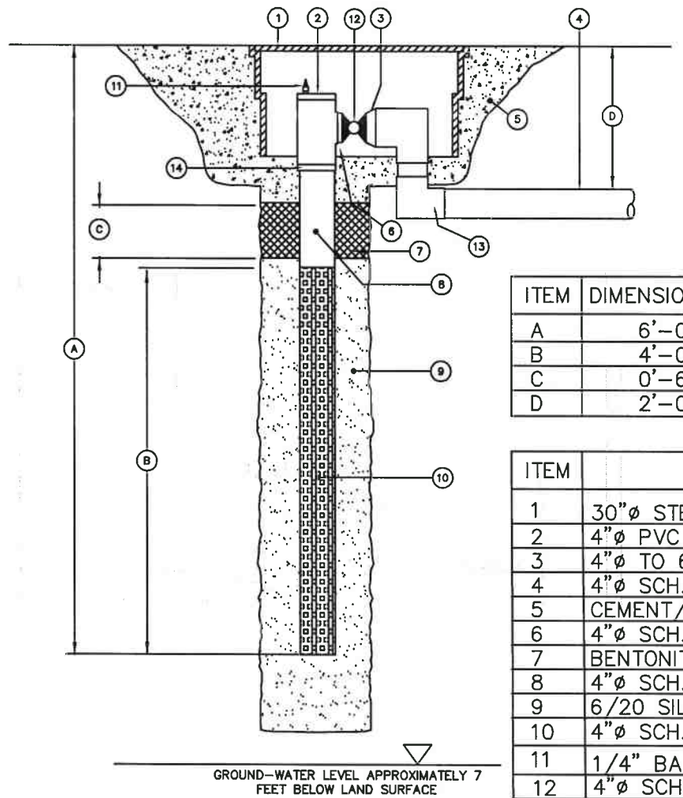
ITEM	DIMENSION
A	30'–0"
B	2'–0"
C	2'–0"

ITEM	DESCRIPTION
1	18"ø x 18" DEEP STEEL MANHOLE
2	1"ø SCH. 40 PVC ELBOW
3	1"ø SCH. 40 PVC
4	CEMENT / GROUT
5	1" x 1" x 3/4" SCH. 40 PVC TEE
6	BENTONITE PLUG
7	2"ø SCH. 40 PVC RISER
8	2"ø SCH. 40 PVC SLOTTED SCREEN (0.010" SLOTS)
9	1"ø SCH. 40 PVC BALL VALVE
10	1"ø SCH. 40 PVC BALL VALVE
11	1/4" BARBED HOSE CONN W/ VALVE

PSI = POUNDS PER SQUARE INCH

AIR SPARGING WELL DETAIL

NOT TO SCALE



ITEM	DIMENSION
A	6'–0"
B	4'–0"
C	0'–6"
D	2'–0"

ITEM	DESCRIPTION
1	30"ø STEEL MANHOLE ASSEMBLY
2	4"ø PVC THREADED PLUG
3	4"ø TO 6"ø SCH. 40 PVC REDUCER BUSHING
4	4"ø SCH. 40 PVC PIPING
5	CEMENT/ GROUT
6	4"ø SCH. 40 PVC THREADED TEE SECTION
7	BENTONITE PLUG
8	4"ø SCH. 40 PVC THREADED RISER
9	6/20 SILICA SAND
10	4"ø SCH. 40 PVC SCREEN (0.020" SLOT)
11	1/4" BARBED HOSE CONNECTOR W/VALVE
12	4"ø SCH. 40 PVC BALL VALVE (SLIP)
13	4"ø SCH. 40 PVC ELBOW
14	4"ø SCH. 40 PVC MALE ADAPTOR

VAPOR EXTRACTION WELL DETAIL

NOT TO SCALE

Graphic Scale 20' 0 20'

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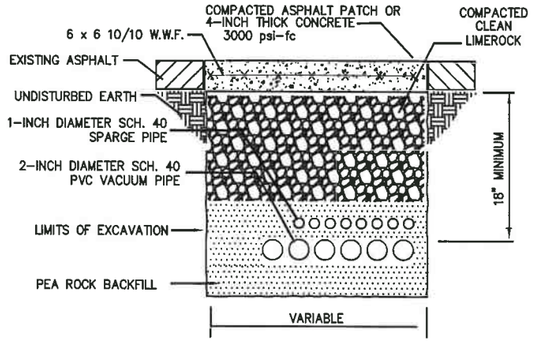
Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

AS/SVE WELL CONSTRUCTION DETAILS

File Location Sunshine #182
Date NOVEMBER 2022

BTEX Engineering, Inc.
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Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

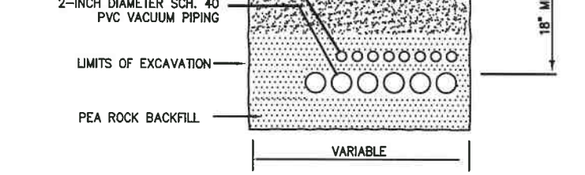
Figure 12



TRENCH DIMENSIONS TO VARY AS REQUIRED

TYPICAL CONCRETE/ASPHALT TRENCH SECTION

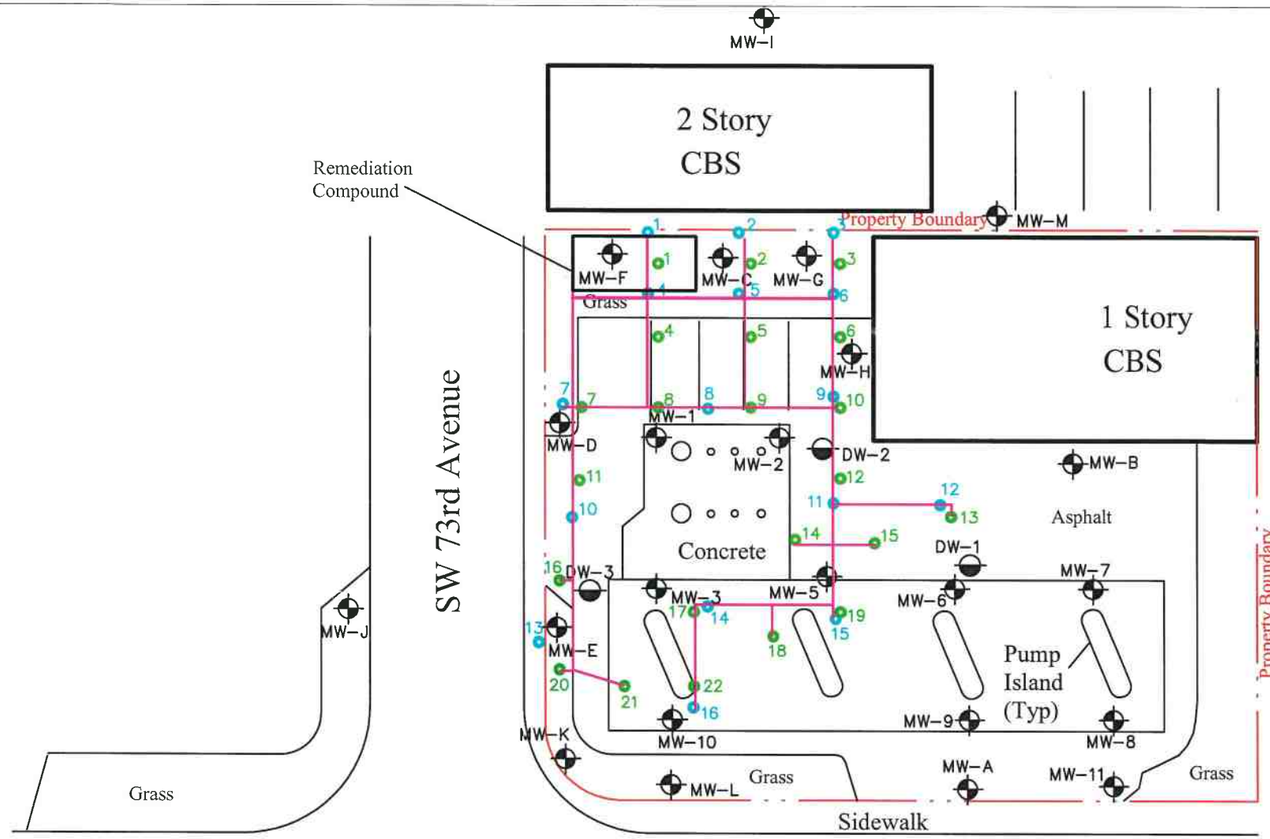
NOT TO SCALE

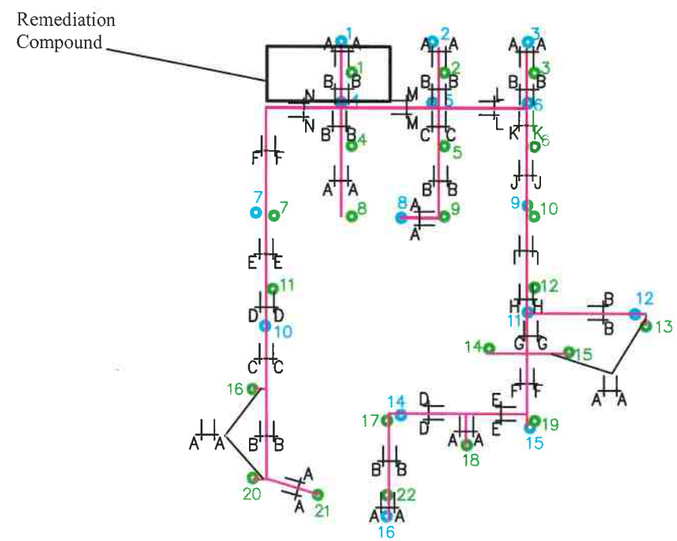


TRENCH DIMENSIONS TO VARY AS REQUIRED

TYPICAL GRASS TRENCH SECTION

NOT TO SCALE





SECTION	# OF PIPES	TOTAL TRENCH LENGTH	SURFACE
A-A	1	11+3+5+7+17+3+7+7+7+8+14	Concrete
B-B	2	18+17+22+7+7+7+15+7	Conc./Asphalt
C-C	3	8+13	Concrete
D-D	4	16+7	Asphalt
E-E	6	15+13	Asphalt
F-F	7	12+9	Asphalt
G-G	9	8	Asphalt
H-H	12	5	Asphalt
I-I	13	18	Conc./Asphalt
J-J	15	13	Concrete/Grass
K-K	16	8	Grass
L-L	19	18	Grass
M-M	25	20	Grass
N-N	30	15	Grass

Legend:

- Shallow Monitoring Wells
- Intermediate Monitoring Wells
- Deep Monitoring Well
- Proposed air sparging wells (22)
- Proposed soil vapor extraction wells (16)
- Proposed underground remedial piping

Graphic Scale 20' 0 20'

APPROXIMATE SCALE IN FEET

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BTEX ENGINEERING INC.

Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

TRENCH CROSS SECTIONS

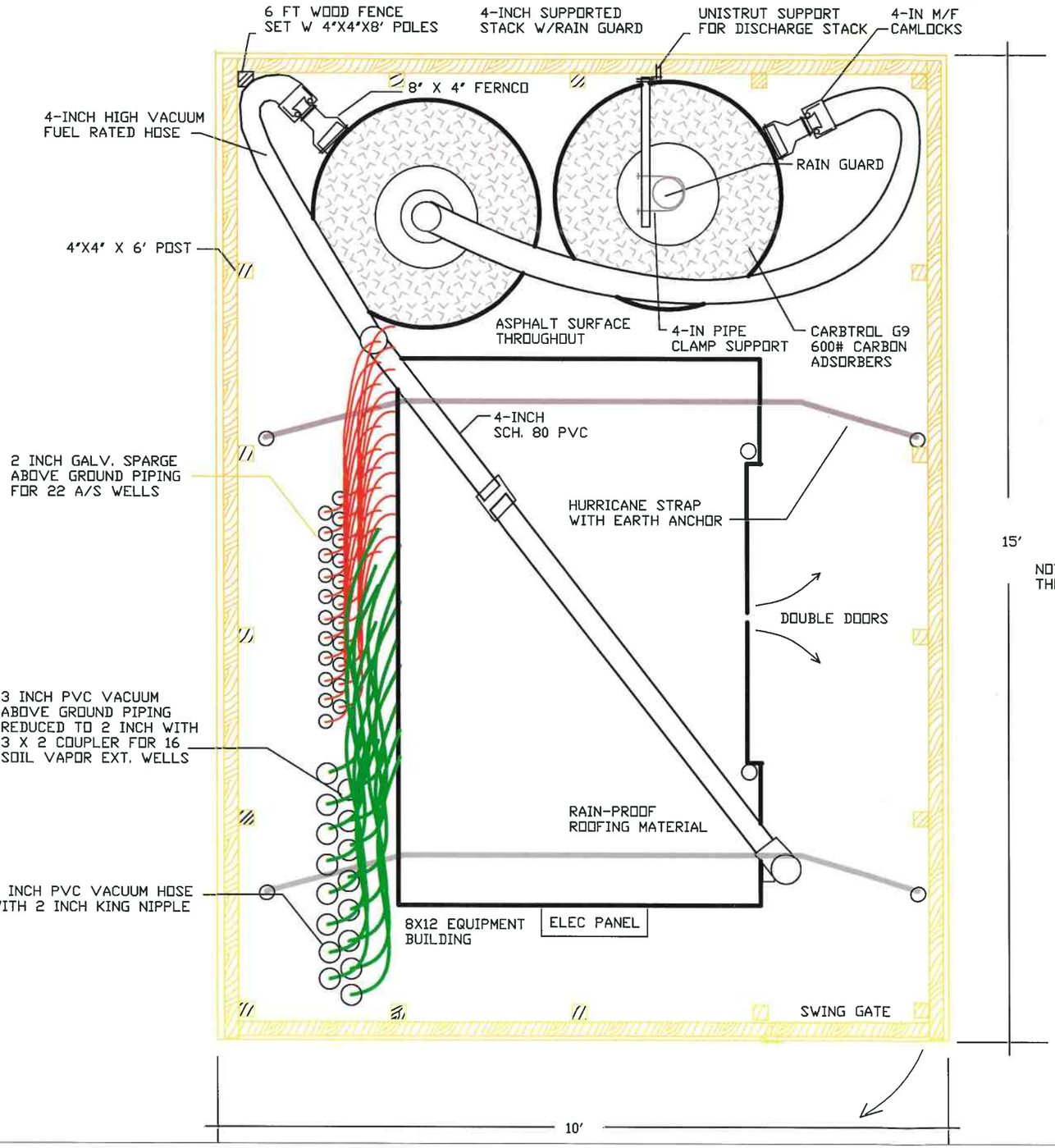
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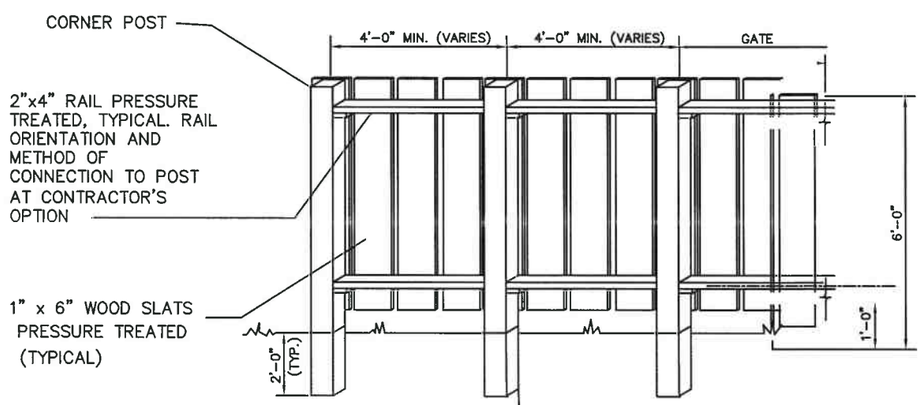
Date NOVEMBER 2022

BTEX Engineering, Inc.
601 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure 13

EQUIPMENT LAYOUT - PLAN VIEW





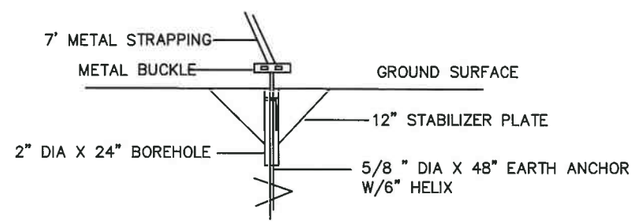
WOOD FENCE LAYOUT

NOT TO SCALE

NOTE: FINAL DIMENSIONS OF THE COMPOUND WILL BE DETERMINED IN THE FIELD THREE SECTIONS OF THE FENCE MAY NOT BE INSTALLED.

TIE-DOWN NOTES

1. REMEDIAL EQUIPMENT TRAILER SHALL BE PLACED ON CINDER BLOCKS, AND FASTENED TO EARTH ANCHORS AS IN THE TIE DOWN DETAIL BELOW.
2. TIE-DOWN TO BE INSTALLED IN ACCORDANCE WITH MANUFACTURER'S SPACIFICATIONS.
3. METAL STRIPPING WILL BE CERTIFIED GALVANIZED STRAPPING 7' x 1-1/4" x0.35" (MINIMUM TENSILE STRENGHT 4,725 LBS.)



TIE-DOWN DETAIL (TYP OF 4)

NOT TO SCALE

NOT TO SCALE

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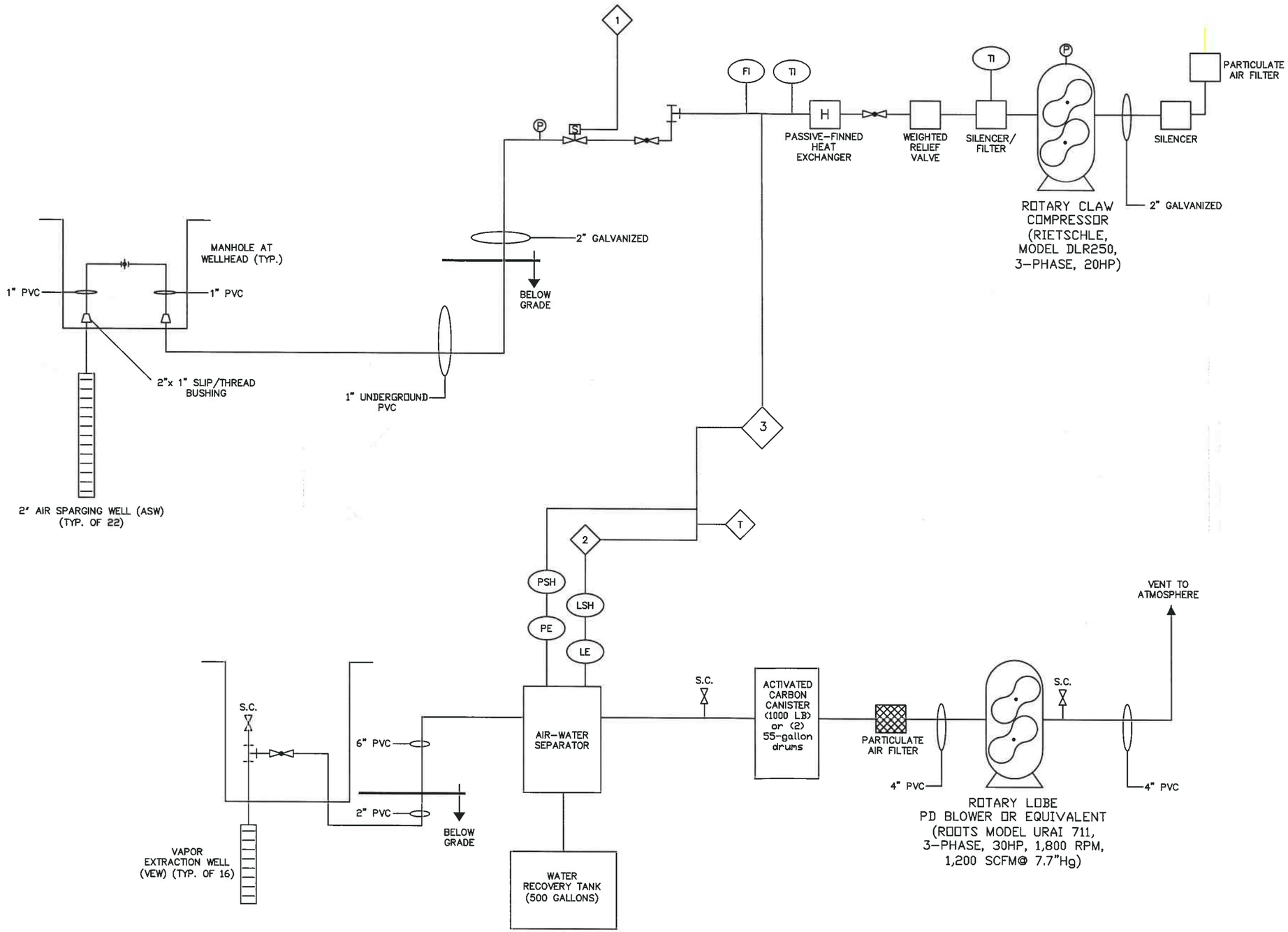
Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

EQUIPMENT COMPOUND LAYOUT AND FENCE DETAILS

File Location: Sunshine 182
Date: JANUARY 2023

BTEX Engineering, Inc.
601 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272-8644

Figure 14



Graphic Scale 20' 0 20'

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BTEX ENGINEERING INC.

Sunshine #182, 7291 SW 8th Street, Miami, Florida, FDEP ID 13/8838960

PROCESS AND INSTRUMENTATION DIAGRAM

File Location Sunshine #182

Date NOVEMBER 2022

BTEX Engineering, Inc.
601 N. Congress Avenue
Suite 103
DELRAY BEACH, FLORIDA 33445
(561) 272–8544

Figure 15

M13 - Sunshine #369

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982

miamidade.gov

December 30, 2024

VIA ELECTRONIC MAIL: Max@sunshinegasoline.com
PAPER COPY WILL NOT FOLLOW BY REGULAR MAIL

Maximo Alvarez, President
Sunshine Gasoline Distributors, Inc.
1650 N.W. 87th Avenue
Doral, FL 33172

Re: Tank Closure Assessment Report (TCAR) dated December 03, 2024, prepared by Water Restoration, Inc., for the Sunshine Gasoline Distributors No. 369 facility (UT-3280/File-9217/FDEP-9046899) located at, near, or in the vicinity of 8219 West Flagler St., Miami, Miami-Dade County, Florida.

Dear Mr. Alvarez:

The Environmental Monitoring and Evaluation Section (EMES) of the Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM) has reviewed the above-referenced document received December 04, 2024 pertaining to the removal and replacement of three (3) spill buckets (SBs) and 3 vapor buckets (VBs) on June 11, 2024. The Closure Assessment Report appears to comply with the Florida Department of Environmental Protection's July 2019 "Instructions for Conducting Sampling During Underground Storage Tank Closure."

The results provided in the Closure Assessment Report do not indicate the presence of petroleum contamination in the area addressed in excess of the Cleanup Target Levels (CTLs), referenced in Chapter 62-777, FAC. Please note that this letter does not certify that this site is not contaminated, and DERM reserves the right to require appropriate actions for this site in accordance with Chapter 62-780, FAC, if any contamination is discovered in the future in excess of the CTLs.

Any person aggrieved by any action or decision of the DERM Director may appeal said action or decision to the Environmental Quality Control Board (EQCB) by filing a written notice of appeal along with submittal of the applicable fee, to the Code Coordination and Public Hearings Section of DERM within fifteen (15) days of the date of the action or decision by DERM.

If you have any questions concerning the above, please contact Richard Hart (richard.hart@miamidade.gov) of the Environmental Monitoring and Evaluation Section at (305) 372-6700.

Sincerely,

Christopher Horruitiner for

Wilbur Mayorga, P.E., Chief
Environmental Monitoring & Restoration Division

rh
pc: FDEP file copy 139046899
ec: Madeline Wu, P.E., President, Water Restoration, Inc., wri1603@gmail.com

WATER RESTORATION, INC.
ENVIRONMENTAL ENGINEERING CONSULTANTS

1603 WEST McNAB ROAD, POMPANO BEACH, FL 33069-4705
TELEPHONE & FAX (954) 781-0332

December 3, 2024

RECEIVED
12/4/24
DERM ENVIRONMENTAL MONITORING & RESTORATION DIVISION

Mr. Wilbur Mayorga, P.E., Chief
Environmental Resources Management
Metro-Dade County, DRER
701 NW 1st Court, Suite 800
Miami, FL 33136

Re: Closure Report for the replacement of spill/vapor buckets of Underground Storage Tanks (UST's) at Sunshine #369, located at 8219 W. Flagler Street, Miami, Florida (UT-3280/File-9217/DEP-139046899)

Dear Mr. Mayorga:

The tank component closure assessment for fueling system upgrade was performed on June 11, 2024 at the referenced facility. The scope of the work consisted of the replacement of three (3) spill and three (3) vapor buckets atop three (3) USTs 12,000-gallon UST's, located in the southeast quadrant of the property. The construction was performed by H E Mendheim Construction Inc. (Pollutant Storage System Contractor License #PCC056530). The closure document is presented in Appendix A including soil disposal and waste disposal manifests, clean fill ticket, and Underground Storage System Installation and Removal Form for Certified Contractors.

The concrete slab was cut in the area of spill and vapor sumps with the size of approximately 8' x 5' each atop three (3) 12,000-gallon UST's. The pea gravel surrounding the sumps was dug out to 4 feet deep just on the top of the USTs. Due to the slightly soil staining and a weak petroleum odor surrounding the spill pipes, the soil was stockpiled for disposal. Upon the excavation, the soil assessment was initiated and surveyed by using a PID meter (Ion Science Model Phocheck Tiger) in the excavated area at two (2) intervals (0' to 2' and 2' to 4') from 4 walls of the three (3) excavations on June 11, 2024. A total of twenty-four (24) soil samples were placed in a 16-oz glass jar and covered with aluminum foil for the organic vapor analysis (OVA). The groundwater table was not observed. Please refer to Figure 1, Site Map, and Table 1, PID Soil Sample Results.

The results of OVA readings detected were non-detectable (0 ppm). Three (3) sets of soil samples were collected from the most possible impacted interval at each spill

bucket sumps. They were: SB-1(2-4'interval), SB- 2 (2-4' interval), and SB-3 (2-4' interval) for the laboratory analysis of VOA via EPA Method 8260, PAHs via EPA Method 8270, and TRPH via FL-PRO Method.

Pursuit to Florida Administrative Code, Chapter 62-777 (Table II-Soil Cleanup Target Levels), the soil results were summarized in Table 2a and 2b, which indicated that all analyzed parameters were either below the detected limits and/or within the Selected Soil Cleanup Target Levels (SSCTLs) including Benzo(a)pyrene Conversion presented in Table 3a through 3c. The laboratory report (Eurofin #J1310) is included in Appendix B

Based on the soil analytical test results, the initial cleanup (soil disposal) was completed. Should you have any questions, please contact the undersigned at 954-873-4046 or (wri1603@gmail.com) at your convenience.

Sincerely,

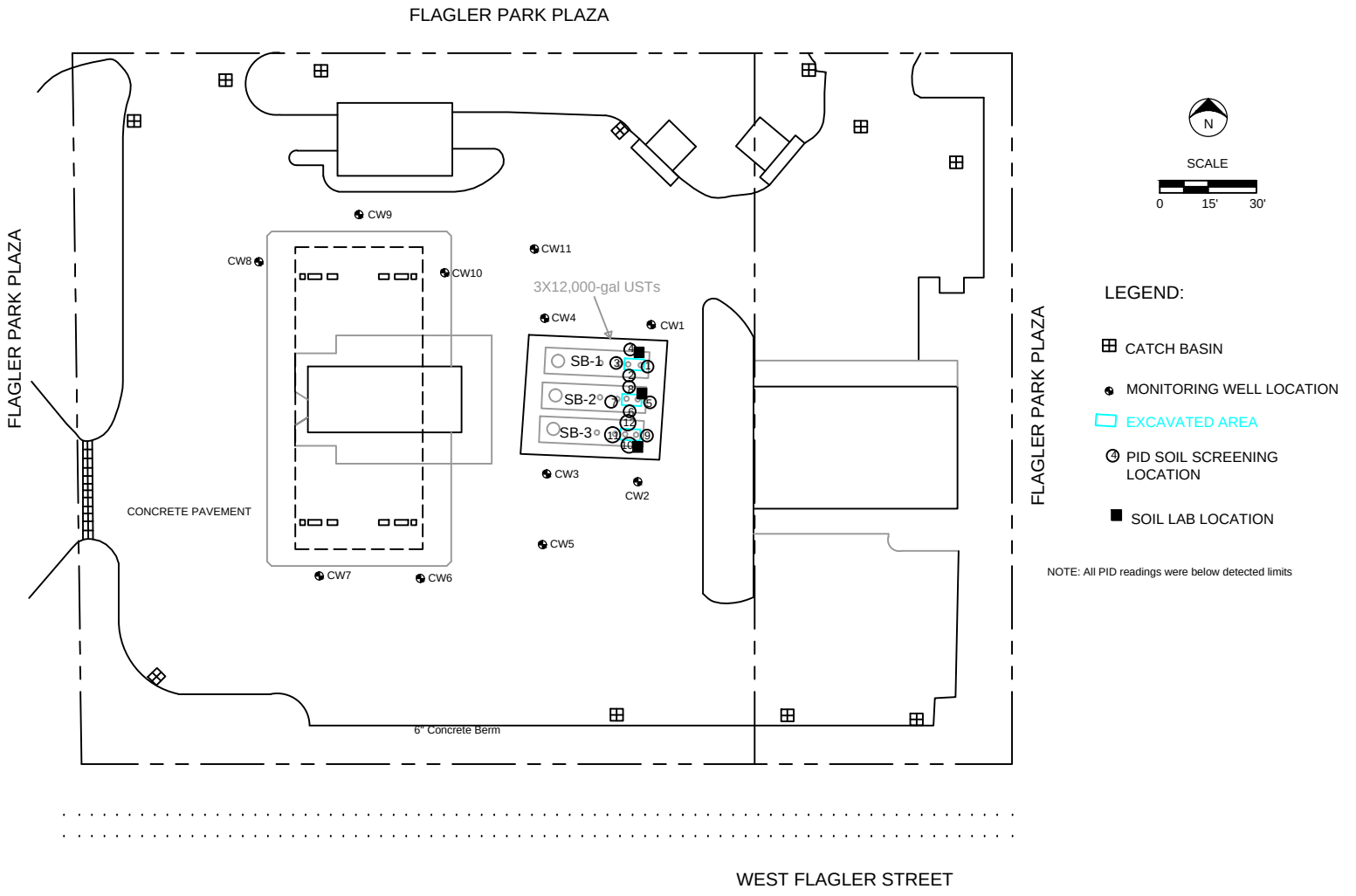
Water Restoration, Inc.



Madeline Wu, P.E.
President

Cc: Mr. Max Alvarez (Sunshine)

Attachments: Figure 1 – Site Map
Table 1 - PID Soil Sample Results
Table 2a & 2b – Soil Analytical Summary
Table 3a through 3c– Benzo(a)pyrene Conversion
Appendix A – Closure Document
Appendix B – Soil Laboratory Report



WRI	WATER RESTORATION, INC. 1603 W. MCNAB ROAD POMPANO BEACH, FL 33069	FOR	SUNSHINE #369 (FDEP#139046899) 8219 WEST FLAGLER STREET MIAMI, FLORIDA	December, 2024	SITE MAP	FIGURE 1

TABLE 1

PID SOIL SAMPLE RESULTS

Subject Facility: Sunshine #369, 8219 W. Flagler Street, Miami, Florida
FDEP Facility ID#139046899
Method of Soil Sample: Grab Samples
Instrument: PID meter, Ion Science Model Phocheck Tiger
Material of concern: Ethanol (3 x 12,000 gallon USTs)

Sample No.	Date	Sample Location	Sample Depth, ft	Total VOC, ppm	Comments
P.S #1	6/11/24	SB-1, Fill Bucket 1, east wall	0'-2'	0.0	
P.S. #1	6/11/24	SB-1, Fill Bucket 1, east wall	2'-4'	0.0	
P.S. #2	6/11/24	SB-1, Fill Bucket 1, south wall	0'-2'	0.0	
P.S.#2	6/11/24	SB-1, Fill Bucket 1, south wall	2'-4'	0.0	
P.S #3	6/11/24	SB-1, Fill Bucket 1, west wall	0'-2'	0.0	
P.S #3	6/11/24	SB-1, Fill Bucket 1, west wall	2'-4'	0.0	
P.S.#4	6/11/24	SB-1, Fill Bucket 1, north wall	0'-2'	0.0	
P.S #4	6/11/24	SB-1, Fill Bucket 1, north wall	2'-4'	0.0	Sampled
P.S. #5	6/11/24	SB-2, Fill Bucket 1, east wall	0'-2'	0.0	
P.S. #5	6/11/24	SB-2, Fill Bucket 1, east wall	2'-4'	0.0	Sampled
P.S.#6	6/11/24	SB-2, Fill Bucket 1, south wall	0'-2'	0.0	
P.S #6	6/11/24	SB-2, Fill Bucket 1, south wall	2'-4'	0.0	
P.S #7	6/11/24	SB-2, Fill Bucket 1, west wall	0'-2'	0.0	
P.S.#7	6/11/24	SB-2, Fill Bucket 1, west wall	2'-4'	0.0	
P.S #8	6/11/24	SB-2, Fill Bucket 1, north wall	0'-2'	0.0	
P.S. #8	6/11/24	SB-2, Fill Bucket 1, north wall	2'-4'	0.0	
P.S. #9	6/11/24	SB-3, Fill Bucket 1, east wall	0'-2'	0.0	
P.S.#9	6/11/24	SB-3, Fill Bucket 1, east wall	2'-4'	0.0	
P.S #10	6/11/24	SB-3, Fill Bucket 1, south wall	0'-2'	0.0	
P.S #10	6/11/24	SB-3, Fill Bucket 1, south wall	2'-4'	0.0	Sampled
P.S.#11	6/11/24	SB-3, Fill Bucket 1, west wall	0'-2'	0.0	
P.S #11	6/11/24	SB3, Fill Bucket 1, west wall	2'-4'	0.0	
P.S. #12	6/11/24	SB-3, Fill Bucket 1, north wall	0'-2'	0.0	
P.S. #12	6/11/24	SB-3, Fill Bucket 1, north wall	2'-4'	0.0	

FIELD INSTRUMENT CALIBRATION RECORDS - EXAMPLE CALIBRATION LOG - PRP

Calibrated by (Print)/Affiliation: Jerome Wentz / Biscayne

Boldly "X" this box if there is qualified data on this page.

ORGANIC VAPOR ANALYZER (OVA) **Acceptance Criteria +/-5% the standard**

REFERENCE: ***Portable Instruments User's Manual For Monitoring VOC Sources*** **, EPA-340/1-86-015, June 1986**

Meter/Instrument Name and Unique ID: Ion Photocheck Tiger

	Initials	Date	Time	Standard (ppm)	Exp. Date	Lot #	Response (ppm)	Deviation (ppm)	Pass or Fail
(CAL) ICV CCV	JW	6/11/24	7:30	0.0	Ambient	Air	0.0	0	(P) F
CAL (ICV) CCV			07:33				0.0	0	(P) F
CAL ICV (CCV)			10:45				0.0	0	(P) F
(CAL) ICV CCV			0735	100.0	10/18/27	3044-	100.6	<5%	(P) F
CAL (ICV) CCV			0738			0255-	100.8	<5%	(P) F
CAL ICV (CCV)			10:50			2461-1	100.8	<5%	(P) F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
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CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F
CAL ICV CCV									P F

Notes (e.g. corrective actions, etc):

Perform only in Calibrate Mode: CAL - Calibrate
Perform only in Read/Run Mode: ICV - Initial Calibration Verification
Perform only in Read/Run Mode: CCV - Continuing Calibration Verification

Table 2a

SOIL ANALYTICAL SUMMARY (BTEX/MTBE/TRPH)

Sunshine #369 (FDEP#139046899)
8219 W. Flagler Street
Miami, Florida

Sample Identification	Date Sampled	Depth Interval (ft.)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	1,2,4-Trimethyl-benzene (mg/kg)	1,3,5-Trimethyl-benzene (mg/kg)	Isopropyl-benzene (mg/kg)	TRPH (mg/kg)
Commercial/Industrial Direct Exposure			**1.7**	**60,000**	**9,200**	**700**	**24,000**	**18**	**15**	**1,200**	**2,700**
Residential Direct Exposure			**1.2**	**7,500**	**1,500**	**130**	**4,400**	**95**	**80**	**220**	**460**
Leachability			**0.007**	**0.5**	**0.6**	**0.2**	**0.09**	**0.3**	**0.3**	**0.2**	**340**
SB-1(2'-4')	11-Jun-24	2-4'	0.00059u	0.0036u	0.00069u	0.0013u	0.00075u	0.00081u	0.018u	0.00064u	22u
SB-2(2'-4')	11-Jun-24	2-4'	0.00073u	0.0044u	0.00085u	0.0016u	0.00092u	0.00099u	0.022u	0.00079u	21u
SB-3(2'-4')	11-Jun-24	2-4'	0.00050u	0.0030u	0.00058u	0.0011u	0.00063u	0.00068u	0.015u	0.00054u	21u

u - Compound was analyzed for, but not detected
i - The reported value is between the laboratory MDL and the laboratory Practical Quantitative Limit (PQL)

Table 2b

SOIL ANALYTICAL SUMMARY (PAH)

Sunshine #369 (FDEP#139046899)
8219 W. Flagler Street
Miami, Florida

Sample Identification	Date Sampled	Depth Interval (ft.)	Naphthalene (mg/kg)	1-Methyl Napthalene (mg/kg)	2-Methylnaphthalene (mg/kg)	Acenaphthene (mg/kg)	Acenaphthylene (mg/kg)	Anthracene (mg/kg)	Benzo(a)anthracene (mg/kg)	Benzo(a)pyrene (mg/kg)	Benzo(b)fluoranthene (mg/kg)	Benzo(g,h,i)perylene (mg/kg)	Benzo(k)fluoranthene (mg/kg)	Chrysene (mg/kg)	Dibenzo(a,h)anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno(1,2,3-c,d)pyrene (mg/kg)	Phenanthrene (mg/kg)	Pyrene (mg/kg)	Benzo(a)Pyrene equivalent (mg/kg)
Comm./Industrial Direct Exposure			**300**	**1,800**	**2,100**	**20000**	**20000**	**300,000**	**#**	**0.7**	**#**	**52000**	**#**	**#**	**#**	**59,000**	**33,000**	**#**	**36,000**	**45,000**	**0.7**
Residential Direct Exposure			**55**	**200**	**210**	**2400**	**1800**	**21,000**	**#**	**0.1**	**#**	**2500**	**#**	**#**	**#**	**3200**	**2600**	**#**	**2,200**	**2,400**	**0.1**
Leachability			**1.2**	**3.1**	**8.5**	**2.1**	**27**	**2,500**	**0.8**	**8**	**2.4**	**32000**	**24**	**77**	**0.7**	**1200**	**160.0**	**6.6**	**250**	**880**	
SB-1(2'-4')	11-Jun-24	2-4'	0.00088u	0.00077u	0.0011u	0.00065u	0.0013u	0.0012u	0.0062u	0.0013u	0.0039u	0.0023u	0.0017u	0.0078u	0.0023u	0.0017u	0.00069u	0.0023u	0.00080u	0.0041u	0.0
SB-2(2'-4')	11-Jun-24	2-4'	0.00088u	0.00077u	0.0011u	0.00065u	0.0013u	0.0012u	0.0062u	0.0013u	0.0039u	0.0023u	0.0017u	0.0078u	0.0023u	0.0017u	0.00069u	0.0023u	0.00080u	0.0041u	0.0
SB-3(2'-4')	11-Jun-24	2-4'	0.00088u	0.00077u	0.0011u	0.00065u	0.0013u	0.0011u	0.0062u	0.0013u	0.0039u	0.0022u	0.0017u	0.0078u	0.0023u	0.0017u	0.00069u	0.0023u	0.00080u	0.0041u	0.0

ND - Non-detected
u - Compound was analyzed for, but not detected
i - The reported value is between the laboratory MDL and the laboratory Practical Quantitative Limit (PQL)

Table 3a - Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Facility/Site Name:	Sunshine #369
Location:	8219 W. Flagler St., Miami
Facility/Site ID No.:	139046899
Soil Sample No.	SB-1 (2-4)
Sample Date	06/11/2024
Location:	SB-1 (2-4)
Depth (ft):	2-4'

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
2. If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
3. If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
5. If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Contaminant	Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
Benzo(a)pyrene	0.001	1.0	0.0010
Benzo(a)anthracene	0.003	0.1	0.0003
Benzo(b)fluoranthene	0.002	0.1	0.0002
Benzo(k)fluoranthene	0.001	0.01	0.0000
Chrysene	0.004	0.001	0.0000
Dibenz(a,h)anthracene	0.001	1.0	0.0010
Indeno(1,2,3-cd)pyrene	0.001	0.1	0.0001

DE Residential = 0.1 mg/kg; DE Industrial = 0.7 mg/kg

Total Benzo(a)pyrene Equivalents = 0.0

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

Summary Criteria for Table Entries			
Detection	**Concentration Reported**	**Data Qualifier**	**Enter**
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	MDL	U	1/2 reported value
< MDL	Estimated	T	reported (estimated) value
≥ MDL but < PQL	Estimated	I	reported (estimated) value
≥ MDL but < PQL	PQL	M	1/2 reported value

Table 3b - Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Facility/Site Name:	Sunshine #369
Location:	8219 W. Flagler St., Miami
Facility/Site ID No.:	139046899
Soil Sample No.	SB-2 (2-4)
Sample Date	06/11/2024
Location:	SB-2 (2-4)
Depth (ft):	2-4'

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
2. If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
3. If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
5. If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Contaminant	Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
Benzo(a)pyrene	0.001	1.0	0.0010
Benzo(a)anthracene	0.003	0.1	0.0003
Benzo(b)fluoranthene	0.002	0.1	0.0002
Benzo(k)fluoranthene	0.001	0.01	0.0000
Chrysene	0.004	0.001	0.0000
Dibenz(a,h)anthracene	0.001	1.0	0.0010
Indeno(1,2,3-cd)pyrene	0.001	0.1	0.0001

DE Residential = 0.1 mg/kg; DE Industrial = 0.7 mg/kg

Total Benzo(a)pyrene Equivalents = 0.0

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

Summary Criteria for Table Entries			
Detection	**Concentration Reported**	**Data Qualifier**	**Enter**
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	MDL	U	1/2 reported value
< MDL	Estimated	T	reported (estimated) value
≥ MDL but < PQL	Estimated	I	reported (estimated) value
≥ MDL but < PQL	PQL	M	1/2 reported value

Table 3c - Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

Facility/Site Name:	Sunshine #369
Location:	8219 W. Flagler St., Miami
Facility/Site ID No.:	139046899
Soil Sample No.	SB-3 (2-4)
Sample Date	06/11/2024
Location:	SB-3 (2-4)
Depth (ft):	2-4'

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
2. If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
3. If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
5. If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Contaminant	Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
Benzo(a)pyrene	0.001	1.0	0.0010
Benzo(a)anthracene	0.003	0.1	0.0003
Benzo(b)fluoranthene	0.002	0.1	0.0002
Benzo(k)fluoranthene	0.001	0.01	0.0000
Chrysene	0.004	0.001	0.0000
Dibenz(a,h)anthracene	0.001	1.0	0.0010
Indeno(1,2,3-cd)pyrene	0.001	0.1	0.0001

DE Residential = 0.1 mg/kg; DE Industrial = 0.7 mg/kg

Total Benzo(a)pyrene Equivalents = 0.0

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

Summary Criteria for Table Entries			
Detection	**Concentration Reported**	**Data Qualifier**	**Enter**
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	MDL	U	1/2 reported value
< MDL	Estimated	T	reported (estimated) value
≥ MDL but < PQL	Estimated	I	reported (estimated) value
≥ MDL but < PQL	PQL	M	1/2 reported value

M14 - Ford Midway Mall Inc

MIAMI-DADE COUNTY
Carlos A. Gimenez, Mayor

Department of Regulatory and Economic Resources
Environmental Resources Management
701 NW 1st Court, 4th Floor
Miami, Florida 33136-3912
T 305-372-6700 F 305-372-6982
miamidade.gov

July 31, 2018

Mr. Manuel Villamanan
Ford Midway Mall Real Estate Associates, LTD.
8155 W Flagler Street
Miami, FL 33144

CERTIFIED MAIL NO. 7017 2400 0000 7835 0631
RETURN RECEIPT REQUESTED

RE: Monitoring Well Abandonment Report dated June 22, 2018 and prepared by Terracon Consultants, Inc. for the discharge discovered on June 27, 2012 for the Ford Midway Mall Inc. facility (UT-745/File#394/DEP#138522014) located at, near, or in the vicinity of 8155 W Flagler ST, Miami, Miami-Dade County, Florida.

Dear Mr. Villamanan:

The Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM) has reviewed the above referenced document received June 28, 2018.

The submittal demonstrates that the well abandonment was conducted in accordance with Chapter 62-532.500(5), Florida Administrative Code. Therefore, this document will placed on file with other pertinent information for this site.

If you have any questions concerning the above, please contact Sandra Rezola (rezols@miamidade.gov) of the Environmental Monitoring and Evaluation Section at (305) 372-6700.

Sincerely,

Wilbur Mayorga, P.E., Chief
Environmental Monitoring & Restoration Division

sr
pc: FDEP file
ec: Steven Harrison, P.G., Terracon Consultants, Inc., saharrison@terracon.com
John Chibbaro, Greenberg Traurig, P.A., chibbaroj@gtlaw.com

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

November 6, 2017

CERTIFIED MAIL #7017 0530 0001 1252 1795
RETURN RECEIPT REQUESTED

Mr. Manuel Villamanan
Ford Midway Mall Real Estate Associates, LTD.
8155 W Flagler Street
Miami, FL 33144

Subject: Conditional Site Rehabilitation Completion Order
Ford Midway Mall Inc.
8155 W Flagler Street
Miami, Miami-Dade County
FDEP Facility ID# 138522014
DERM UT-745/File-394
Discharge Date: June 25, 1992 (Non-program)

Dear Mr. Villamanan:

The Miami-Dade County Department of Regulatory and Economic Resources-Division of Environmental Resources Management (DERM), on behalf of the Florida Department of Environmental Protection (Department), has reviewed the Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) with Conditions dated October 2, 2015 (received October 7, 2015), for the petroleum product discharge referenced above. Documentation submitted with the SRCR/NFAP confirms that criteria set forth in Subsection 62-780.680(2), Florida Administrative Code (F.A.C.), have been met. Please refer to the attached maps of the source property and analytical summary tables, Exhibits A and B respectively and hereby incorporated by reference. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). A declaration of restrictive covenant has been recorded with the deed for this property. Therefore, you are released from any further obligation to conduct site rehabilitation at the facility for petroleum product contamination associated with the discharge referenced above, except as set forth below. Failure to abide by the following requirements will result in the revocation of this Order.

(1) You must comply with the provisions contained within the Declaration of Restrictive Covenant filed prior to the execution of this Order (Exhibit C) and hereby incorporated by reference. If at a later date you propose to remove the institutional controls or engineering controls you must obtain prior written approval from the Department. The removal of the controls must be accompanied by the immediate resumption of site rehabilitation, or implementation of other approved controls, unless it is demonstrated to the Department that the criteria of Subsection 62-780.680(1), F.A.C., are met.

(2) In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the facility, the Department may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SRCR/NFAP or otherwise allowed by Chapter 62-780, F.A.C.

(3) Additionally, you are required to properly plug and abandon all monitoring wells, injection wells, extraction wells, and sparge wells unless these wells are otherwise required for compliance with a local ordinance or another cleanup, within 60 days of receipt of this Order. The wells must be plugged and abandoned in accordance with the requirements of Subsection 62-532.500(5), F.A.C. A Well Plugging Report shall be submitted within 30 days of well plugging. Other State, county or city requirements for well abandonment may also apply.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to Subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Ford Midway Mall Real Estate Associates, LTD., shall mail a copy of the request to Ford Midway Mall Real Estate Associates, LTD. at the time of filing. Timely

filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Ford Midway Mall Real Estate Associates, LTD., shall mail a copy of the petition to Ford Midway Mall Real Estate Associates, LTD. at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsection 120.569(2), F.S. and Rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;

(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Department's

Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding DERM's review of the SRCR/NFAP should be directed to Sandra Rezola at (305) 372-6700. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this facility is 138522014. Please use this identification on all future correspondence with the Department.

Sincerely,

On behalf of

Austin Hofmeister
Program Administrator
Petroleum Restoration Program

AH/sr

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to §120.52 Florida Statutes,
with the designated Department Clerk, receipt
of which is hereby acknowledged.

Clerk
(or Deputy Clerk)

11/6/17
Date

Exhibits: A: map(s) of the source property; B: updated analytical summary tables and C: copy of Restrictive Covenant with attachments

ec: Paul Wierzbicki, P.G., FDEP Southeast District Office – Paul.Wierzbicki@dep.state.fl.us
Wilbur Mayorga, P.E., DERM – Wilbur.Mayorga@miamidade.gov
Kevin Slapp, P.G., DERM – Kevin.Slapp@miamidade.gov
Steven Harrison, P.G., Terracon Consultants, Inc., saharrison@terracon.com
John Chibbaro, Greenberg Traurig, P.A., chibbaroj@gtlaw.com
South Florida Water Management District – wells@sfwmd.gov
File

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

Memorandum

TO: F. Joseph Ullo, Jr., P.E.
Director, Division of Waste Management

FROM: Austin Hofmeister Austin Hofmeister Digitally signed by Austin Hofmeister Date: 2017.11.03 14:25:47 -04'00'
Program Administrator, Petroleum Restoration Program

SUBJECT: Delegation of Authority

DATE: November 3, 2017

I, Austin Hofmeister, hereby delegate the authority to carry out the duties and responsibilities appropriate to the Petroleum Restoration Program as detailed below:

Delegate	Delegation Begin	Delegation End
Matthew Ingham	11/06/2017	11/07/2017

This delegation is needed while I travel to an on-site meeting with Airport Officials and District office Personnel to discuss and develop a work plan and schedule for addressing 19 PRP program contaminated sites at the airport and to address site access issues.

ALH/JB

Ecc Tim Bahr
Ken Busen
Susan Fields
Natasha Lampkin
Matthew Ingham
Monica Brady

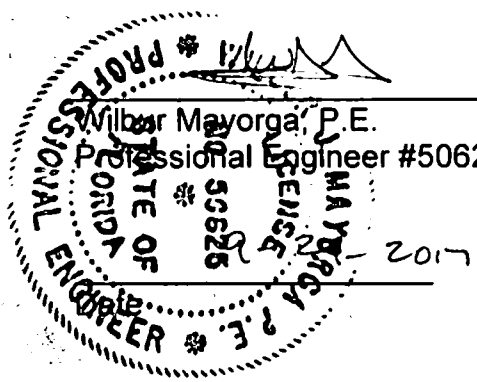
P.E. CERTIFICATION

Site Rehabilitation Completion Report/No Further Action Proposal with Conditions dated October 2, 2015 (received October 7, 2015), for Ford Midway Mall Inc., located at 8155 W Flagler Street, Miami, FDEP Facility ID# 138522014, DERM UT-745/File-394.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report/No Further Action Proposal with Conditions prepared for the June 25, 1992 petroleum product discharge discovered at the above-referenced facility satisfy the requirements set forth in Chapter 62-780, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the site rehabilitation objectives stated in Chapter 62-780, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by Sandra Rezola working under my direct supervision.



Wilbur Mayorga, P.E.
Professional Engineer #50625

10/21/2015

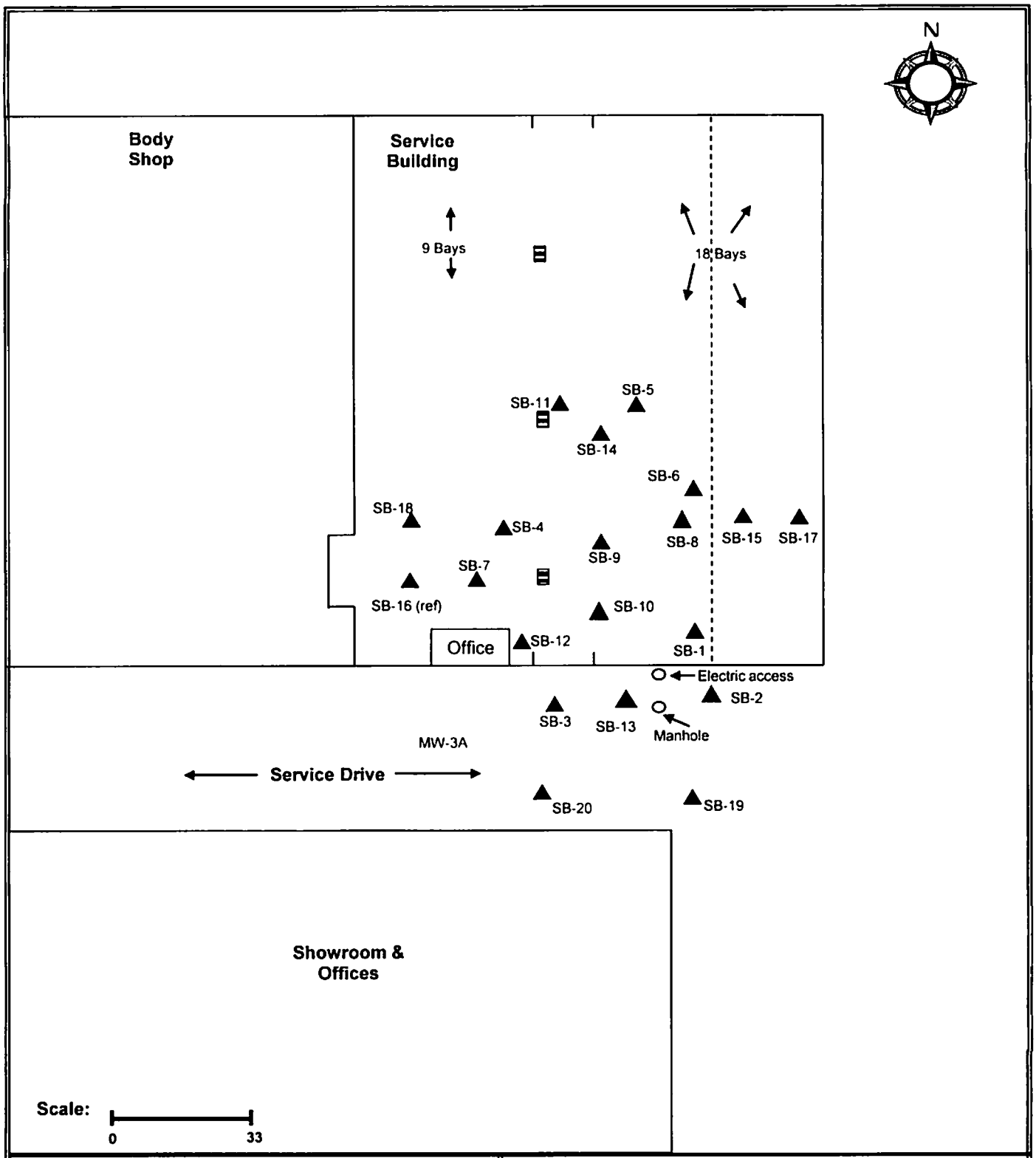


Figure 3 - Soil Boring Location Map
February 27, 2009

Ford Midway Mall, Inc.
8155 W. Flagler Street
Miami, Florida
Project #: 2011-1403

FDEP - 138522014

sphere Environmental Services, LLC
1304 SW 160th Avenue, PMB 240
Sunrise, Florida 33326

TABLE 4R
REVISED SOIL ANALYTICAL RESULTS
FORD MIDWAY MALL, INC.
Miami, Florida
2/27/09

FDEP - 138522014

	FDEP			Sample Designation				
	Residential	Commercial	Leachability GW					
Sample Depth (feet)				SB1(02.27.09)4'-5' 4-5	SB2(02.27.09)4'-5' 4-5	SB-3(02.27.09)2'-4' 2-4	SB3(02.27.09)4'-5' 4-5	SB4(02.27.09)4'-5' 4-5
Sample Date				2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009
% Solids				92.2	89.3	90.8	89.6	89.1
Metals								
Arsenic	2.1	12		NT	NT	NT	NT	NT
Cadmium	82	1700	7.5	NT	NT	NT	NT	NT
Chromium	210	470	38	NT	NT	NT	NT	NT
Lead	400	1400		NT	NT	NT	NT	NT
Volatile Organic Compounds (VOC) by GC/MS								
1,2,3-Trichloropropane	0.06	0.1	0.001	0.000203 U	0.000362 U	NT	0.000180 U	0.000160 U
1,2,4-Trimethylbenzene	18	95	7.2	0.000171 U	0.000975 I	NT	0.000152 U	0.000134 U
1,3,5-Trimethylbenzene	15	80	6.7	0.000127 U	0.000403 I	NT	0.000113 U	0.000100 U
2-Butanone	16000	110000	490	0.00176 U	0.00314 U	NT	0.00156 U	0.00138 U
2-Chloroethylvinyl ether	NS	NS	NS	0.000245 U	0.000436 U	NT	0.000217 U	0.000192 U
4-Isopropyltoluene	NS	NS	N	0.000193 U	0.000343 U	NT	0.000171 U	0.000151 U
n-Butylbenzene	NS	NS	NS	0.000198 U	0.000353 U	NT	0.000176 U	0.000156 U
Chloromethane	4	5.7	2.3	0.000346 U	0.000616 U	NT	0.000307 U	0.000272 U
Dichlorodifluoromethane	77	410	NA	0.000174 U	0.000310 U	NT	0.000155 U	0.000137 U
Ethylbenzene	1500	9200	12	0.000144 U	0.000257 U	NT	0.000262 I	0.000113 U
Isopropylbenzene (Cumene)	220	1200	56	0.000131 U	0.000234 U	NT	0.000117 U	0.000103 U
Acetone	11000	68000	6.8	0.00423 I	0.0198 I	NT	0.00708 I	0.00184 I
Carbon Disulfide	270	1500	0.8	0.000094 U	0.000168 U	NT	0.000084 U	0.000074 U
Methylene Chloride	17	26	7.3	0.00233 I	0.011 I	NT	0.000086 U	0.000321 I
Naphthalene	55	300	1.2	0.000539 U	0.000960 U	NT	0.000478 U	0.000423 U
Tetrachloroethene	8.8	18	0.1	0.000228 U	0.000407 U	NT	0.000203 U	0.000179 U
Toluene	7500	60000	0.5	0.000159 U	0.000282 U	NT	0.000141 U	0.000124 U
Trichlorofluoromethane	270	1500	NA	0.000233 U	0.000416 U	NT	0.000207 U	0.000183 U
Vinyl Chloride	0.2	0.8	0.02	0.000225 U	0.000400 U	NT	0.000199 U	0.000176 U
Xylene (Total)	130	700	3.9	0.000289 U	0.000514 U	NT	0.00145 I	0.000227 U
m,p-Xylene	NS	NS	NS	0.000173 U	0.000308 U	NT	0.000971 I	0.000136 U
n-Propylbenzene	NS	NS	NS	0.000152 U	0.000271 U	NT	0.000135 U	0.000120 U
o-Xylene	NS	NS	NS	0.000116 U	0.000206 U	NT	0.000474 I	0.000091 U
sec-Butylbenzene	NS	NS	NS	0.000149 U	0.000266 U	NT	0.000132 U	0.000117 U
tert-Butylbenzene	NS	NS	NS	0.000110 U	0.000196 U	NT	0.000098 U	0.000086 U
Polychlorinated Biphenyls (PCB)	0.5	2.6	17	NT	NT	NT	NT	NT
Semi-Volatile Organic Compounds (SVOC) by GC/MS				NT	NT	NT	NT	NT
TPH by FL-PRO	460	2700	340	173	9.8	NT	319	3.3 U

Notes: Results reported in mg/Kg
Bold signifies that the result exceeded the cleanup target level
I = The reported value is between the laboratory detection limit and the reporting limit
V = Present in blank NS= No Standard NT=Not Tested
Q = Exceeded hold time
SCTL - Soil Cleanup Target Level- from Chapter 62-777 FAC
FDEP - Florida Department of Environmental Protection

TABLE 4R
REVISED SOIL ANALYTICAL RESULTS
FORD MIDWAY MALL, INC.
Miami, Florida
2/27/09

FDEP - 138522014

	FDEP			Sample Designation						
	Residential	Commercial	Leachability GW	SB5(02.27.09)2'-4'	SB5(02.27.09)4'-5'	SB6(02.27.09)4'-5'	SB7(02.27.09)4'-5'	SB8(02.27.09)4'-5'	SB9(02.27.09)0-2'	SB9(02.27.09)2'-4'
Sample Depth (feet)				2-4	4-5	4-5	4-5	4-5	0-2	2-4
Sample Date				2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009
% Solids				92.9	91.2	91.9	88.5	91.7	95.1	91.1
Metals										
Arsenic	2.1	12		NT	NT	NT	NT	NT	1.48	1.23
Cadmium	82	1700	7.5	NT	NT	NT	NT	NT	0.425 I	0.16 U
Chromium	210	470	38	NT	NT	NT	NT	NT	8.24	5.57
Lead	400	1400		NT	NT	NT	NT	NT	2.64	2.19
Volatile Organic Compounds (VOC) by GC/MS										
1,2,3-Trichloropropane	0.06	0.1	0.001	NT	0.000336 U	0.000306 U	0.000445 U	0.000356 U	0.000350 U	0.000142 U
1,2,4-Trimethylbenzene	18	95	7.2	NT	0.000283 U	0.000257 U	0.000648 I	0.000300 U	0.000295 U	0.000119 U
1,3,5-Trimethylbenzene	15	80	6.7	NT	0.000210 U	0.000191 U	0.000278 U	0.000222 U	0.000219 U	0.000089 U
2-Butanone	16000	110000	490	NT	0.00291 U	0.00265 U	0.00386 U	0.00308 U	0.00303 U	0.00123 U
2-Chloroethylvinyl ether	NS	NS	NS	NT	0.000405 U	0.000368 U	0.000536 U	0.000428 U	0.000421 U	0.000171 U
4-Isopropyltoluene	NS	NS	N	NT	0.00319 U	0.000290 U	0.000422 U	0.000337 U	0.000332 U	0.000134 U
n-Butylbenzene	NS	NS	NS	NT	0.000328 U	0.000298 U	0.000744 I	0.000347 U	0.000341 U	0.000138 U
Chloromethane	4	5.7	2.3	NT	0.000573 U	0.000521 U	0.000758 U	0.000606 U	0.000596 U	0.000241 U
Dichlorodifluoromethane	77	410	NA	NT	0.000288 U	0.000262 U	0.000382 U	0.0000305 U	0.000300 U	0.000122 U
Ethylbenzene	1500	9200	12	NT	0.000238 U	0.000842 I	0.000316 U	0.000252 U	0.000248 U	0.000101 U
Isopropylbenzene (Cumene)	220	1200	56	NT	0.000218 U	0.000198 U	0.000288 U	0.000230 U	0.000266 U	0.000092 U
Acetone	11000	68000	6.8	NT	0.00515 I	0.0138 I	0.00769 I	0.00621 I	0.00541 I	0.00124 U
Carbon Disulfide	270	1500	0.8	NT	0.000156 U	0.000142 U	0.000207 U	0.000135 U	0.000163 U	0.000066 U
Methylene Chloride	17	26	7.3	NT	0.00603 I,V	0.000398 I,V	0.00536 I,V	0.000170 U	0.000791 I,V	0.000202 I,V
Naphthalene	55	300	1.2	NT	0.000892 U	0.000811 U	0.00175 I	0.000944 U	0.000928 U	0.000376 U
Tetrachloroethene	8.8	18	0.1	NT	0.000378 U	0.000344 U	0.000500 U	0.000400 U	0.000393 U	0.000159 U
Toluene	7500	60000	0.5	NT	0.000262 U	0.000239 U	0.000347 U	0.000278 U	0.000273 U	0.000111 U
Trichlorofluoromethane	270	1500	NA	NT	0.000386 U	0.000351 U	0.000511 U	0.000409 U	0.000402 U	0.000163 U
Vinyl Chloride	0.2	0.8	0.02	NT	0.000372 U	0.000338 U	0.000492 U	0.000393 U	0.000387 U	0.000157 U
Xylene (Total)	130	700	3.9	NT	0.000478 U	0.00264 I	0.000633 U	0.000506 U	0.000497 U	0.000201 U
m,p-Xylene	NS	NS	NS	NT	0.000286 U	0.00222 I	0.000379 U	0.000303 U	0.000298 U	0.000121 U
n-Propylbenzene	NS	NS	NS	NT	0.000252 U	0.000229 U	0.00109 I	0.000267 U	0.000262 U	0.000106 U
o-Xylene	NS	NS	NS	NT	0.000192 U	0.000416 I	0.000254 U	0.000203 U	0.000199 U	0.000081 U
sec-Butylbenzene	NS	NS	NS	NT	0.000247 U	0.000224 U	0.000327 U	0.000261 U	0.000257 U	0.000104 U
tert-Butylbenzene	NS	NS	NS	NT	0.000182 U	0.000166 U	0.000241 U	0.000193 U	0.000190 U	0.000077 U
Polychlorinated Biphenyls (PCB)	0.5	2.6	17	NT	NT	NT	NT	NT	U	U
Semi-Volatile Organic Compounds (SVOC) by GC/MS				NT	NT	NT	NT	NT	U	U
TPH by FL-PRO	460	2700	340	12.2 Q	345	3.2 U	4.04 I	3.2 U	3.1 U	3.2 U

Notes: Results reported in mg/Kg

Bold signifies that the result exceeded the cleanup target level

I = The reported value is between the laboratory detection limit and the reporting limit

V = Present in blank NS= No Standard NT=Not Tested

Q = Exceeded hold time

SCTL - Soil Cleanup Target Level- from Chapter 62-777 FAC

FDEP - Florida Department of Environmental Protection

TABLE 4R
REVISED SOIL ANALYTICAL RESULTS
FORD MIDWAY MALL, INC.
Miami, Florida
2/27/09

FDEP - 138522014

	FDEP			Sample Designation				
	Residential	Commercial	Leachability GW					
Sample Depth (feet)				SB9(02.27.09)4'-5' 4-5	SB10(02.27.09)0-2' 0-2	SB10(02.27.09)2'-4' 2-4	SB10(02.27.09)4'-5' 4-5	SB11(02.27.09)4'-5' 4-5
Sample Date				2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009
% Solids				91.4	93.5	92	92.8	
Metals								
Arsenic	2.1	12		1.24	1.65	1.34	1.18	NT
Cadmium	82	1700	7.5	0.16 U	0.16 U	0.16 U	0.16 U	NT
Chromium	210	470	38	6.57	8.23	6.56	6.38	NT
Lead	400	1400		2.79	2.33	2.83	2.72	NT
Volatile Organic Compounds (VOC) by GC/MS								
1,2,3-Trichloropropane	0.06	0.1	0.001	0.000156 U	0.000449 U	0.000351 U	0.000157 U	0.000318 U
1,2,4-Trimethylbenzene	18	95	7.2	0.000131 U	0.000378 U	0.000296 U	0.000132 U	0.000268 U
1,3,5-Trimethylbenzene	15	80	6.7	0.000097 U	0.000281 U	0.000220 U	0.000098 U	0.000199 U
2-Butanone	16000	110000	490	0.00135 U	0.00389 U	0.00304 U	0.00136 U	0.00276 U
2-Chloroethylvinyl ether	NS	NS	NS	0.000135 U	0.000541 U	0.000423 U	0.000189 U	0.000383 U
4-Isopropyltoluene	NS	NS	N	0.000147 U	0.000426 U	0.000333 U	0.000148 U	0.000302 U
n-Butylbenzene	NS	NS	NS	0.000152 U	0.000428 U	0.000343 U	0.000153 U	0.000310 U
Chloromethane	4	5.7	2.3	0.000299 I	0.000765 U	0.000598 U	0.000267 U	0.000542 U
Dichlorodifluoromethane	77	410	NA	0.000133 U	0.000385 U	0.000301 U	0.000134 U	0.000273 U
Ethylbenzene	1500	9200	12	0.000110 U	0.000318 U	0.000249 U	0.000111 U	0.000384 I
Isopropylbenzene (Cumene)	220	1200	56	0.000101 U	0.000291 U	0.000227 U	0.000101 U	0.000206 U
Acetone	11000	68000	6.8	0.00137 U	0.0138 I	0.00326 I	0.0071 I	0.00280 U
Carbon Disulfide	270	1500	0.8	0.000072 U	0.000290 U	0.00163 U	0.000073 U	0.000148 U
Methylene Chloride	17	26	7.3	0.000833 I,V	0.000214 U	0.00238 I	0.00106 I	0.00069 I
Naphthalene	55	300	1.2	0.000413 U	0.00119 U	0.000932 U	0.000416 U	0.000845 U
Tetrachloroethene	8.8	18	0.1	0.000175 U	0.000505 U	0.000395 U	0.000176 U	0.000358 U
Toluene	7500	60000	0.5	0.000121 U	0.000362 I	0.000274 U	0.000122 U	0.000248 U
Trichlorofluoromethane	270	1500	NA	0.000179 U	0.000516 U	0.000403 U	0.000180 U	0.000366 U
Vinyl Chloride	0.2	0.8	0.02	0.000172 U	0.000496 U	0.000388 U	0.000173 U	0.000352 U
Xylene (Total)	130	700	3.9	0.000221 U	0.000638 U	0.000499 U	0.000223 U	0.000739 I
m,p-Xylene	NS	NS	NS	0.000132 U	0.000382 U	0.000299 U	0.000133 U	0.000532 I
n-Propylbenzene	NS	NS	NS	0.000117 U	0.000337 U	0.000263 U	0.000117 U	0.000239 U
o-Xylene	NS	NS	NS	0.000089 U	0.000256 U	0.000200 U	0.000089 U	0.000207 I
sec-Butylbenzene	NS	NS	NS	0.000114 U	0.000330 U	0.000258 U	0.000115 U	0.000234 U
tert-Butylbenzene	NS	NS	NS	0.000084 U	0.000243 U	0.000190 U	0.000085 U	0.000172 U
Polychlorinated Biphenyls (PCB)	0.5	2.6	17	U	U	U	U	NT
Semi-Volatile Organic Compounds (SVOC) by GC/MS				U	U	U	U	NT
TPH by FL-PRO	460	2700	340	14.4	3.1 U	3.2 U	62.7	3.25 I

Notes: Results reported in mg/Kg
Bold signifies that the result exceeded the cleanup target level
I = The reported value is between the laboratory detection limit and the reporting limit
V = Present in blank NS= No Standard NT=Not Tested
Q = Exceeded hold time
SCTL - Soil Cleanup Target Level- from Chapter 62-777 FAC
FDEP - Florida Department of Environmental Protection

TABLE 4R
REVISED SOIL ANALYTICAL RESULTS
FORD MIDWAY MALL, INC.
Miami, Florida
2/27/09

FDEP - 1385220 14

	FDEP			Sample Designation				
	Residential	Commercial	Leachability GW					
Sample Depth (feet)				SB12(02.27.09)4'-5' 4-5	SB13(02.27.09)4'-5' 4-5	SB15(02.27.09)4'-5' 4-5	SB17(02.27.09)4'-5' 4-5	SB20(02.27.09)4'-5' 4-5
Sample Date				2/27/2009	2/27/2009	2/27/2009	2/27/2009	2/27/2009
% Solids				93.4	90.7	93	91.6	85
Metals								
Arsenic	2.1	12		NT	NT	NT	NT	NT
Cadmium	82	1700	7.5	NT	NT	NT	NT	NT
Chromium	210	470	38	NT	NT	NT	NT	NT
Lead	400	1400		NT	NT	NT	NT	NT
Volatile Organic Compounds (VOC) by GC/MS								
1,2,3-Trichloropropane	0.06	0.1	0.001	0.000522 U	0.000182 U	0.000135 U	0.000187 U	NT
1,2,4-Trimethylbenzene	18	95	7.2	0.000440 U	0.000153 U	0.000114 U	0.000157 U	NT
1,3,5-Trimethylbenzene	15	80	6.7	0.000327 U	0.000114 U	0.000085 U	0.000117 U	NT
2-Butanone	16000	110000	490	0.00453 U	0.00157 U	0.00117 U	0.00162 U	NT
2-Chloroethylvinyl ether	NS	NS	NS	0.000629 U	0.000219 U	0.000163 U	0.000225 U	NT
4-Isopropyltoluene	NS	NS	N	0.000495 U	0.000172 U	0.000128 U	0.000177 U	NT
n-Butylbenzene	NS	NS	NS	0.000509 U	0.000177 U	0.000132 U	0.000182 U	NT
Chloromethane	4	5.7	2.3	0.000890 U	0.000309 U	0.000231 U	0.000318 U	NT
Dichlorodifluoromethane	77	410	NA	0.000448 U	0.000156 U	0.000116 U	0.000160 U	NT
Ethylbenzene	1500	9200	12	0.000370 U	0.000129 U	0.000105 I	0.000132 U	NT
Isopropylbenzene (Cumene)	220	1200	56	0.000338 U	0.000177 U	0.000088 U	0.000121 U	NT
Acetone	11000	68000	6.8	0.0332 I	0.0054 I	0.00156 I	0.00291 I	NT
Carbon Disulfide	270	1500	0.8	0.000243 U	0.000084 U	0.000063 U	0.000087 U	NT
Methylene Chloride	17	26	7.3	0.00458 I	0.00147 I	0.000629 I	0.00256 I	NT
Naphthalene	55	300	1.2	0.00139 U	0.000482 U	0.000360 U	0.000496 U	NT
Tetrachloroethene	8.8	18	0.1	0.000587 U	0.000204 U	0.000152	0.000210 U	NT
Toluene	7500	60000	0.5	0.000566 I	0.000142 U	0.000106 U	0.000146 U	NT
Trichlorofluoromethane	270	1500	NA	0.000600 U	0.000209 U	0.000156 U	0.000215 U	NT
Vinyl Chloride	0.2	0.8	0.02	0.000577 U	0.000201 U	0.000150 U	0.000206 U	NT
Xylene (Total)	130	700	3.9	0.000742 U	0.000258 U	0.000193 U	0.000265 U	NT
m,p-Xylene	NS	NS	NS	0.000445 U	0.000155 U	0.000115 U	0.000159 U	NT
n-Propylbenzene	NS	NS	NS	0.000391 U	0.000136 U	0.000102 U	0.000140 U	NT
o-Xylene	NS	NS	NS	0.000298 U	0.000103 U	0.000077 U	0.000106 U	NT
sec-Butylbenzene	NS	NS	NS	0.000383 U	0.000133 U	0.000099 U	0.000137 U	NT
tert-Butylbenzene	NS	NS	NS	0.000283 U	0.000098 U	0.000073 U	0.000101 U	NT
Polychlorinated Biphenyls (PCB)	0.5	2.6	17	NT	NT	NT	NT	NT
Semi-Volatile Organic Compounds (SVOC) by GC/MS				NT	NT	NT	NT	NT
TPH by FL-PRO	460	2700	340	49.3	10.8	4.42 I	4.07 I	6.37 Q

Notes: Results reported in mg/Kg

Bold signifies that the result exceeded the cleanup target level

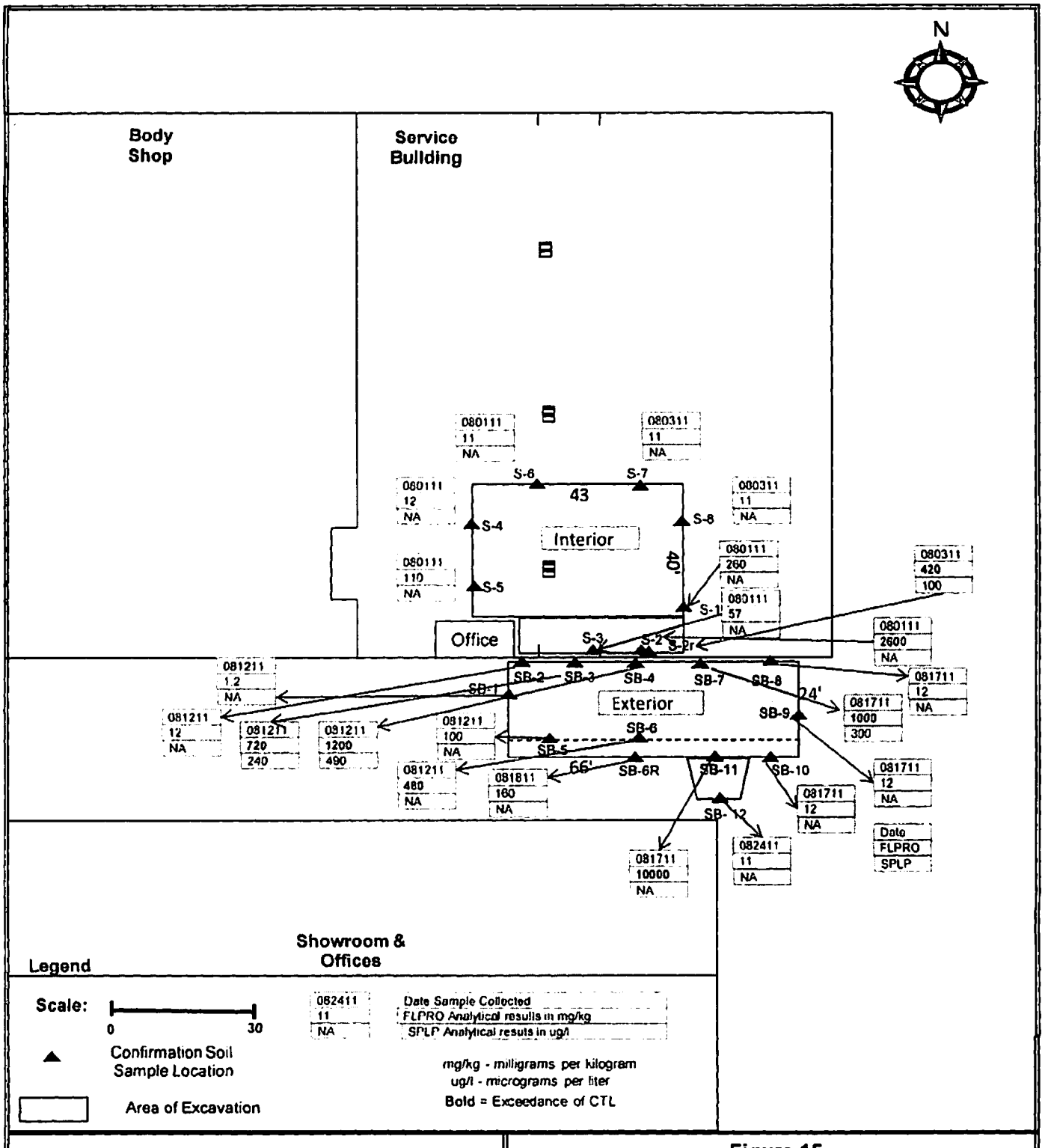
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SCTL - Soil Cleanup Target Level- from Chapter 62-777 FAC

FDEP - Florida Department of Environmental Protection



Sphere Environmental Services, LLC
1304 SW 160th Ave., PMB 240
Sunrise, Florida 33326

Figure 15
Confirmation Soil Sample Locations with Analytical Results
July - August 2011
Ford Midway Mall, Inc.
8155 W. Flagler Street
Miami, Florida
Project #: 2011-1403

Table 6
Confirmation Soil Sample Analytical Results
Source Removal
Midway Ford
8155 W. Flagler St.
Miami, Florida
August 2011

Soil Sample ID	Sample Depth	Date	Results			
			FDEP			
			Residential	Commercial	Leachability GW	GCTL GW
FL-PRO			460	2700	340	
SPLP FL-PRO (ug/l)						5000
S-1	5'	08/01/11	290			
S-2	5'	08/01/11	**2600**			
S-2R	5'	08/03/11	**420**			100
S-3	5'	08/01/11	57			
S-4	5'	08/01/11	12			
S-5	5'	08/01/11	110			
S-6	5'	08/01/11	11			
S-7	5'	08/03/11	11			
S-8	5'	08/03/11	11			
SB-1	5'	08/12/11	1.2			
SB-2	5'	08/12/11	12			
SB-3	5'	08/12/11	**720**			240
SB-4	5'	08/12/11	**1200**			490
SB-5	5'	08/12/11	100			
SB-6	5'	08/12/11	**480**			
SB-6R	5'	08/18/11	160			
SB-7	5'	08/17/11	**1000**			300
SB-8	5'	08/17/11	12			
SB-9	5'	08/17/11	12			
SB-10	5'	08/17/11	13			
SB-11	5'	08/17/11	**10000**			
SB-12	5'	08/24/11	11			

All results are reported in milligrams per kilogram (mg/Kg), except as noted.
ug/l - micrograms per liter
Bold signifies that the result exceeded the cleanup target level
U - The compound was analyzed for but not detected.

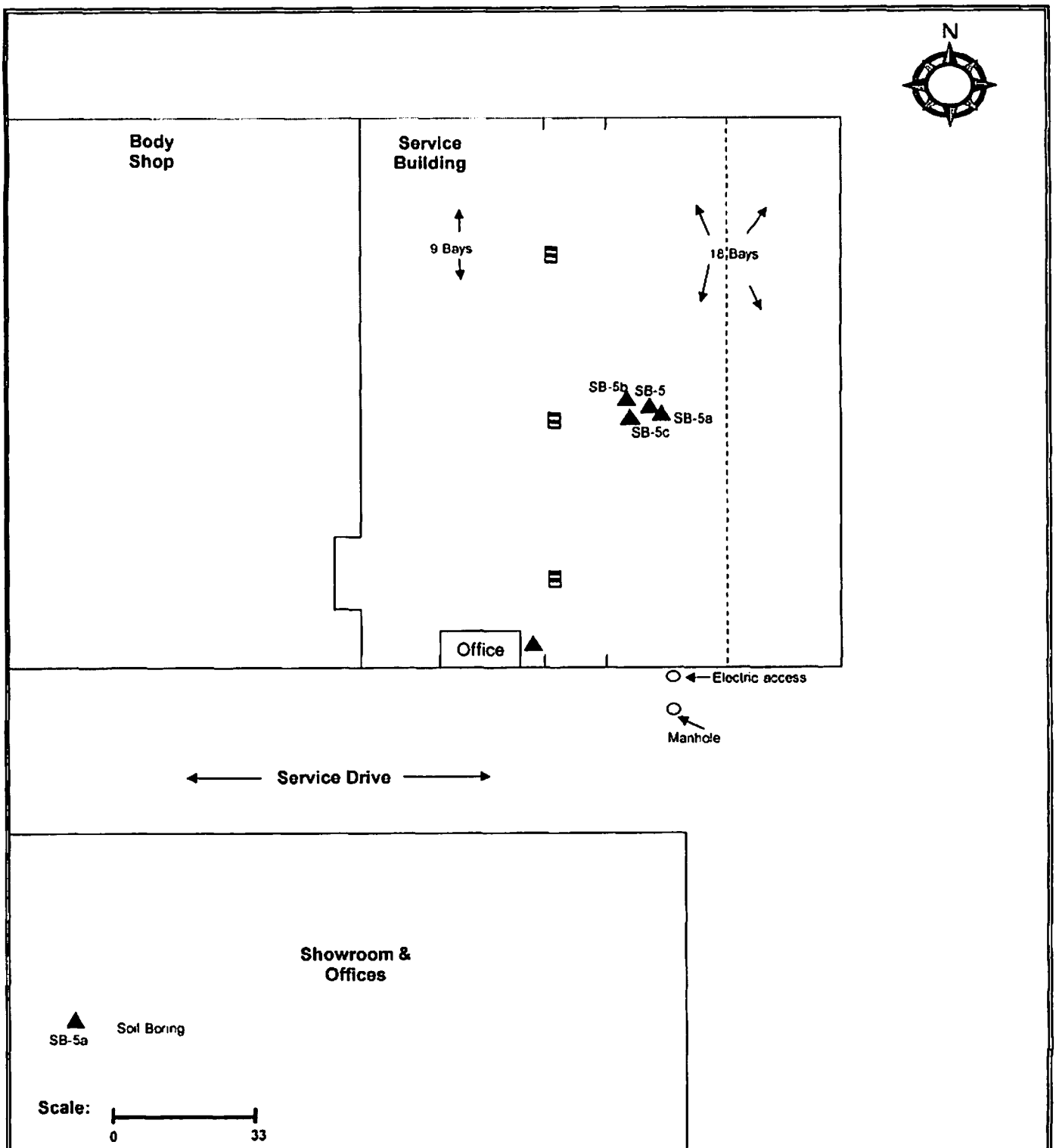


Figure 13 - Soil Boring Location Map
July 26, 2011

Ford Midway Mall, Inc.
8155 W. Flagler Street
Miami, Florida

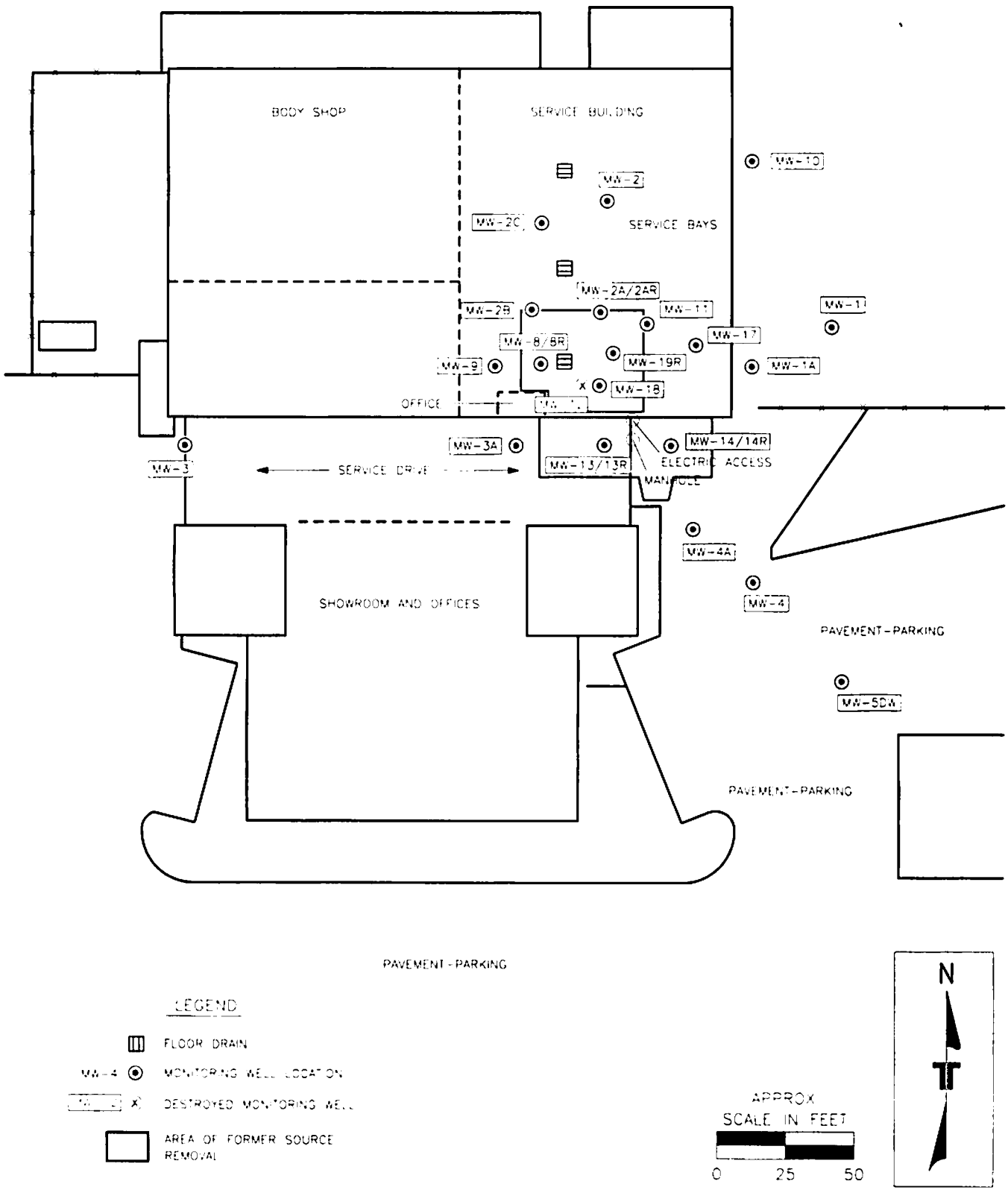
Project #: 2011-1403

Sphere Environmental Services, LLC
1304 SW 160th Ave., PMB 240
Sunrise, Florida 33326

TABLE 4
SOIL TPH SPECIATION ANALYTICAL RESULTS
MIDWAY MALL FORD
8155 W Flagler Street
Miami, Florida
July 11, 2011

	FDEP			Sample Designation		
	Residential	Commercial	Leachability GW			
Sample Depth (feet)				SB5a 4-5	SB - 5b 4-5	SB - 5c 4-5
Sample Date				7/11/2011	7/11/2011	7/11/2011
% Moisture				9	11	15
TPHCWG						
C5 - C7 Aromatic Hydrocarbons	260	1,800	34	30U	30U	32U
C7 - C8 Aromatic Hydrocarbons	*380*	*2,600*	*59*	*30U*	*30U*	*32U*
C8 - C10 Aromatic Hydrocarbons	340	2,500	340	30U	30U	32U
C10 - C12 Aromatic Hydrocarbons	690	5,400	520	30U	30U	32U
C12 - C16 Aromatic Hydrocarbons	1,200	11,000	1,000	30U	30U	32U
C16 - C21 Aromatic Hydrocarbons	1,300	14,000	3,200	30U	30U	32U
C21 - C35 Aromatic Hydrocarbons	2,200	40,000	25,000	30U	30U	32U
>C5 - C6 Aliphatic Hydrocarbons	4,500	30,000	470	30U	30U	32U
>C6 - C8 Aliphatic Hydrocarbons	6,300	42,000	1,300	30U	30U	32U
>C8 - C10 Aliphatic Hydrocarbons	630	4,400	7,000	30U	30U	32U
>C10 - C12 Aliphatic Hydrocarbons	1,300	9,400	51,000	30U	30U	32U
>C12 - C16 Aliphatic Hydrocarbons	2,300	19,000	1,000,000	30U	30U	32U
>C16 - C35 Aliphatic Hydrocarbons	32,000	250,000	1,000,000	30U	30U	32U

Notes: Results reported in mg/Kg
Bold signifies that the result exceeded the cleanup target level
I = The reported value is between the laboratory detection limit and the reporting limit
U - Below the method detection limit
SCTL - Soil Cleanup Target Level- from Chapter 62-777 FAC
FDEP - Florida Department of Environmental Protection



Project Mngr	AP
Drawn By	SW
Checked By	SH
Approved By	EK

Project No.	34147024
Scale	AS SHOWN
File No.	34147024-2
Date	10-2-15

Terracon
Consulting Engineers and Scientists
5371 NW 33rd AVENUE FT. LAUDERDALE, FLORIDA 33309
PH. (954) 730-0114 FAX. (954) 730-0115

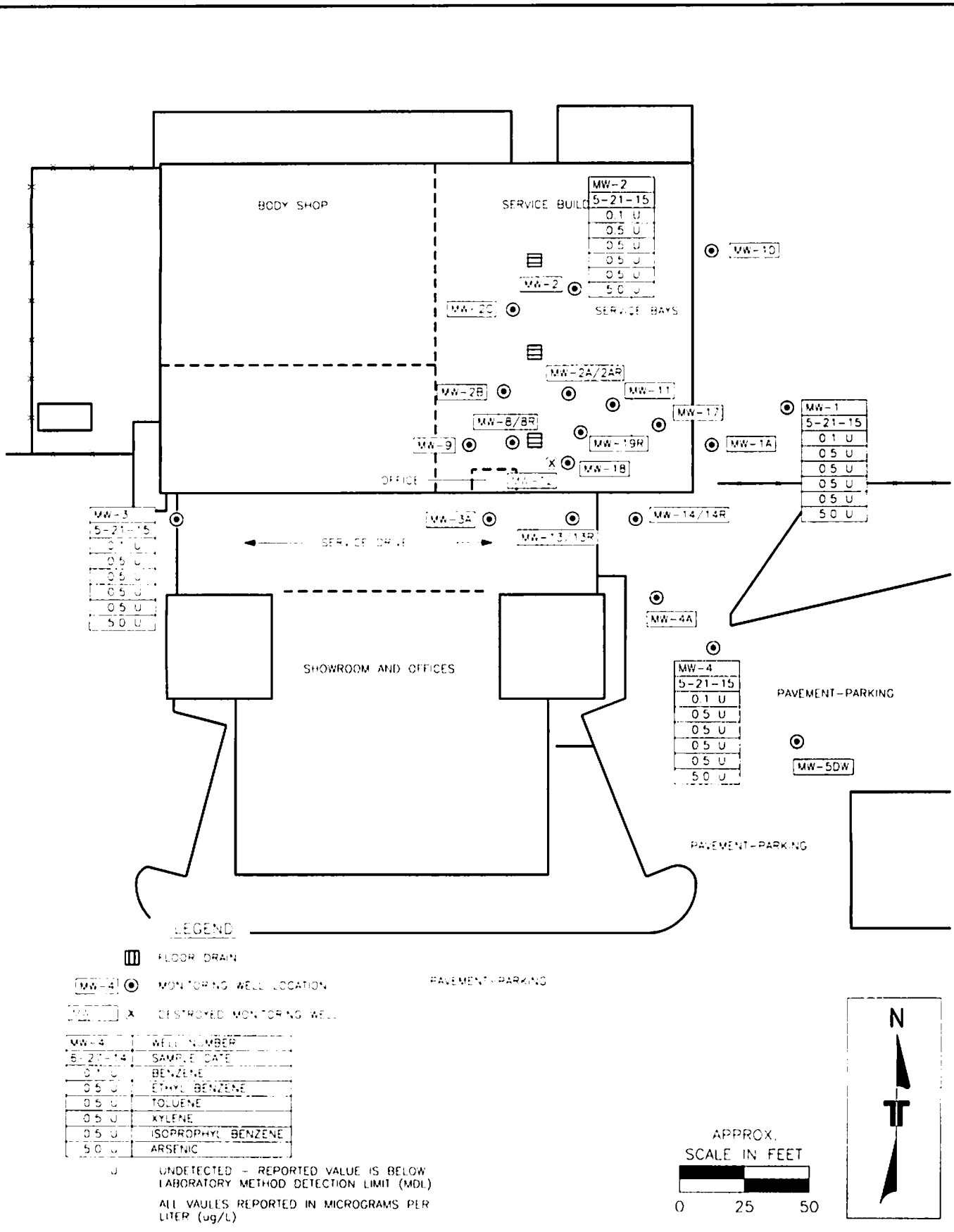
REVISED SITE LAYOUT MAP WITH MONITORING WELL LOCATIONS

GROUNDWATER MONITORING REPORT
MAY 2015
FORD MIDWAY MALL - 8155 W. FLAGLER STREET
MIAMI, MIAMI-DADE COUNTY, FLORIDA

FIGURE
2R

Oct 02, 2015 - 9:10am N:\Projects-Other Offices\Ft. Lauderdale\2014\34147024\cad\sept2015\7024-site-2.dwg

FDEP-138522014



Project Mngr	AP
Drawn By	SW
Checked By	SH
Approved By	EK
Project No.	34147024
Scale	AS SHOWN
File No.	34147024-3
Date	10-2-15

Terracon
Consulting Engineers and Scientists
5371 NW 33rd AVENUE FT. LAUDERDALE, FLORIDA 33309
PH: (954) 730-9114 FAX: (954) 730-9115

REVISED GROUNDWATER ANALYTICAL MAP
GROUNDWATER MONITORING REPORT
MAY 2015
FORD MIDWAY MALL - 8155 W. FLAGLER STREET
MIAMI, MIAMI-DADE COUNTY, FLORIDA

FIGURE 3R

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FDEP-138522014

TABLE 2R
REVISED GROUNDWATER ANALYTICAL RESULTS
Ford Midway Mall
8155 W. Flagler Street
Miami, Miami-Dade County, Florida
UT-0745/File-0394/DEP-138522014

Parameter	Sample Designation Screen Interval (feet) Date Collected		MW-1A 2-12' 3/5/2009	MW-2C 5-15' 3/5/2009	MW-2A/2AR 2-12 9/14/2011	MW3A 4-14' 3/5/2009	MW-4A 2-12' 3/5/2009	MW-8 2-12' 3/5/2009	MW8R 2-12 9/14/2011	MW-10 1.5-11.5' 3/5/2009	MW-11 3-13' 3/5/2009	MW-12 3.5-13.5' 3/5/2009	MW-13 3.5-13.5' 3/5/2009	MW13R 2-12 9/14/2011	MW-14 3-13' 3/5/2009	MW-14R 2-12 9/14/2011	MW-18 2-12 9/14/2011	MW-19 2-12 9/14/2011
	GCTL [1]	NADC [1]																
Metals																		
Arsenic	10	100	NT	NT	7.0 U	NT	NT	**69.3**	7.0 U	NT	**42.5**	4.6 U	4.6 U	7.0 U	4.6 U	7.0 U	7.0 U	7.0 U
Cadmium	5	50	NT	NT	0.62 I	NT	NT	0.57 U	0.32 U	NT	0.57 U	0.57 U	0.57 U	0.32 U	0.57 U	0.57 I	0.32 U	0.32 U
Chromium	100	1,000	NT	NT	0.66 I	NT	NT	3.47 I	0.65 I	NT	4.13 I	1.78 I	1.93 I	0.42 I	1.63 I	0.17 U	0.22 I	0.65 I
Lead	15	150	NT	NT	1.2 U	NT	NT	3.1 U	1.2 U	NT	3.1 U	3.1 U	3.1 U	1.2 U	3.1 U	1.7 I	1.2 U	1.2 U
VOCs (EPA 8260 by GC/MS)	[2]	[2]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]
1,3,5-Trimethylbenzene	10	100	0.477 U	0.477 U	0.21 U	0.477 U	0.477 U	0.477 U	0.36 I	0.477 U	0.477 U	0.477 U	0.477 U	1.6	0.660 I	0.21 U	0.53 I	0.21 U
Acetone	6,300	63,000	1.74 I	1.43 U	3.3 U	2.08 I	9.47 I	1.43 U	3.3 U	1.58 I	1.43 U	2.68 I	3.14 I	6.8	5.02 I	3.3 U	3.3 U	3.3 U
Benzene	1	100	0.621 U	0.621 U	0.21 U	0.621 U	0.621 U	0.621 U	0.21 U	0.621 U	0.621 U	**4.68**	0.84 I	0.21 U	**6.57**	0.21 U	0.23 I	0.66 I
Chlorobenzene	100	1000	0.316 U	0.316 U	0.23 U	0.316 U	0.316 U	0.316 U	0.23 U	0.316 U	0.316 U	0.316 U	0.316 U	0.23 U	0.316 U	0.23 U	0.23 U	0.23 U
Ethylbenzene	30	300	0.323 U	0.323 U	0.24 U	0.323 U	0.323 U	0.323 U	0.24 U	0.323 U	0.323 U	0.323 U	0.323 U	0.24 U	0.323 U	0.24 U	0.24 U	0.24 U
Isopropylbenzene	0.8	8	0.528 U	0.528 U	0.25 U	0.528 U	0.528 U	0.750 I	0.35 U	0.528 U	**1.03**	**1.35**	**1.46**	**1.8**	**2.95**	0.30 I	0.55 I	**0.95 U**
Methyl Tert Butyl Ether	20	200	0.650 U	0.650 U	0.32 U	0.650 U	0.650 U	0.650 U	0.32 U	0.650 U	0.650 U	1.06	3.15	0.87 I	0.67 I	0.32 U	0.32 U	0.32 U
Naphthalene	14	140	0.417 U	0.417 U	0.66 U	0.417 U	0.417 U	0.417 U	0.66 U	0.417 U	0.417 U	0.88 I	1.88	0.66 U	1.05	0.66 U	0.66 U	1.0 I
n-Butylbenzene	NS	NS	0.564 U	0.564 U	0.46 I	0.564 U	0.564 U	0.610 I	0.86 I	0.564 U	1.42	0.85 I	0.94 I	1.2	1.68	0.66 I	0.44 I	1.2
n-Propylbenzene	NS	NS	0.624 U	0.624 U	0.17 U	0.624 U	0.624 U	2.01	0.60 I	0.624 U	2.67	3.8	2.23	1.5	7.91	0.17 U	0.35 I	1.6
sec-Butylbenzene	280	2800	0.521 U	0.521 U	0.19 U	0.521 U	0.521 U	0.521 U	0.19 U	0.521 U	0.730 I	0.521 U	0.55 I	0.61 I	0.83 I	0.34 I	0.22 I	0.55 I
Toluene	40	400	0.389 U	0.389 U	0.28 U	0.389 U	0.389 U	0.389 U	0.28 U	0.389 U	0.389 U	0.389	0.389 U	1.0	0.44 I	0.28 U	0.28 U	0.28 U
Xylenes, Total	20	200	0.980 U	0.980 U	0.62 U	0.980 U	0.980 U	0.980 U	0.62 U	0.980 U	0.980 U	1.01 I	0.980 U	1.1 I	2.02 I	0.62 U	0.62 U	0.62 U
8270 by GC/MS	[2]	[2]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]	[3]
Acenaphthene	20	200	NT	NT	NT	NT	NT	0.114 I	NT	NT	0.114 I	0.179 I	0.211 I	NT	0.189 I	NT	NT	NT
Acenaphthylene	210	2100	NT	NT	NT	NT	NT	0.0310 I	NT	NT	0.026 U	0.0594 I	0.026 U	NT	0.0655 I	NT	NT	NT
Anthracene	2100	21000	NT	NT	NT	NT	NT	0.0486 I	NT	NT	0.0956 I	0.119 I	0.101 I	NT	0.116 I	NT	NT	NT
Benzo(a)anthracene	0.05	5	NT	NT	NT	NT	NT	0.0316 I	NT	NT	0.0292 I	0.0398 I	0.0388 I	NT	0.0356 I	NT	NT	NT
Bis(2-Ethylhexyl)phthalate	6	600	NT	NT	NT	NT	NT	0.20 U	NT	NT	0.20 U	0.20 U	0.247 I	NT	0.272 I	NT	NT	NT
4-Chloro-3-methylphenol	63	630	NT	NT	NT	NT	NT	0.22 U	NT	NT	0.22 U	0.22 U	0.311 I	NT	0.22 U	NT	NT	NT
Chrysene	4.8	480	NT	NT	NT	NT	NT	0.0196 I	NT	NT	0.0193 I	0.0224 I	0.0284 I	NT	0.0173 I	NT	NT	NT
m,p-Cresol			NT	NT	NT	NT	NT	0.23 U	NT	NT	0.23 U	0.23 U	0.464 I	NT	0.23 U	NT	NT	NT
Diethyl phthalate	5600	56000	NT	NT	NT	NT	NT	0.509 I, V	NT	NT	0.550 I, V	0.514 I,V	0.529 I, V	NT	0.522 I,V	NT	NT	NT
Di-n-butyl phthalate	NS	NS	NT	NT	NT	NT	NT	0.21 U	NT	NT	0.21 U	0.21 U	0.302 I	NT	0.39 I	NT	NT	NT
Fluoranthene	280	2800	NT	NT	NT	NT	NT	0.0353 I	NT	NT	0.0789 I	0.107 I	0.0944 I	NT	0.0904 I	NT	NT	NT
Fluorene	280	2800	NT	NT	NT	NT	NT	0.106 I	NT	NT	0.204 I	0.269 I	0.285 I	NT	0.282 I	NT	NT	NT
Naphthalene	14	140	NT	NT	NT	NT	NT	0.417 U	NT	NT	0.034 U	0.62 I	1.06	NT	0.296 I	NT	NT	NT
1-Methylnaphthalene	28	280	NT	NT	NT	NT	NT	2.7	NT	NT	5.28	7.17	6.57	NT	8.26	NT	NT	NT
2-Methylnaphthalene	28	280	NT	NT	NT	NT	NT	3.4	NT	NT	6.63	8.63	6.82	NT	10.8	NT	NT	NT
2-Methylphenol	35	350	NT	NT	NT	NT	NT	0.22 U	NT	NT	0.22 U	0.22 U	1.05 I	NT	0.22 U	NT	NT	NT
n-Nitrosodiphenylamine	7.1	710	NT	NT	NT	NT	NT	0.311 I	NT	NT	0.31 U	0.31 U	0.336 I	NT	0.31 U	NT	NT	NT
Phenanthrene	210	2100	NT	NT	NT	NT	NT	0.148 I	NT	NT	0.4 I	0.354 I	0.413 I	NT	0.531 I	NT	NT	NT
Phenol	10	100	NT	NT	NT	NT	NT	0.40 U	NT	NT	0.40 U	0.40 U	0.915 I	NT	0.40 U	NT	NT	NT
Pyrene	210	2100	NT	NT	NT	NT	NT	0.0786 I	NT	NT	0.133	0.159	0.149	NT	0.129	NT	NT	NT
TRPH (FL-PRO)	5,000	50,000	U	150 U	180 U	178 I	288 I	179 I	180 U	U	322	284 I	1080	180 U	1200	180 U	180 U	180 U

Notes:
All concentrations reported in micrograms per liter (ug/L)
Groundwater Clenup Target Level (GCTL)
Natural Attenuation Default Concentration (NADC)
Bold - Indicates a concentration above the GCTL or NADC
U - Analytical result below the laboratory method reporting limit
I - Analyte detected above the laboratory method reporting limit but below the practical quantitation limit.

1 - As established in Chapter 62-777 of the Florida Administrative Code (FAC).
2 - Although individual parameters within this group have standards, this set of parameters does not have a group standard.
3 - All results above detectable limits are listed individually.

NT - Not Tested

TABLE 2R
REVISED GROUNDWATER ANALYTICAL RESULTS
Ford Midway Mall
8155 W. Flagler Street
Miami, Miami-Dade County, Florida
UT-0745/File-0394/DEP-138522014

Used for NFAC | Used for NFAC | Used for NFAC | Used for NFAC

Parameter	Sample Designation / Screen Interval (feet) / Date Collected		MW-1 2.5-12.5					MW-2 3-13					MW-3 3-13					MW-4 3-13				
			03/09/12	02/19/14	6/27/14	11/19/2014	5/21/15	03/09/12	02/19/14	6/27/14	11/19/2014	5/21/15	03/09/12	02/19/14	6/27/14	11/19/2014	5/21/15	03/09/12	02/19/14	6/27/14	11/19/2014	5/21/15
	GCTL [1]	NADC [1]																				
Metals																						
Arsenic	10	100	7.0 U	5.0 U	5.0 U	NT	5.0 U	7.0 U	5.0 U	5.0 U	5.0U	NT	7.0 U	5.0 U	5.0 U	5.0 U	NT	7.0 U	5.0 U	5.0 U	5.0 U	NT
Cadmium	5	50	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Chromium	100	1,000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Lead	15	150	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
VOCs (EPA 8260 by GC/MS)	[2]	[2]																				
1,3,5-Trimethylbenzene	10	100	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Acetone	6,300	63,000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Benzene	1	100	0.36 U	0.10 U	0.10 U	0.1 U	0.1 U	0.36 U	0.10 U	0.10 U	0.10 U	0.1 U	0.36 U	0.10 U	0.10 U	0.10 U	0.1 U	0.36 U	0.10 U	0.10 U	0.10 U	0.1 U
Chlorobenzene	100	1000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Ethylbenzene	30	300	0.38 U	0.50 U	0.50 U	0.50 U	0.50 U	0.38 U	0.50 U	0.50 U	0.50U	0.50 U	0.38 U	0.50 U	0.50 U	0.50 U	0.50 U	0.38 U	0.50 U	0.50 U	0.50 U	0.50 U
Isopropylbenzene	0.8	8	0.37 U	0.50 U	0.50 U	0.50 U	0.50 U	0.37 U	0.50 U	0.50 U	0.50 U	0.50 U	0.37 U	0.50 U	0.50 U	0.50 U	0.50 U	0.37 U	0.5 U	0.50 U	0.50 U	0.50 U
Methyl Tert Butyl Ether	20	200	0.23 U	0.50 U	0.50 U	0.50 U	0.50 U	0.23 U	0.50 U	0.50 U	0.50 U	0.50 U	0.23 U	0.50 U	0.50 U	0.50 U	0.50 U	0.23 U	0.50 U	0.50 U	0.50 U	0.50 U
Naphthalene	14	140	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
n-Butylbenzene	NS	NS	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
n-Propylbenzene	NS	NS	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
sec-Butylbenzene	280	2800	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Toluene	40	400	0.49 U	0.50 U	0.50 U	0.50 U	0.50 U	0.49 U	0.50 U	0.50 U	0.50 U	0.50 U	0.49 U	0.50 U	0.50 U	0.50 U	0.50 U	0.49 U	0.50 U	0.50 U	0.50 U	0.50 U
Xylenes, Total	20	200	1.1 U	0.50 U	0.50 U	0.50 U	0.50 U	1.1 U	0.50 U	0.50 U	0.50 U	0.50 U	1.1 U	0.50 U	0.50 U	0.50 U	0.50 U	1.1 U	0.50 U	0.50 U	0.50 U	0.50 U
8270 by GC/MS	[2]	[2]																				
Acenaphthene	20	200	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Acenaphthylene	210	2100	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Anthracene	2100	21000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Benzo(a)anthracene	0.05	5	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Bis(2-Ethylhexyl)phthalate	6	600	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
4-Chloro-3-methylphenol	63	630	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Chrysene	4.8	480	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
m,p-Cresol			NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Diethyl phthalate	5600	56000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Di-n-butyl phthalate	NS	NS	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Fluoranthene	280	2800	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Fluorene	280	2800	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Naphthalene	14	140	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
1-Methylnaphthalene	28	280	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
2-Methylnaphthalene	28	280	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
2-Methylphenol	35	350	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
n-Nitrosodiphenylamine	7.1	710	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Phenanthrene	210	2100	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Phenol	10	100	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
Pyrene	210	2100	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT
TRPH (FL-PRO)	5,000	50,000	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT	NT

Notes:
All concentrations reported in micrograms per liter (ug/L)
Groundwater Clenup Target Level (GCTL)
Natural Attenuation Default Concentration (NADC)
Bold - Indicates a concentration above the GCTL or NADC
U - Analytical result below the laboratory method reporting limit
I - Analyte detected above the laboratory method reporting limit but below the practical quantitation limit.

1 - As established in Chapter 62-777 of the Florida Administrative Code (FAC).
2 - Although individual parameters within this group have standards, this set of parameters does not have a group standard.
3 - All results above detectable limits are listed individually.
NT - Not Tested

CFN 2017R0544828
OR BK 30698 Pgs 48-67 (20Pgs)
RECORDED 09/28/2017 11:05:12
HARVEY RUVIN, CLERK OF COURT
MIAMI-DADE COUNTY, FLORIDA

This instrument prepared by:
Kerri L. Barsh, Esq.
Greenberg Traurig, P.A.
333 SE 2nd Ave
Miami, Florida 33131

DECLARATION OF RESTRICTIVE COVENANT

THIS DECLARATION OF RESTRICTIVE COVENANT (hereinafter "Declaration") is made this 14th day of September 2017, by Ford Midway Mall Real Estate Associates, Ltd. (hereinafter "GRANTOR") and the Florida Department of Environmental Protection (hereinafter "FDEP").

RECITALS

A. GRANTOR is the fee simple owner of that certain real property situated in the County of Miami-Dade, State of Florida, more particularly described in Exhibit "A" attached hereto and made a part hereof (hereinafter the "Property").

B. The FDEP Facility Identification Number for the Property is 138522014. The facility name at the time of this Declaration is Ford Midway Mall, Inc. This Declaration addresses the discharge that was reported to the FDEP on June 25, 1992.

C. Assessment efforts conducted on the "Restricted Property" (defined as that portion of the Property described as "Groundwater Restriction Area" and "Soil Restriction Area" in Exhibit B), as documented in the Site Assessment Report approved in 2009 by the FDEP, identified the presence of petroleum products and arsenic in groundwater and soil samples collected from the Restricted Property. The assessment efforts were conducted in response to a discharge of used oil from the former used oil underground storage tank (UST) that was located outside the southern wall of the automotive service/maintenance building. Arsenic, benzene, and isopropyl benzene

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were identified as the contaminants of concern which exceeded the groundwater cleanup target levels (GCTL) specified in Chapter 62-777 F.A.C. and total residual petroleum hydrocarbons (TRPH) was identified as the contaminant of concern which exceeded the soil cleanup target levels (SCTL) specified in Chapter 62-777 F.A.C. Free product was observed in the groundwater and in soil samples collected from the groundwater-soil interface within the Restricted Property. Remediation of the impacted areas was conducted through source removal efforts which addressed the free product and petroleum hydrocarbon impacted soils. A total of 693.25 tons of petroleum impacted soil and 4,800 gallons of petroleum impacted liquids were removed from the Restricted Property and disposed of properly. Analytical results of soil samples collected from the walls of the excavation confirmed the extent of the source removal area, and found TRPH affected soils remain beneath the southern wall of the automotive service building. Groundwater monitoring conducted from 2010 through 2015, confirmed that the horizontal extent of the contaminants of concern are confined and stable within the Restricted Property defined by monitoring wells MW-1, MW-2, MW-3 and MW-4. Contaminated soil remains within the Restricted Property in an area of approximately 500 square feet located beneath the southeastern wall of the automotive service building. This area has been designated as the "Soil Restriction Area" depicted in Exhibit B. Engineering controls are required within the "Soil Restriction Area" to eliminate risk from exposure to impacted materials by physically preventing exposure to the contaminated media.

The discharge of arsenic and petroleum products on the Restricted Property is documented in the following reports that are incorporated by reference:

1. *Discharge Reporting Form dated June 25, 1992 submitted by Ford Midway Mall, Inc; and*
2. *Site Assessment Report Addendum II dated April 24, 2009, submitted by Sphere Environmental; and*
3. *Correction to Site Assessment Report Addendum II dated April 29, 2009, submitted by Sphere Environmental; and*
4. *Revised Remedial Action Plan dated April 29, 2011, submitted by Sphere Environmental; and*
5. *Source Removal and Groundwater Monitoring Report dated October 7, 2011 submitted by Sphere Environmental; and*
6. *Source Removal Report II dated October 16, 2012, submitted by Sphere Environmental; and*
7. *Source Removal Report III dated February 25, 2013, submitted by Sphere Environmental; and*
8. *Product Recovery Summary Report dated August 17, 2013, submitted by Sphere Environmental; and*
9. *Groundwater Monitoring Report dated March 13, 2014, submitted by Terracon Consultants; and*
10. *Groundwater Monitoring Report dated August 6, 2014, submitted by Terracon Consultants; and*
11. *Groundwater Monitoring Report and No Further Action with Conditions Proposal dated January 16, 2015, submitted by Terracon Consultants; and*
12. *Groundwater Monitoring Report Addendum dated July 2, 2015, submitted by Terracon Consultants; and*

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13. *No Further Action with Conditions Proposal dated October 2, 2015, submitted by Terracon Consultants.*

D. The reports noted in Recital C set forth the nature and extent of the contamination described in Recital C that is located on the Restricted Property. These reports confirm that contaminated soil and groundwater as defined by Chapter 62-780, Florida Administrative Code (F.A.C.), exists on the Restricted Property. Also, these reports document that the groundwater contamination does not extend beyond the Property boundaries, that the extent of the groundwater contamination does not exceed ¼ acre, and the groundwater contamination is not migrating.

E. It is the intent that the restrictions in this Declaration reduce or eliminate the risk of exposure of users or occupants of the Property and the environment to the contaminants and to reduce or eliminate the threat of migration of the contaminants.

F. FDEP has agreed to issue a Site Rehabilitation Completion Order with Conditions (hereinafter "Order") upon recordation of this Declaration. FDEP can unilaterally revoke the Order if the conditions of this Declaration or of the Order are not met. Additionally, if concentrations of arsenic and petroleum constituents of concern increase above the levels approved in the Order, or if a subsequent discharge occurs at the Property, FDEP may require site rehabilitation to reduce concentrations of contamination to the levels allowed by the applicable FDEP rules. The Order relating to FDEP Facility No. 138522014 can be found by contacting the appropriate FDEP district office or Tallahassee program area.

G. GRANTOR deems it desirable and in the best interest of all present and future owners of the Property that an Order be obtained and that the Property be held subject to certain restrictions and engineering controls, all of which are more particularly hereinafter set forth.

NOW, THEREFORE, to induce FDEP to issue the Order and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by each of the undersigned parties, GRANTOR agrees as follows:

1. The foregoing recitals are true and correct and are incorporated herein by reference.

2. GRANTOR hereby imposes the following restrictions and requirements:

a. There shall be no use of the groundwater under the portion of the Property described as "Groundwater Restriction Area" in Exhibit B. There shall be no drilling for water conducted on the Groundwater Restriction Area, nor shall any wells be installed on the Groundwater Restriction Area, other than monitoring wells pre-approved in writing by FDEP's Division of Waste Management (DWM), in addition to any authorizations required by the Division of Water Resource Management and the Water Management Districts. Additionally, there shall be no stormwater swales, stormwater detention or retention facilities, or ditches on the Groundwater Restriction Area. For any dewatering activities, a plan approved by FDEP's DWM must be in place to address and ensure the appropriate handling, treatment, and disposal of any extracted groundwater that may be contaminated.

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b.i. The area of soil contamination, as located on the portion of the Property described as "Soil Restriction Area" in Exhibit B, shall be permanently covered and maintained with an impermeable material that prevents human exposure and prevents water infiltration (hereinafter referred to as "the Engineering Control"). An Engineering Control Maintenance Plan (ECMP) has been approved by the FDEP. The ECMP specifies the frequency of inspections and monitoring for the Engineering Control and the criteria for determining when the Engineering Control has failed. The Engineering Control shall be maintained in accordance with the ECMP as it may be amended upon the prior written consent of the FDEP. The ECMP, as amended, relating to FDEP Facility No. 138522014, can be obtained by contacting the appropriate FDEP district office or Tallahassee program area; and,

b.ii. Excavation and construction below the engineering control is not prohibited on the Soil Restriction Area provided any contaminated soils that are excavated are removed and properly disposed of pursuant to Chapter 62-780, F.A.C., and any other applicable local, state, and federal requirements. Nothing herein shall limit any other legal requirements regarding construction methods and precautions that must be taken to minimize risk of exposure while conducting work in contaminated areas. For any dewatering activities, a plan pre-approved by FDEP's Division of Waste Management must be in place to address and ensure the appropriate handling, treatment, and disposal of any extracted groundwater that may be contaminated. Nothing in this Declaration shall prevent, limit or restrict any excavation or construction at or below the surface outside the boundary of the Soil Restriction Area.

3. In the remaining paragraphs, all references to "GRANTOR" and "FDEP" shall also mean and refer to their respective successors and assigns.

4. For the purpose of monitoring the restrictions contained herein, FDEP is hereby granted a right of entry upon and access to the Property at reasonable times and with reasonable notice to GRANTOR.

5. It is the intention of GRANTOR that this Declaration shall touch and concern the Property, run with the land and with the title to the Property, and shall apply to and be binding upon and inure to the benefit of GRANTOR and FDEP, and to any and all parties hereafter having any right, title or interest in the Property or any part thereof. FDEP may enforce the terms and conditions of this Declaration by injunctive relief and other appropriate available legal remedies. Any forbearance on behalf of FDEP to exercise its right in the event of the failure of GRANTOR to comply with the provisions of this Declaration shall not be deemed or construed to be a waiver of FDEP's rights hereunder. This Declaration shall continue in perpetuity, unless otherwise modified in writing by GRANTOR and FDEP as provided in paragraph 7 hereof. These restrictions may also be enforced in a court of competent jurisdiction by any other person, firm, corporation, or governmental agency that is substantially benefited by these restrictions. If GRANTOR does not or will not be able to comply with any or all of the provisions of this Declaration, GRANTOR shall notify FDEP in writing within three (3) calendar days. Additionally, GRANTOR shall notify FDEP thirty (30) days prior to any conveyance or sale, granting of

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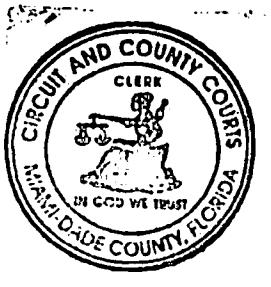
transferring the Property or portion thereof, to any heirs, successors, assigns or grantees, including, without limitation, the conveyance of any security interest in said Property.

6. In order to ensure the perpetual nature of this Declaration, GRANTOR shall record the declaration, and reference these restrictions in any subsequent lease or deed of conveyance, including the recording book and page of record of this Declaration. Furthermore, prior to the entry into a landlord-tenant relationship with respect to the Property, GRANTOR agrees to notify in writing all proposed tenants of the Property of the existence and contents of this Declaration of Restrictive Covenant.

7. This Declaration is binding until a release of covenant is executed by FDEP Secretary (or designee) and is recorded in the public records of the county in which the land is located. To receive prior approval from FDEP to remove any requirement herein, cleanup target levels established pursuant to Florida Statutes and FDEP rules must be achieved. This Declaration may be modified in writing only. Any subsequent amendment must be executed by both GRANTOR and FDEP and be recorded by GRANTOR as an amendment hereto.

8. If any provision of this Declaration is held to be invalid by any court of competent jurisdiction, the invalidity of that provision shall not affect the validity of any other provisions of the Declaration. All such other provisions shall continue unimpaired in full force and effect.

9. GRANTOR covenants and represents that on the date of execution of this Declaration that GRANTOR is seized of the Property in fee simple and has good right to create, establish, and impose this restrictive covenant on the use of the Property. GRANTOR also covenants and warrants that the Property is free and clear of any and all liens, mortgages, or encumbrances that could impair GRANTOR'S rights to impose the restrictive covenant described in this Declaration.



IN WITNESS WHEREOF, Ford Midway Mall Real Estate Associates, Ltd has executed this instrument, this 29 day of August, 2017.

GRANTOR
Ford Midway Mall Real Estate Associates, Ltd

By: Manuel Villamanan
Name: Manuel Villamanan
Title: VP/Sec
Full Mailing Address:
8155 West Flagler ST Miami, FL 33144

Signed, sealed and delivered in the presence of:

Witness: Nora Mendoza Date: 8-29-2017.
Print Name: Nora Mendoza

Witness: [illegible] Date: 8/29/17
Print Name: Karen Morgan

STATE OF FLORIDA)
COUNTY OF MIAMI-DADE)

The foregoing instrument was acknowledged before me this 29 day of August, 2017, by Manuel Villamanan.
Personally Known ✓ OR Produced Identification _____
Type of Identification Produced _____

Signature of Notary Public
BETTY ANN VIGUTTO
Print Name of Notary Public
Commission No.
Commission Expires:

BETTY ANN VIGUTTO
Notary Public - State of Florida
Commission # F 978281
My Comm. Expires Jul 16, 2020
Bonded through National Notary Assn.

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Approved as to form by the Florida Department of Environmental Protection, Office of General Counsel. Mary C. Stewart 9/8/2017.

IN WITNESS WHEREOF, the Florida Department of Environmental Protection has executed this instrument, this 14 day of September, 2017.

FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION

Natasha Lampkin,
as Acting Administrator
for

Austin Hofmeister
Acting Administrator
Petroleum Restoration Program
Division of Waste Management
2600 Blair Stone Road, MS 4575
Tallahassee, Florida 32399-2400

Signed, sealed and delivered in the presence of:

Witness: _____ Date: 9-14-17
Print Name: Jennifer Baker

Witness: Brittney Wright Date: 9/14/17
Print Name: Brittney Wright

STATE OF FLORIDA)

COUNTY OF LEON)

The foregoing instrument was acknowledged before me this 14th day of SEPTEMBER, 2017, by NATASHA LAMPKIN as personal representative of the Florida Department of Environmental Protection. Personally Known ✓ OR Produced Identification ____. Type of Identification Produced N/A.

Signature of Notary Public
JUDITH PENNINGTON
Print Name of Notary Public
Commission No. FF 215917
Commission Expires MARCH 31, 2019

JUDITH PENNINGTON
MY COMMISSION # FF 215917
EXPIRES: March 31, 2019
Bonded Thru Budget Notary Services

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M15 - Orion Fuels (AKA Midway U-Gas)

Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road, Tallahassee, Florida, 32399-2400
Division of Waste Management
Petroleum Storage Systems
Storage Tank Facility Routine Compliance Site Inspection Report

Facility Information:

Facility ID: 8944689 County: MIAMI-DADE Inspection Date:12/04/2025
Facility Type: A - Retail Station
Facility Name: ORION FUELS # of inspected ASTs: 0
210 NW 79TH AVE USTs: 2
MIAMI, FL 33126-4013 Mineral Acid Tanks: 0
Latitude: 25° 46' 21.1706"
Longitude: 80° 19' 28.3847"
LL Method: DPHO

Inspection Result:

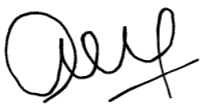
Result: In Compliance

Signatures:

PCLP13 - MIAMI-DADE COUNTY DEPT OF REGULATORY & ECON RESOUR (305) 372-6708

Storage Tank Program Office and Phone Number

Annia San Pedro — **Inspector Name**



Inspector Signature
Principal Inspector

MIAMI-DADE COUNTY DEPT OF REGULATORY & ECON RESOUR

Yosini Martinez — **Representative Name**



Representative Signature
Technician

Petro Solutions

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 and 40 CFR 280 Subpart J requires Operator Training at all facilities by October 13, 2018. For further information please visit: https://floridadep.gov/waste/permitting-compliance-assistance/content/underground-storage-tank-operator-training

Financial Responsibility:

Financial Responsibility: INSURANCE

Insurance Carrier: COMMERCE AND INDUSTRY INSURANCE COMPANY

Effective Date: 04/16/2025 Expiration Date: 04/16/2026

Findings:

Class A Owner Training Certificates are present.
Class B Maintenance Training Certificates are present.

Class C Operator Training Certificates are present.

Completed System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
Annual Operability - Line Leak Detector	03/31/2025	Passed	12/11/2025	03/31/2026	Three (3) MLLDs tested by Discovery Tank Testing, Inc.
Annual Operability - Overfill Protection	03/31/2025	Passed	12/11/2025	03/31/2026	Three (3) ball floats tested by Discovery Tank Testing, Inc.
Annual Operability - Release Detection	03/31/2025	Passed	12/11/2025	03/31/2026	Veeder-Root TLS-350 panel tested by Discovery Tank Testing, Inc.
Integrity Test - Dispenser Sump	03/18/2024	Passed	12/11/2025	03/31/2027	Seven (7) dispenser sumps tested by Discovery Tank Testing, Inc.
Integrity Test - Double-walled Spill Bucket	12/05/2025	Passed	12/11/2025	12/31/2028	Three (3) double-walled fill port spill buckets tested by Petro Solutions
Integrity Test - STP Sump	03/18/2024	Passed	12/11/2025	03/31/2027	Three (3) STP sumps tested by Discovery Tank Testing, Inc.

Reviewed Records

Record Category	Record type	From Date	To Date	Reviewed Record Comment
Three Years	Monthly Maint. Visual Examinations and Results	10/11/2022	11/07/2025	Done by Discovery Tank Testing, Inc.
Three Years	Electronic Release Detection Equip. Monthly Checks	10/11/2022	11/07/2025	Done by Discovery Tank Testing, Inc.
Three Years	Certificate of Financial Responsiblity	04/16/2023	04/16/2026	Insured by Commerce and Industry Insurance Company
Three Years	Monthly Release Detection Results	10/11/2022	11/07/2025	Done by Discovery Tank Testing, Inc.

Inspection Comments

12/04/2025

On site with Mr. Yosini Martinez, technician for Petro Solutions – (786) 382-1240, for a routine compliance inspection of the following two (2) regulated, double-walled, fiberglass-clad steel underground storage tanks (USTs) installed in 2008 (EQ-333) as follows:

- 20,000-gallon compartmentalized UST divided into two (2) 10,000-gallon compartments storing regular and premium gasoline, respectively, for vehicular fueling
- 10,000-gallon UST storing diesel for vehicular fueling

The registration information was reviewed, and no changes were noted.

The State registration placard was current and properly posted on site.

Class A/B and C operator training certificates were available for review.

A certificate of financial responsibility was available for review. The facility is Commerce and Industry Insurance Company under policy FPL01289425, and coverage runs from 04/16/2025 to 04/16/2026.

Monthly visual, electronic release detection and monitoring well logs were available for review at the time of the inspection, 36 months noted, done by Discovery Tank Testing, Inc.

All fill port and vapor recovery lids were properly color-coded per API standards.
All fill port and vapor recovery watertight caps contained gaskets with tight seals.
All fill ports and vapor recovery spill containment buckets were dry.

The three (3) STP sumps on site were dry and contained mechanical line leak detectors. No signs of corrosion were observed on any of the STP components. The piping boots were open for release detection, and the sensors were correctly positioned below the product piping.

There are seven (7) dispensers on site. All dispenser sumps were dry, and no drips or leaks were noted on any of the components within the dispensers, and all shear valves appeared to be properly braced. Hoses and nozzles appeared to be in good condition.
The T-bars within dispensers 7-8, 9-10, and 11-12 had corrosion, but the operator took care of it after the inspection; see photos attached for reference. The rest of the components were free of corrosion.

Electronic release detection is monitored through the Veeder-Root TLS-350 panel, and all functions were normal at the time of the inspection. The audio and visual alarms appeared to be in working order. The device monitors two (2) sensors inside the tanks' interstitial spaces and three (3) sensors inside the STP sumps.

The following tests were available for review and passed:
- Annual operability test of the Veeder-Root TLS-350 panel
- Annual operability test of three (3) mechanical line leak detectors
- Annual operability test of three (3) ball floats
- Integrity test of three (3) double-walled fill port spill containment buckets
- Integrity test of three (3) STP sumps
- Integrity test of seven (7) dispenser sumps

There is a total of eleven (11) compliance wells (CW) on site associated with the UST system per DERM-approved plans dated 01/29/2008 and 09/08/2014.
All CW concrete pads were intact, their lids were properly color-coded per API standards, and their watertight caps were locked or properly secured and contained gaskets.
All CW collars/risers were at least one (1) inch above the surface, and the containment area appeared to be properly grouted.
No visual evidence of free-floating product or sheen was observed, and no petroleum odors were detected during the inspection in any of the CW.
At the time of inspection, the water column levels were determined adequate for release detection meeting the three (3) feet requirement.

The latitude and longitude coordinates have been verified on STCM Map. Pictures and a site diagram have been attached to this report.

A copy of the report and an In Compliance letter will be sent via email to Mr. Jacob Shehadah, Petro Solutions representative – (786) 286-8909, at jacob@omsps.com.

Attachment Documents

- Class A/B certificate (PDF file)

- Class C certificate (PDF file)

Inspection Photos

Added Date 12/08/2025

Overview of the store



Added Date 12/08/2025

Address number



Added Date 12/08/2025

Tank farm



Added Date 12/08/2025

Vents



Added Date 12/08/2025

Premium fill port & vapor recovery



Added Date 12/08/2025

STP sump



Added Date 12/08/2025

East dispenser island



Added Date 12/11/2025

West dispensers island



Added Date 12/11/2025

Dispenser island



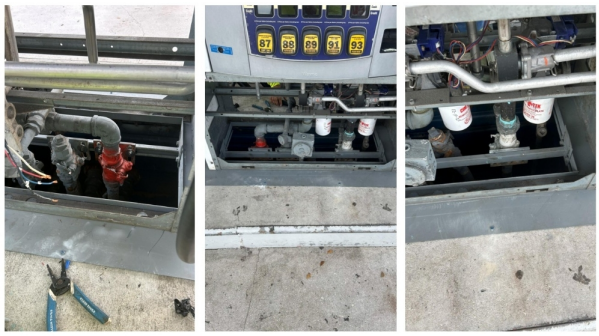
Added Date 12/11/2025

T-bars with corrosion within disp 7-8, 9-10, and 11-12



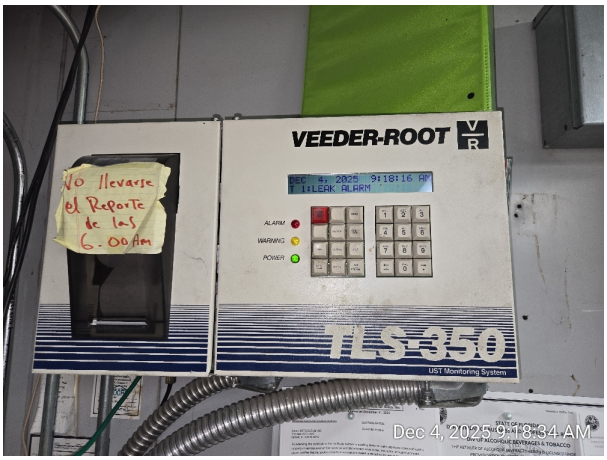
Added Date 12/11/2025

T-bars free of corrosion (photo by Petro Solutions)



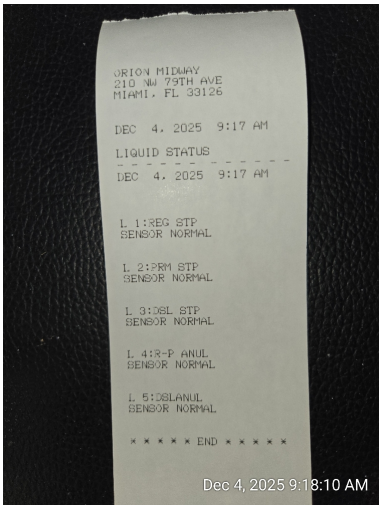
Added Date 12/11/2025

Veeder-Root panel free of alarms



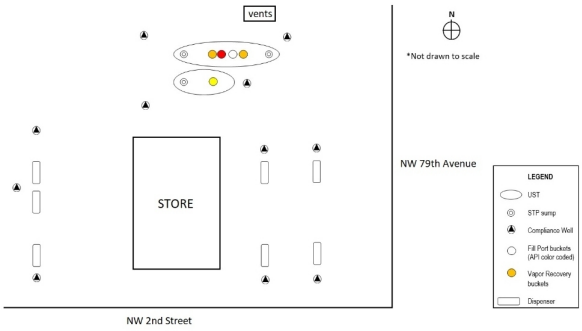
Added Date 12/11/2025

Liquid status normal



Added Date 12/11/2025

Site diagram



M16 - Chevron #47667 - Tonys

Field Inspection Summary Form

The Field Inspector's primary role is to observe. Inspectors may not authorize changes in scope of work, offer advice, or interfere in contractor work. Field Inspectors must obtain a copy of the Work Order or Task Assignment (WO or TA) for the scope of work to be observed. The field inspector will review the WO/TA prior to arrival and will have it onsite. If anything is observed that requires immediate attention, the inspector will contact the FDEP Site Manager. This form is a summary of observations made during the site visit. Full details are provided in the inspector's log book. A copy of the inspector's log book pages and any photographs taken for this inspection are attached.

INSPECTOR / TEAM: Veronica Guevara Soto **INSPECTION DATE(S):** January 6, 2026

SITE IDENTIFICATION

FAC ID: 138506267
SITE NAME: CHEVRON #47667-TONYS
ADDRESS: 780 NW 72ND AVE
CITY: Miami
COUNTY: Miami-Dade
SCORE: 10

DEP SITE MANAGER/ TEAM: CALERO_A
CURRENT BUSINESS NAME: Milam Dairy Airport Loop Extension
FACILITY STATUS:
☐ Active Fuel Dispensing
☐ Active, Not Fuel Dispensing
☑ Closed

WORK ORDER

WO or TA #: EVENT #:

CONSULTANT

COMPANY NAME: PROJ. MANAGER:
NUMBER of REPRESENTATIVES: FIELD LEAD:

SUBCONTRACTOR(S)

COMPANY NAME: NUMBER of REPRESENTATIVES:

SCOPE OF WORK OBSERVED (details on following pages)

☐ **Assessment:**	☐ MW installation	☐ Groundwater sampling	☐ Soil Boring Installation	☐ Soil Sampling
☐ **Remediation:**	☐ Soil Excavation	☐ Remedial Construction	☐ VE Well Install	
	☐ AS Well Install	☐ Injection Well Install	☐ Recovery Well Install	
☐ **Pilot Testing:**	☐ In-Situ AS	☐ MPE	☐ SVE	☐ Biosparge
	☐ GW recovery	☐ Bio-Remediation	☐ Bio-Venting	☐ Other: (Fill Below)
☐ **Post Remedial Monitoring:**		☐ Groundwater sampling	☐ Soil Sampling	
☐ **Natural Attenuation Monitoring:**		☐ Groundwater sampling	☐ Monitoring Soil Sampling	
☑ **Other:**	Annual Petroleum Cleanup Site Inspection			

GENERAL ISSUES (If "No" or "N/A" is selected, describe issues in Comments section.)

Are digital photos attached to this report?	☑ Yes	☐ No	☐ N/A
Were BPSS guidance and Preapproval SOP procedures followed?	☐ Yes	☐ No	☑ N/A
Did the contractor request that the inspector sign the Health & Safety Plan?	☐ Yes	☐ No	☑ N/A
Did the inspector make contact with the site owner or facility representative?	☐ Yes	☐ No	☑ N/A
Does the site map appear accurate?	☑ Yes	☐ No	☐ N/A
Does the area map appear current (adjacent properties)?	☐ Yes	☐ No	☑ N/A

Field Inspection Summary Form

INSTRUMENTS & EQUIPMENT

CONSULTANT INSTRUMENTS/EQUIPMENT USED: ☐ OVA/PID ☐ Multi-Meter ☐ Oil-Water Probe ☐ Datalogger ☐ Turbidity Meter

☑ **Other** N/A

Instrument calibration onsite observed? ☐ Yes ☐ No ☑ N/A

SUBCONTRACTOR CONSULTANT INSTRUMENTS/EQUIPMENT USED: N/A

Subcontractor Instrument calibration onsite observed? ☐ Yes ☐ No ☑ N/A

ACTIVITIES OBSERVED / COMMENTS:

DATE: January 6, 2026 **WEATHER:** 64°F / Cloudy

INSPECTOR ON/OFF SITE: 07:43/08:05

CONTRACTOR ON/OFF SITE: / **SUBCONTRACTOR ON/OFF SITE:** /

CONTACT WAS MADE WITH: ☐ SITE OWNER ☐ FACILITY REPRESENTATIVE ☑ OTHER

I arrived on site to perform an annual FDEP site inspection. The site continues to operate as the 1987 Milam Dairy Airport Loop Extension, a major intersection, and on/off ramp for 836 and 826 expressways. A site representative was not informed of the nature of this inspection. No wells were observed in this area. See attached photos for further description of the site.

Field Inspection Summary Form

CHEVRON #47667-TONYS
780 NW 72ND AVE
UT-1976
FDEP: 138506267
Inspection date: January 6, 2026

Photo 1/4 - North view
Current Site Status



Photo 2/4 - North view
Overview of Milam Dairy Rd. and Dolphin Expy. ramp - Wells not observed

Field Inspection Summary Form



Photo 3/4 - East view
General location of MW-5 and MW-6 - wells not observed

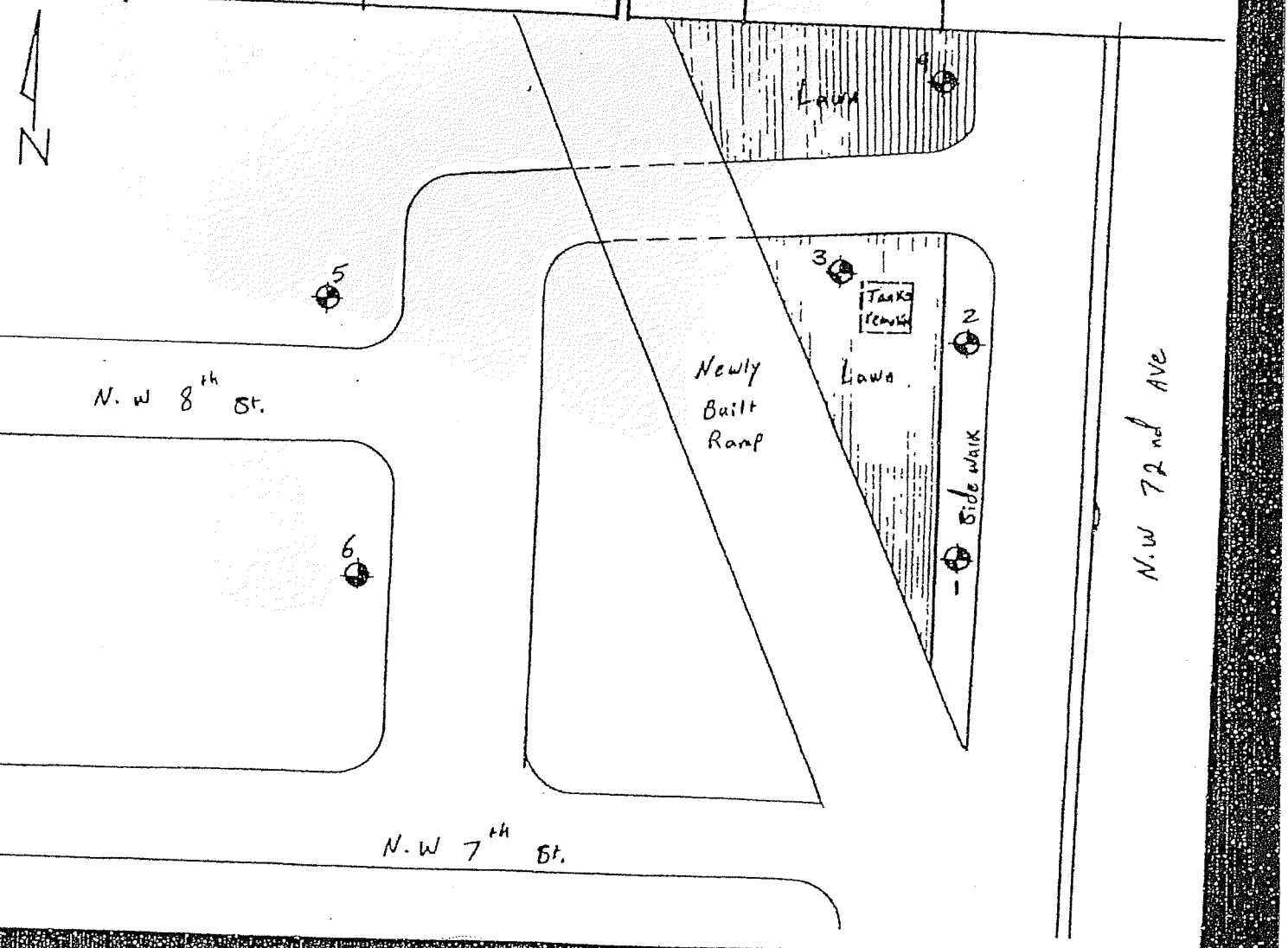


Photo 4/4 - Southeast view
General location of MW-5 and MW-6 - wells not observed

Field Inspection Summary Form



M-W #	THICKNESS	REMARKS	M-W #	THICKNESS	REMARKS
1	0"				
2	0"				
3	1/8"				
4	0"				
5	0"				
6	0"				



H1 - FL Gasoline Station (AKA Carl's Furniture)

Memorandum

Date: December 2, 2025

To: Didier Camacho, P.G., Environmental Site Restoration Manager
Environmental Assessment Section, DERM

From: Jackie Llano, P.E., Chief *Vesna Clark for*
Pollution Remediation Section
Department of Regulatory and Economic Resources, RER

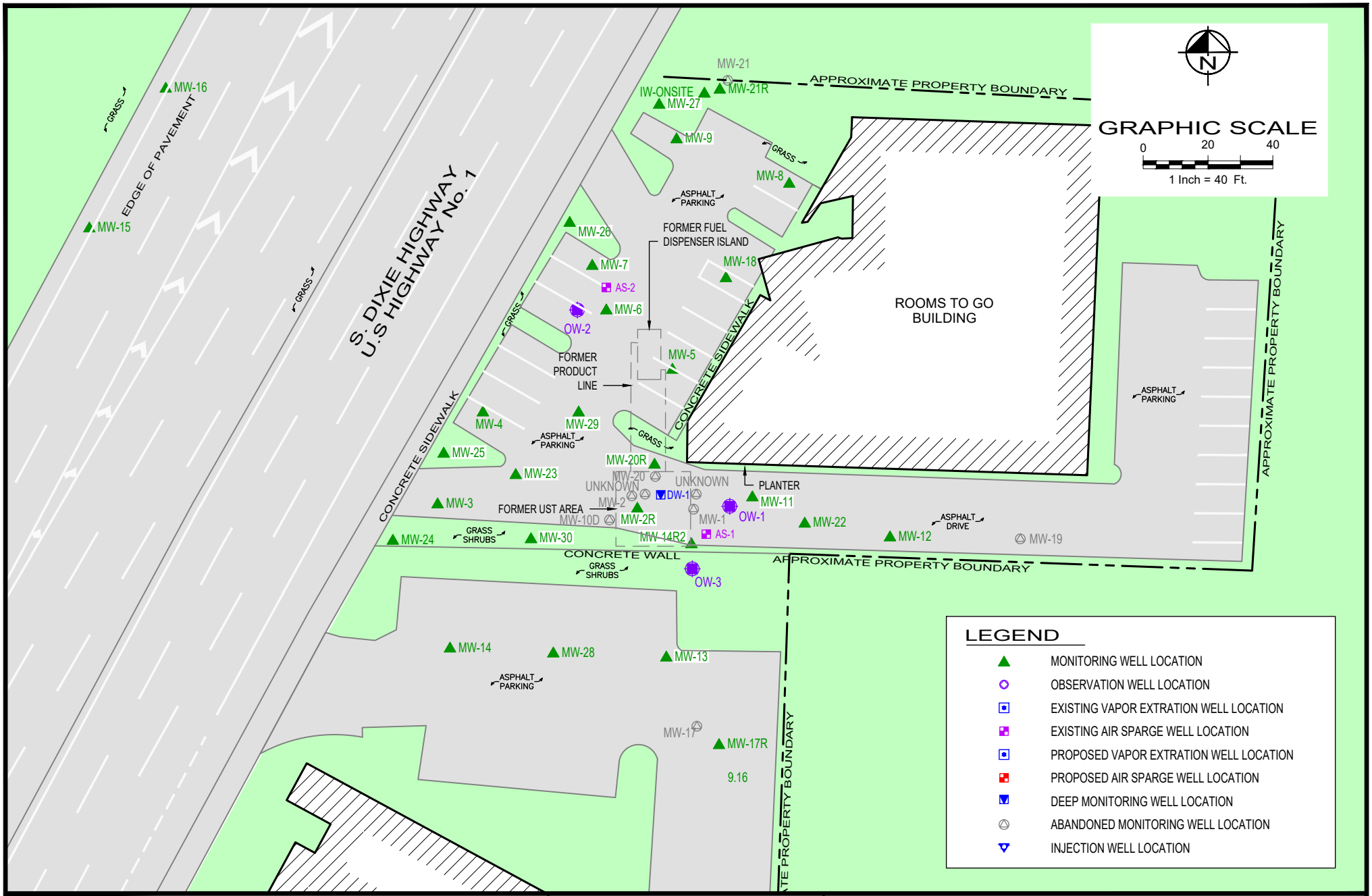
Subject: Review Request – Monitoring Well Sampling Plan for Preparation of RAP
FL Gasoline Stations
10045 South Dixie Highway
FDEP Facility ID# 138735575/UT-520/File-5834
Discharge date: September 24, 1987

The Pollution Remediation Section (PRS), of the Department of Regulatory and Economic Resources (RER) has completed the review the above referenced request and hereby offers the following comment:

> An additional round of groundwater sampling shall be conducted to confirm the documented contaminant concentrations in the selected monitoring wells (i.e., MW-3, MW-9, MW-18, MW-23, MW-31, MW-32, MW-33, MW-34, MW-35 and MW-36 for VOCs including IPB; and MW-9 and MW-31 through MW-36 for PAHs). Based on the sampling results, additional assessment may be required.

If you have any questions concerning the above, please contact Vesna Clark (clarkve@miamidade.gov) of the Pollution Remediation Section at (305) 372-6700.

vc
ec: Monica Castro, Didier Camacho, P.G., DERM
Christian Guerrero, P.E., RER



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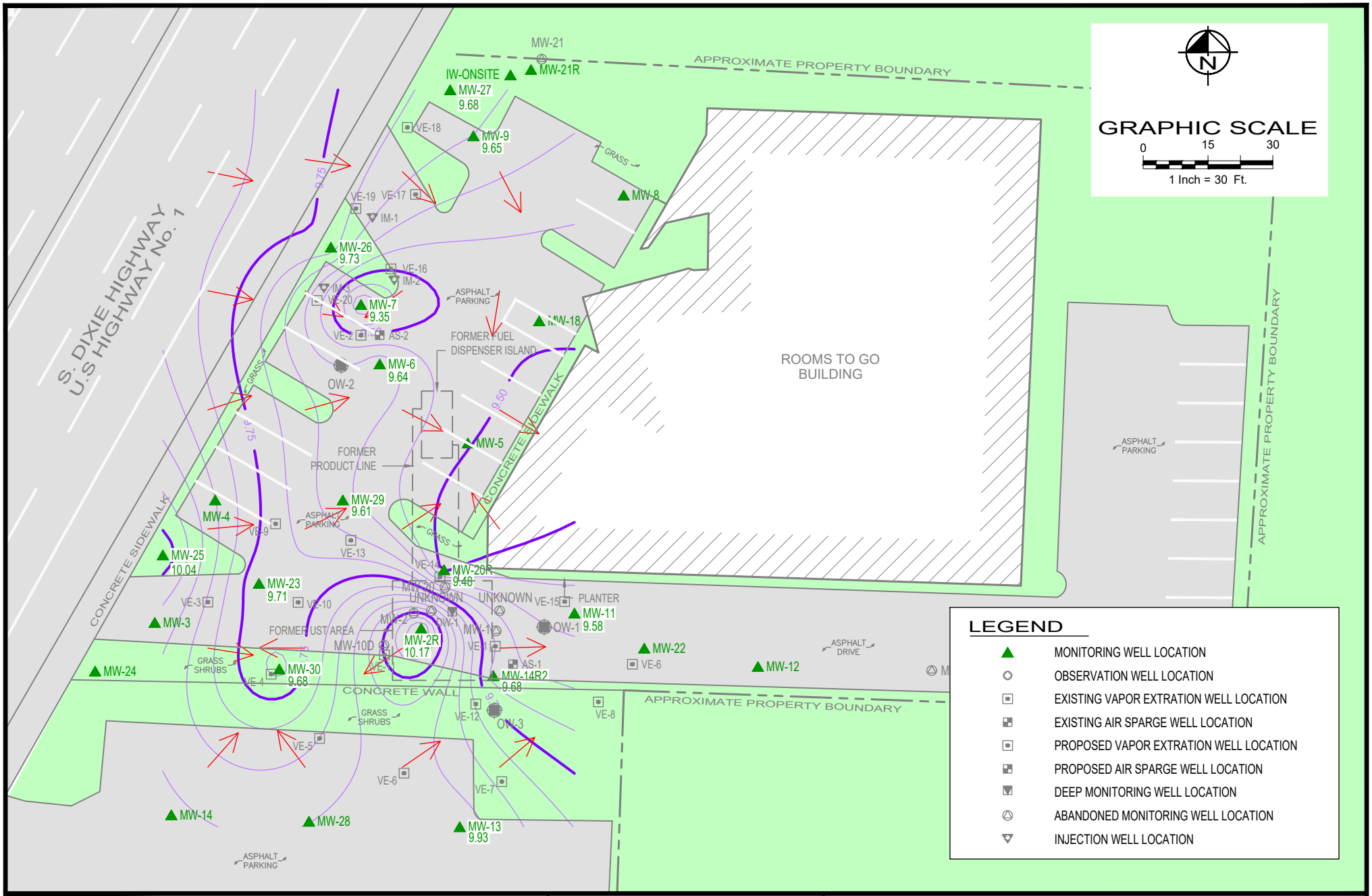
6216 NW 43rd Street
Suite B
Gainesville, FL 32653
Phone: (352) 745- 7733

Project Manager: James Hirsch			
Scale: As Noted			
Drawn By:	R.T.	Drawn Date:	4/22/2024
Checked By:	J.H.	Checked Date:	4/22/2024
Approved By:	J.H.	Approved Date:	4/22/2024

Figure 1

Site Map

Former Florida Gasoline Station
10045 South Dixie Highway
Miami, Florida
FDEP Facity Id# 13/8735575



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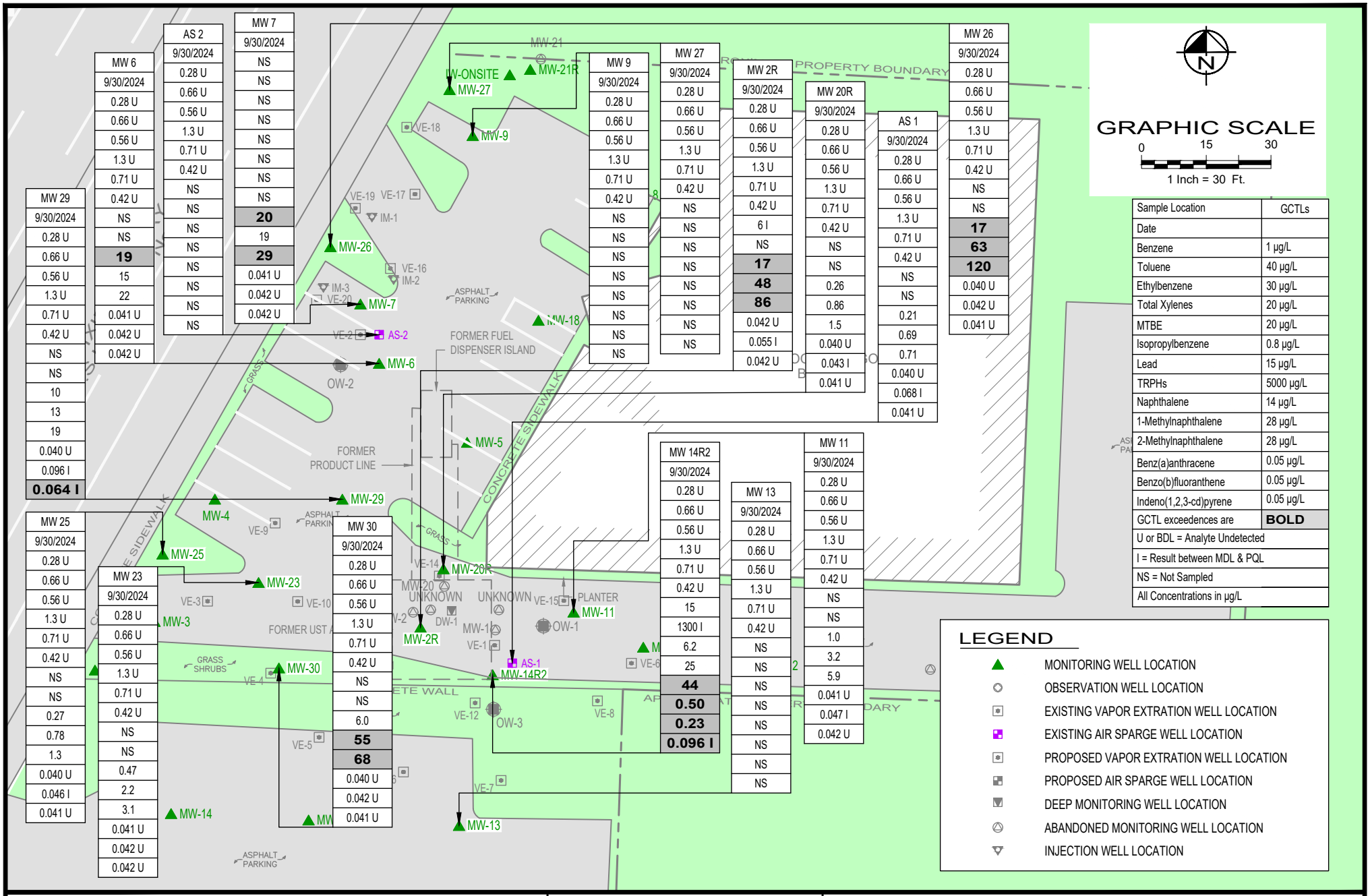
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Figure 2

Groundwater Contour and Flow Direction (September 30, 2024)

Former Florida Gasoline Station
10045 South Dixie Highway
Miami, Florida
FDEP Facity Id# 13/8735575



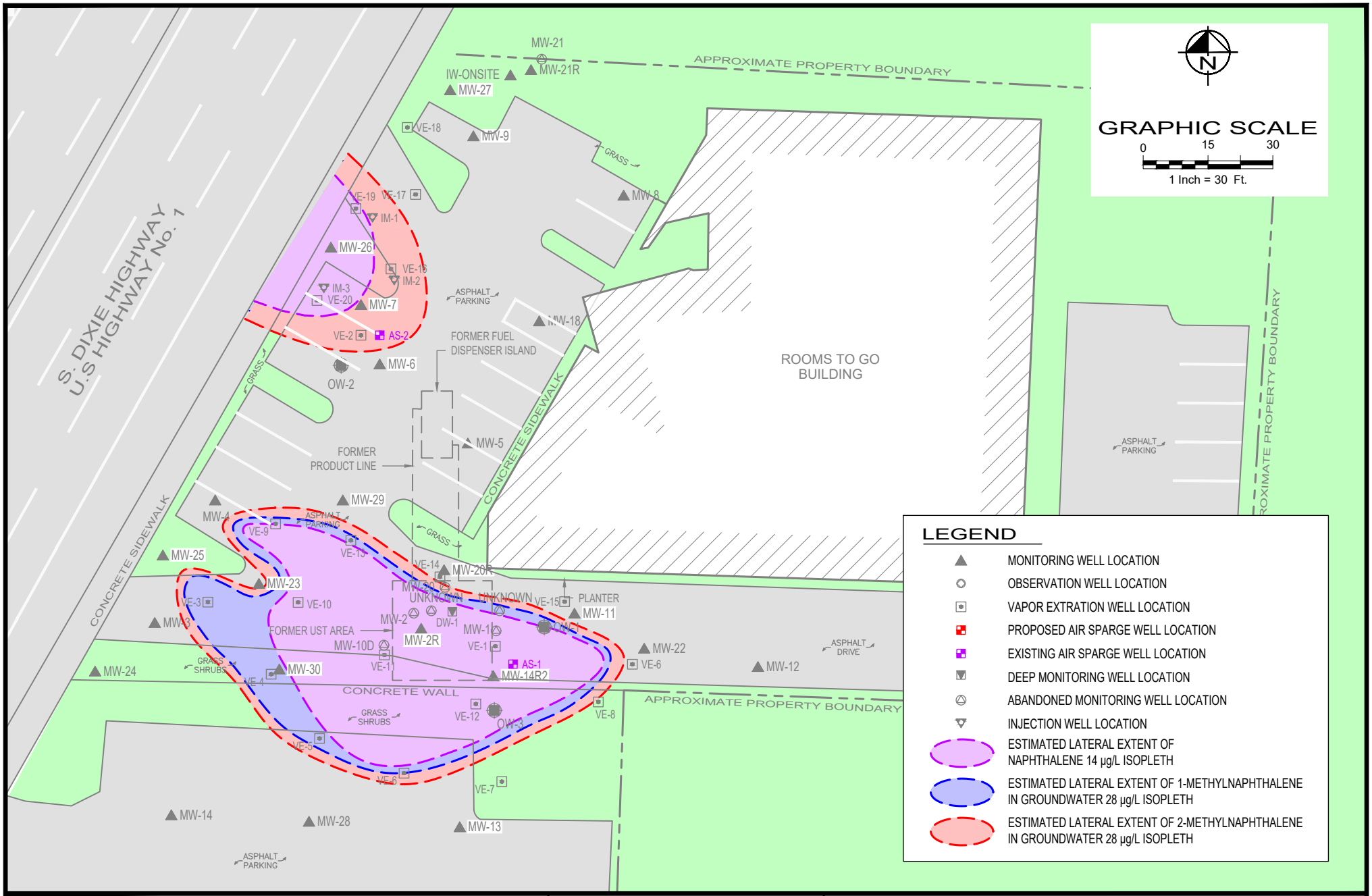
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Figure 3

Groundwater Analytical Summary (September 30, 2024)

Former Florida Gasoline Station
10045 South Dixie Highway
Miami, Florida
FDEP Facity Id# 13/8735575



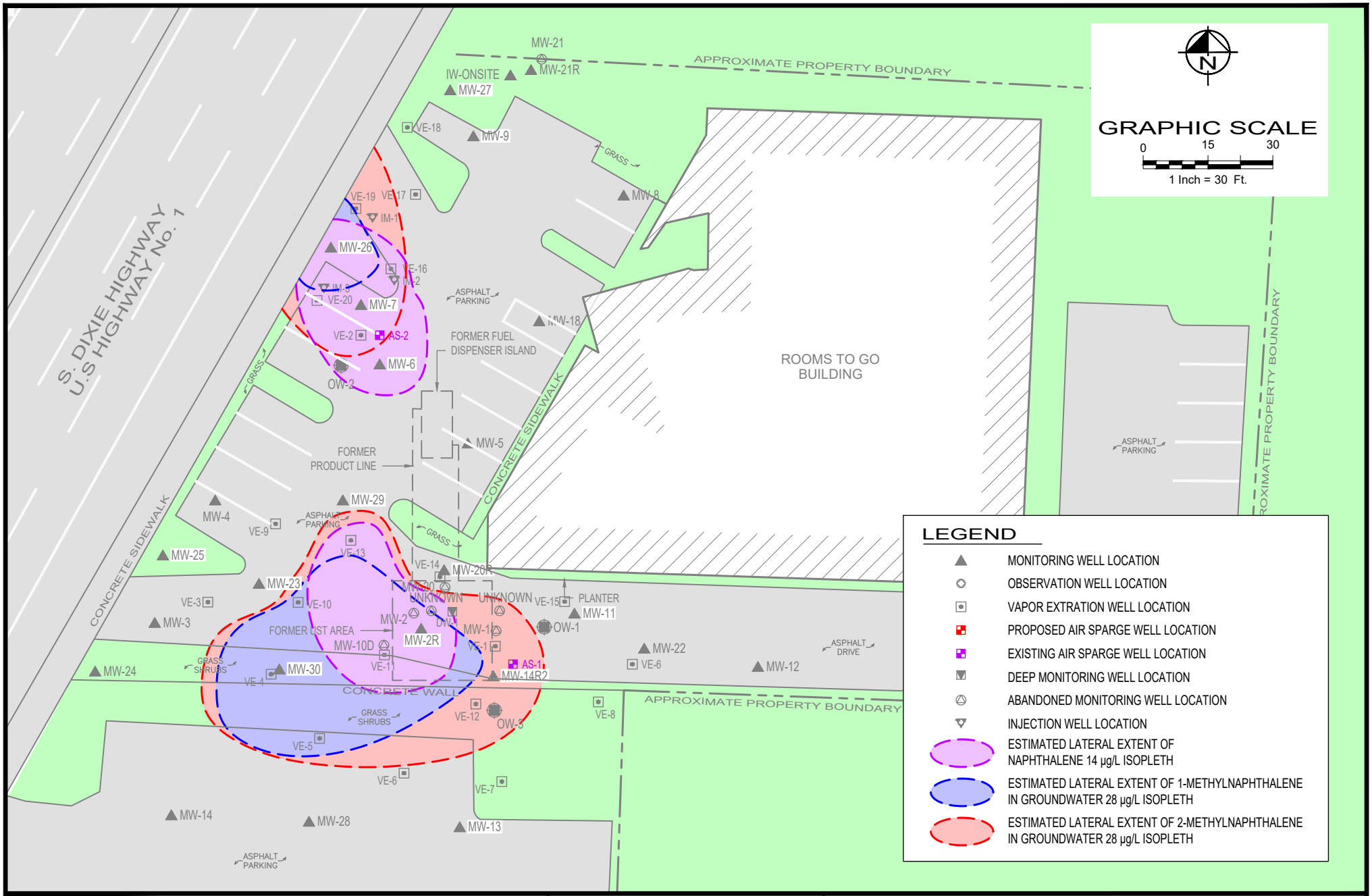
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Figure 4A

Estimated Lateral Extent of PAHs Exceeding GCTLs in Groundwater (2023- 2024)

Former Florida Gasoline Station
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Miami, Florida
FDEP Facity Id# 13/8735575



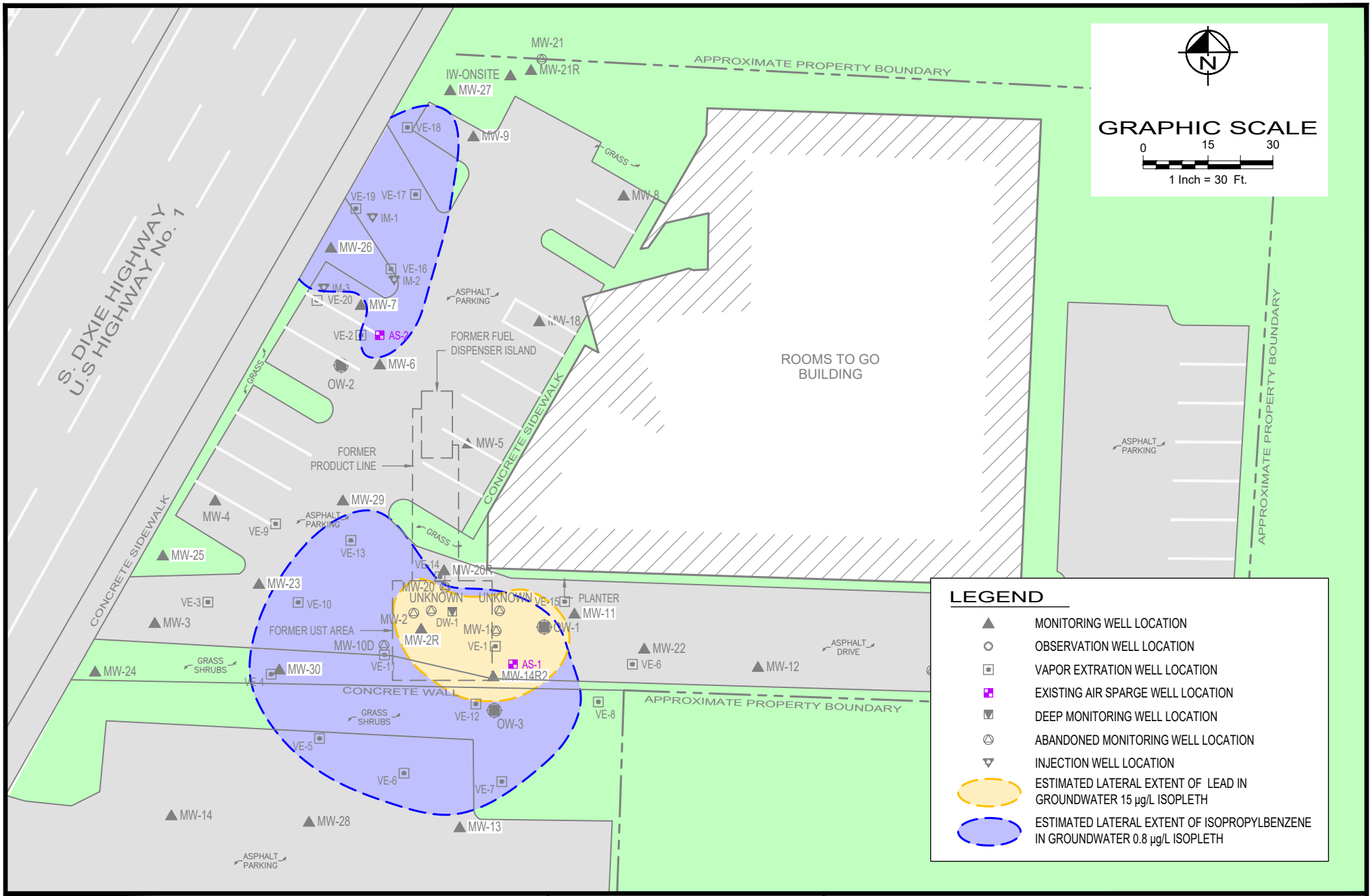
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Figure 4B

Estimated Lateral Extent of PAHs Exceeding GCTLs in Groundwater September 30, 2024

Former Florida Gasoline Station
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Miami, Florida
FDEP Facity Id# 13/8735575



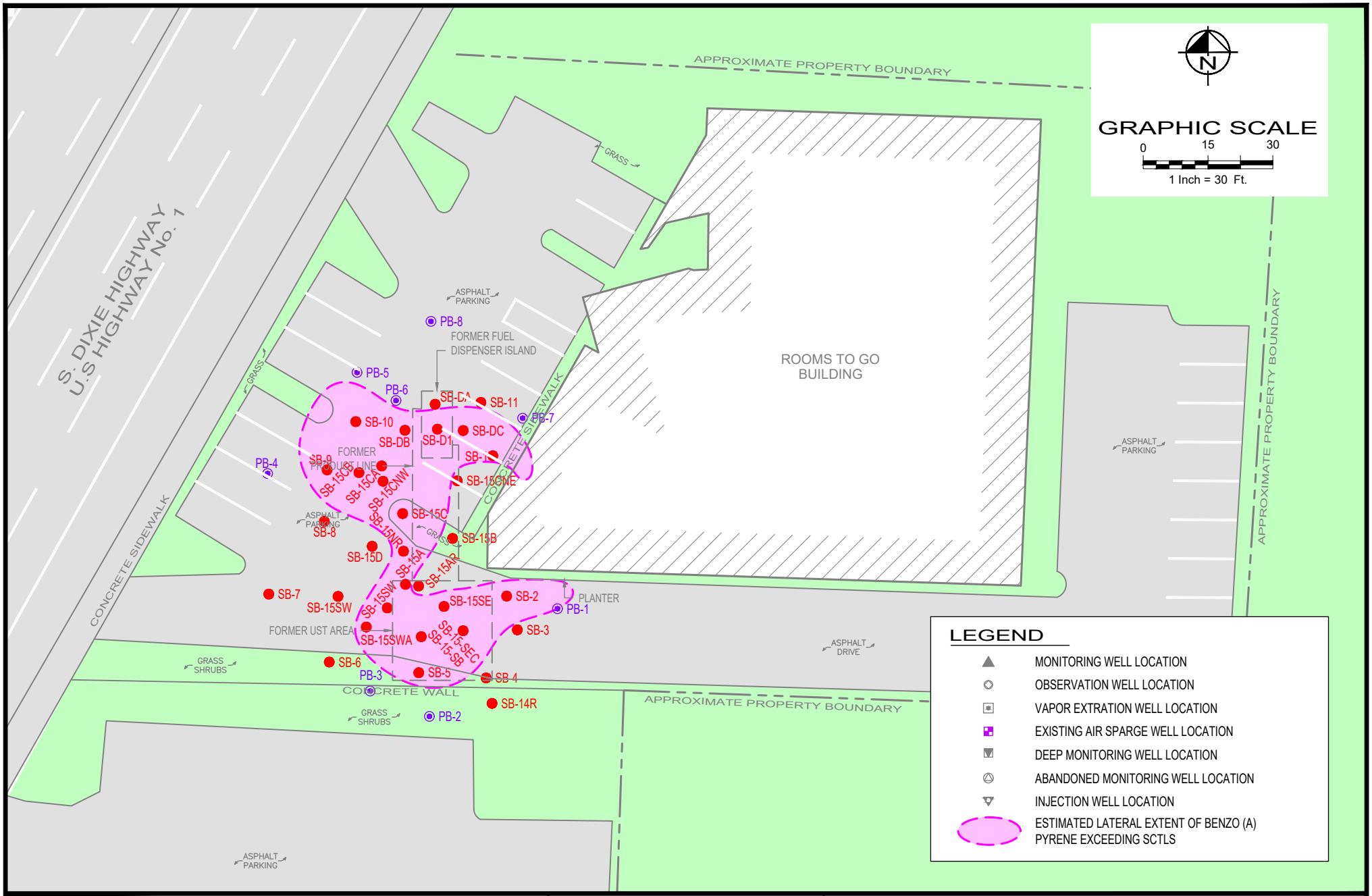
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Figure 4C

Estimated Lateral Extent of Isopropybenzene and Lead Exceeding GCTLs in Groundwater (2023-2024)

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Miami, Florida
FDEP Facity Id# 13/8735575



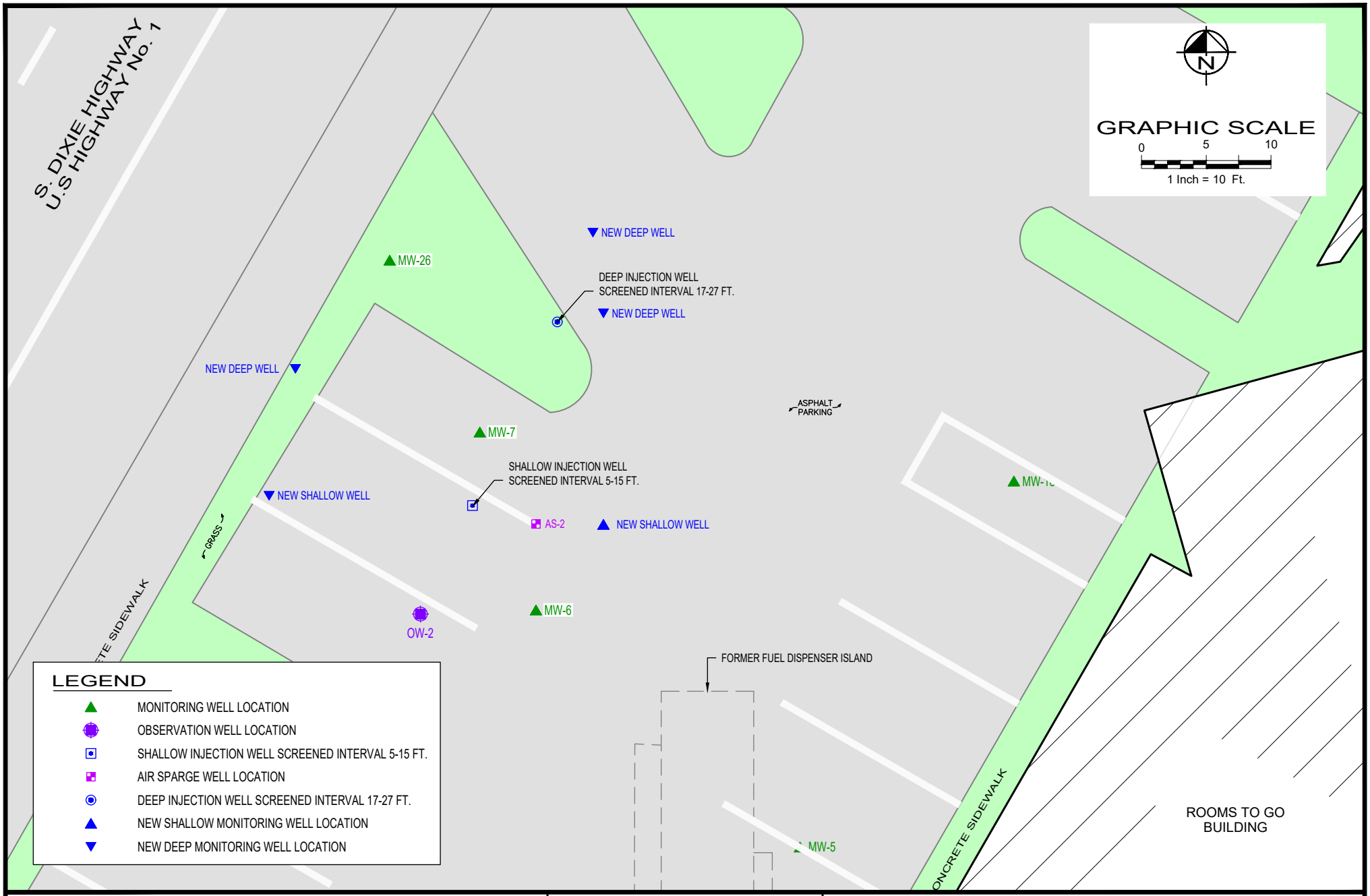
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Checked By:	J.H.	Checked Date:	10/29/2024
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Figure 5

Estimated Lateral Extent of Benzo (a) pyrene SCTLs

Former Florida Gasoline Station
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FDEP Facity Id# 13/8735575



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Figure 6

Preliminary Pilot Test Design

Former Florida Gasoline Station
10045 South Dixie Highway
Miami, Florida
FDEP Facity Id# 13/8735575

TABLE 3A: SOIL ANALYTICAL SUMMARY - VOAs, TRPHs and Metals

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses									
Boring / Well No.	Date Collected	Depth to Water	Sample Interval	Net OVA Reading	Benzene	Ethyl-benzene	Toluene	Total Xylenes	MTBE	TRPHs	Arsenic	Cad-mium	Chro-mium	Lead
		ft	fbls	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Leachability Based on Groundwater Criteria (mg/kg)					0.007	0.6	0.5	0.2	0.09	340	*	7.5	38	*
Direct Exposure Residential (mg/kg)					1.2	1,500	7,500	130	4,400	460	2.1	82	210	400
SB-MW-23 (1-3)	2/18/2016	9	1-3'	175.0	0.002 U	0.0018 U	0.0022 U	0.0061 U	0.0018 U	8.1 U	NS	NS	NS	NS
SB-DI 0-2	7/10/2016	NR	0-2	0	0.00038 U	0.00051 U	0.00047 U	0.00046 U	0.00033 U	27	NS	NS	NS	NS
SB-DI 2-4	7/10/2016	NR	2-4	0	0.00043 U	0.00058 U	0.00054 U	0.00053 U	0.00032 U	13 I	NS	NS	NS	NS
SB-23A 7.5-9.5	7/10/2016	10	7.5-9.5	10	0.00039 U	0.00053 U	0.033	0.00047 U	0.00033 U	12 I	NS	NS	NS	NS
MW-20R-6-8'	10/31/2018	9.5	6-8'	0.2	0.000527 U	0.000580 U	0.00354 I	0.000736 U	0.000842 I	5.39 U	0.942 U	0.0769 I	8.31	4.86 I

Notes:

NS = Not Sampled NR = Not Recorded

NA= Not Available ND = Not Detected

* = Leachability value may be determined using TCLP

Bold values = leachability exceedances

VOAs = Volatile Organic Compounds OVA = Organic Vapor Analyzer

TRPHs = Total Recoverable Petroleum Hydrocarbons MTBE = Methyl tert-butyl Ether

The qualifier "L" indicates that the value reported is above the calibration curve and thus the actual value ma

The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.

The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.

The qualifier "J" indicates an estimated result

The qualifier "V" indicates a method blank contamination

BDL (or <) = Below Detection Limit (used only for historic data)

TABLE 3B: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses										
Boring / Well No.	Date Collected	Depth to Water	Sample Interval	Net OVA Reading	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene
		ft	fbls	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Leachability Based on Groundwater Criteria (mg/kg)					1.2	3.1	8.5	2.1	27	2,500	32,000	1,200	160	250	880
Direct Exposure Residential (mg/kg)					55	200	210	2,400	1,800	21,000	2,500	3,200	2,600	2,200	2,400
SB-1-CONF (6-8)	11/02/11	NA	NA	NA	0.030	0.014	0.028	0.0064 I	0.0063 I	0.032	0.13	0.58	0.0038 I	0.17	0.47
SB-3-CONF (2-4)	11/02/11	NA	NA	NA	0.0042 I	0.0018 I	0.0035 I	0.0023 I	0.0061 U	0.0040 I	0.011	0.093	0.0019 I	0.039	0.082
SB-6-CONF (2-4)	11/02/11	NA	NA	NA	0.0018 I	0.00093 I	0.0017 I	0.0012 I	0.0061 U	0.0025 I	0.011	0.066	0.0011 I	0.027	0.057
SB-9-CONF (6-8)	11/02/11	NA	NA	NA	0.0017 I	0.0013 I	0.0017 I	0.0010 I	0.0013 I	0.0059 I	0.024	0.55	0.0066 I	0.24	0.47
SB-10-CONF (6-8)	11/02/11	NA	NA	NA	0.0017 I	0.0013 I	0.0017 I	0.011	0.0042 I	0.045	0.064	0.55	0.0066 I	0.24	0.47
SB-11-CONF (6-8)	11/02/11	NA	NA	NA	0.0021 I	0.0020 I	0.0021 I	0.020	0.072 I	0.088	0.11	1.1	0.012 I	0.48	1.0
SB-15 (6-8)	12/20/11	NA	NA	NA	0.00056 U	0.0089	0.014	0.0032 I	0.0019 I	0.014	0.034	0.25	0.0018 I	0.088	0.18
SB-16 (6-8)	12/20/11	NA	NA	NA	0.00061 U	0.00062 U	0.00061 U	0.00068 U	0.00062 U	0.00078 U	0.0013 U	0.00071 U	0.00061 U	0.00052 U	0.00061 U
SB-17 (6-8)	12/20/11	NA	NA	NA	0.00058 U	0.00059 U	0.00058 U	0.00065 U	0.00059 U	0.00074 U	0.0012 U	0.00067 U	0.00058 U	0.00049 U	0.00058 U
SB-18 (6-8)	12/20/11	NA	NA	NA	0.00055 U	0.00056 U	0.00055 U	0.0020 I	0.0056 U	0.0072	0.035	0.17	0.0020 I	0.054	0.13
SB-15N (0-2)	10/31/12	NA	NA	NA	0.00059 U	0.00060 U	0.00059 U	0.0027 I	0.0026 I	0.013	0.17	0.49	0.0046 I	0.14	0.38
SB-14R (4-6)	2/18/2016	9	4-6'	3.8	0.0027 U	0.0022 U	0.0028 U	0.0025 U	0.0029 U	0.0026 U	0.0026 U	0.0036 U	0.0027 U	0.0030 U	0.0041 U
SB-15NR (2-4)	2/18/2016	NR	2-4'	4.5	0.0024 U	0.0020 U	0.0025 U	0.0079 I	0.016	0.062	0.54	0.92	0.0043 I	0.26	0.61
SB-MW-23 (1-3)	2/18/2016	9	1-3'	175.0	0.0025 U	0.0020 U	0.0026 U	0.0025 I	0.0026 U	0.012	0.059	0.180	0.0025 U	0.076	0.110
SB-DI 0-2	7/10/2016	NR	0-2	0	0.0046 U	0.0026 U	0.0026 U	0.0022 U	0.0026 I	0.013	0.087	0.21	0.0022 U	0.0067 I	0.15
SB-DI 2-4	7/10/2016	NR	2-4	0	0.024	0.0028 U	0.0028 U	0.0024 U	0.0023 U	0.002 U	0.0053 U	0.0024 I	0.0024 U	0.0019 U	0.0024 I
SB-14R2 8-10	7/10/2016	10	8-10	62	0.005 U	0.0028 U	0.0028 U	0.0024 U	0.013	0.002 U	0.0054 U	0.0019 U	0.0024 U	0.002 U	0.0018 U
SB-15A 0-2	7/10/2016	NR	0-2	0	0.023 U	0.061	0.086	0.58	0.028 I	0.63	0.98	6.1	0.62	4.7	4.1
SB-15A 2-4	7/10/2016	NR	2-4	0	0.0045 U	0.0025 U	0.0025 U	0.006 I	0.0067 I	0.035	0.4	0.68	0.0038 I	0.23	0.51
SB-15A 4-6	7/10/2016	NR	4-6	0	0.0046 U	0.0026 U	0.0026 U	0.0037 I	0.0021 U	0.0095	0.11	0.17	0.0047 I	0.067	0.13
SB-15B 0-2	7/10/2016	NR	0-2	0	0.0048 U	0.0027 U	0.0027 U	0.0023 U	0.0022 U	0.0019 U	0.0052 U	0.0019 U	0.0023 U	0.0019 U	0.0017 U
SB-15B 2-4	7/10/2016	NR	2-4	0	0.005 U	0.0028 U	0.0028 U	0.0024 U	0.0022 U	0.002 U	0.0053 U	0.0019 U	0.0024 U	0.0019 U	0.0018 U
SB-15B 4-6	7/10/2016	NR	4-6	0	0.005 U	0.0028 U	0.0028 U	0.0024 U	0.0023 U	0.002 U	0.0054 U	0.0019 U	0.0024 U	0.002 U	0.0018 U
SB-15C 0-2	7/10/2016	NR	0-2	0	0.0046 U	0.0026 U	0.0026 U	0.013	0.0075	0.067	0.23	0.85	0.0061 I	0.42	0.6
SB-15C 2-4	7/10/2016	NR	2-4	0	0.0047 U	0.0026 U	0.0026 U	0.0036 I	0.0021 U	0.0064 I	0.018	0.11	0.0036 I	0.056	0.081
SB-15C 4-6	7/10/2016	NR	4-6	0	0.0051 U	0.0028 U	0.0028 U	0.0024 U	0.0023 U	0.002 U	0.0055 U	0.0023 I	0.0025 U	0.002 U	0.0018 U
SB-15D 0-2	7/10/2016	NR	0-2	0	0.0046 U	0.0026 U	0.0026 U	0.0022 U	0.0022 I	0.011	0.077	0.15	0.0022 U	0.047	0.11
SB-15D 2-4	7/10/2016	NR	2-4	0	0.0045 U	0.0025 U	0.0025 U	0.0021 U	0.002 U	0.0027 I	0.024	0.044	0.0022 U	0.013	0.034
SB-15D 4-6	7/10/2016	NR	4-6	0	0.0045 U	0.0025 U	0.0025 U	0.0054 I	0.0023 I	0.011	0.081	0.15	0.0036 I	0.064	0.11

TABLE 3B: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

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Sample				OVA	Laboratory Analyses										
Boring / Well No.	Date Collected	Depth to Water	Sample Interval	Net OVA Reading	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene
		ft	fbls	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Leachability Based on Groundwater Criteria (mg/kg)					1.2	3.1	8.5	2.1	27	2,500	32,000	1,200	160	250	880
Direct Exposure Residential (mg/kg)					55	200	210	2,400	1,800	21,000	2,500	3,200	2,600	2,200	2,400
SB-23A 7.5-9.5	7/10/2016	10	7.5-9.5	10	0.0046 U	0.0026 U	0.0026 U	0.0022 U	0.0021 U	0.002 I	0.014	0.029	0.0022 U	0.009	0.022
SB-15AR-6-8'	10/19/2016	8	6-8'	0	0.0056 U	0.0031 U	0.0031 U	0.0027 U	0.0025 U	0.0022 U	0.0060 U	0.0021 U	0.0027 U	0.0022 U	0.0020 U
SB-15SW-0-2'	10/19/2016	8	0-2'	0	0.0054 U	0.0030 U	0.0030 U	0.0026 U	0.0024 U	0.0022 U	0.045	0.025	0.0026 U	0.0045 I	0.023
SB-15SW-2-4'	10/19/2016	8	2-4'	0	0.0056 U	0.0031 U	0.0031 U	0.0059 I	0.0025 U	0.043	0.43	0.49	0.0027 U	0.19	0.43
SB-15SW-4-6'	10/19/2016	8	4-6'	0	0.0055 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.0022 U	0.0059 U	0.0034 I	0.0026 U	0.0021 U	0.0038 I
SB-15SE-0-2'	10/19/2016	8	0-2'	0	0.0054 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.0022 U	0.010	0.0040 I	0.0026 U	0.0021 U	0.0046 I
SB-15SE-2-4'	10/19/2016	8	2-4'	0	0.0054 U	0.0030 U	0.0030 U	0.0026 U	0.0024 U	0.019	0.37	0.31	0.0026 U	0.089	0.28
SB-15SE-4-6'	10/19/2016	8	4-6'	0	0.0059 U	0.0033 U	0.0033 U	0.0028 U	0.0027 U	0.0023 U	0.041	0.037	0.0028 U	0.0097	0.035
SB-15CNE-0-2'	10/19/2016	DRY	0-2'	0.2	0.0054 U	0.0030 U	0.0030 U	0.0026 U	0.0024 U	0.0044 I	0.041	0.056	0.0026 U	0.016	0.053
SB-15CNW-0-2'	10/19/2016	DRY	0-2'	0	0.0080 I	0.011	0.014	0.063	0.0025 I	0.056	0.17	0.95	0.074	0.74	0.74
SB-DA-0-2'	2/4/2017	NR	0-2'	0	0.0055 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.0022 U	0.0091	0.017	0.0027 U	0.0022 U	0.015
SB-DB-0-2'	2/4/2017	NR	0-2'	2.6	0.027 U	0.015 U	0.015 U	0.19	0.012 U	0.25	0.60	3.0	0.20	2.1	2.5
SB-DB-2-4'	2/4/2017	NR	2-4'	0	0.0056 U	0.0031 U	0.0031 U	0.0027 U	0.0025 U	0.0022 U	0.0060 U	0.0022 U	0.0027 U	0.0022 U	0.0020 U
SB-DC-0-2'	2/4/2017	NR	0-2'	0	0.027 U	0.015 U	0.015 U	0.013 U	0.012 U	0.049	0.087	0.41	0.013 U	0.36	0.34
SB-DC-2-4'	2/4/2017	NR	2-4'	0	0.0056 U	0.0031 U	0.0031 U	0.015	0.0025 U	0.020	0.054	0.22	0.015	0.16	0.20
SB-15-CA-0-2	2/4/2017	NR	0-2'	0	0.0054 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.015	0.11	0.18	0.0026 U	0.077	0.15
SB-15-CB-0-2	2/4/2017	NR	0-2'	0	0.041 U	0.023 U	0.023 U	0.12	0.019 U	0.17	0.29	1.5	0.11	1.2	1.2
SB-15-CB-2-4	2/4/2017	NR	2-4'	0	0.057 U	0.032 U	0.032 U	0.027 U	0.026 U	0.023 U	0.19	0.83	0.028 U	0.69	0.72
SB-15-CNW-2-4'	2/4/2017	NR	2-4'	NR	0.0056 U	0.0031 U	0.0031 U	0.0027 U	0.0025 U	0.0022 U	0.0060 U	0.0022 U	0.0027 U	0.0022 U	0.0020 U
SB-15-SEC-0-2'	2/4/2017	NR	0-2'	0	0.027 U	0.015 U	0.015 U	0.013 U	0.012 U	0.011 U	0.12	0.22	0.013 U	0.12	0.21
SB-15-SEC-2-4'	2/4/2017	NR	2-4'	0	0.0054 U	0.0030 U	0.0030 U	0.0026 U	0.0024 U	0.0022 U	0.14	0.15	0.0026 U	0.051	0.13
SB-15-SEC-4-6'	2/4/2017	NR	4-6'	0	0.0055 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.017	0.15	0.24	0.0027 U	0.098	0.21
SB-15-SB-0-2'	2/4/2017	NR	0-2'	8.2	0.0053 U	0.0030 U	0.0030 U	0.0025 U	0.0024 U	0.015	0.31	0.26	0.0026 U	0.077	0.24
SB-15-SB-2-4'	2/4/2017	NR	2-4	0	0.0053 U	0.0030 U	0.0030 U	0.0025 U	0.0024 U	0.0021 U	0.17	0.14	0.0026 U	0.040	0.13
SB-15-SB-4-6'	2/4/2017	NR	4-6'	0	0.0053 U	0.0030 U	0.0030 U	0.0025 U	0.0024 U	0.0021 U	0.057	0.090	0.0026 U	0.035	0.076
SB-15-SWA-0-2'	2/4/2017	NR	0-2'	20.2	0.0052 U	0.0029 U	0.0029 U	0.0025 U	0.0024 U	0.0021 U	0.017	0.035	0.0025 U	0.021	0.032
SB-15-SWA-2-4'	2/4/2017	NR	2-4'	0	0.0054 U	0.0030 U	0.0030 U	0.0026 U	0.0025 U	0.016	0.20	0.25	0.0026 U	0.096	0.22
SB-15-SWA-4-6'	2/4/2017	NR	4-6'	0	0.0052 U	0.0029 U	0.0029 U	0.0025 U	0.0024 U	0.0021 U	0.0056 U	0.0020 U	0.0025 U	0.0021 U	0.0019 U

TABLE 3B: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses										
Boring / Well No.	Date Collected	Depth to Water	Sample Interval	Net OVA Reading	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene
		ft	fbls	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Leachability Based on Groundwater Criteria (mg/kg)					1.2	3.1	8.5	2.1	27	2,500	32,000	1,200	160	250	880
Direct Exposure Residential (mg/kg)					55	200	210	2,400	1,800	21,000	2,500	3,200	2,600	2,200	2,400
SB-1-0-2'	6/22/2017	NR	0-2'	4	0.055 U	0.031 U	0.031 U	0.026 U	0.025 U	0.022 U	0.059 U	0.42	0.027 U	0.38	0.30
SB-1-2-4'	6/22/2017	NR	2-4'	5	0.0056 U	0.0031 U	0.0031 U	0.011	0.0025 U	0.0097	0.022	0.081	0.0096	0.073	0.061
SB-1-4-6'	6/22/2017	NR	4-6'	4	0.0072 U	0.0041 U	0.0041 U	0.0034 U	0.0033 U	0.0029 U	0.0078 U	0.0028 U	0.0035 U	0.0028 U	0.0026 U
SB-2-0-2'	6/22/2017	NR	0-2'	3	0.049V	0.033	0.069	0.068	0.011	0.078	0.34	1.1	0.068	0.83	0.82
SB-2-2-4'	6/22/2017	NR	2-4'	4	0.0056 U	0.0031 U	0.0031 U	0.021	0.0025 U	0.024	0.12	0.50	0.026	0.32	0.37
SB-2-4-6'	6/22/2017	NR	4-6'	5	0.0057 U	0.0032 U	0.0032 U	0.031	0.0026 U	0.034	0.085	0.53	0.038	0.38	0.40
SB-3-0-2'	6/22/2017	NR	0-2'	8	0.027 U	0.015 U	0.015 U	0.013 U	0.012 U	0.011 U	0.082	0.010 U	0.013 U	0.079	0.14
SB-3-2-4'	6/22/2017	NR	2-4'	6	0.0056 U	0.0031 U	0.0031 U	0.0027 U	0.0025 U	0.013	0.057	0.18	0.0027 U	0.079	0.14
SB-3-4-6'	6/22/2017	NR	4-6'	3	0.0060 U	0.0033 U	0.0033 U	0.0028 U	0.0027 U	0.0024 U	0.0064 U	0.0023 U	0.0029 U	0.0023 U	0.0022 U
SB-4-0-2'	6/22/2017	NR	0-2'	5	0.0057 U	0.0032 U	0.0032 U	0.0027 U	0.0026 U	0.0023 U	0.013	0.030	0.011	0.037	0.023
SB-4-2-4'	6/22/2017	NR	2-4'	4	0.0056 U	0.0031 U	0.0031 U	0.0027 U	0.0025 U	0.0022 U	0.0060 U	0.0021 U	0.0027 U	0.0022 U	0.0020 U
SB-4-4-6'	6/22/2017	NR	4-6'	6	0.0059 U	0.0033 U	0.0033 U	0.0028 U	0.0027 U	0.0024 U	0.0064 U	0.0023 U	0.0029 U	0.0023 U	0.0021 U
SB-5-0-2'	6/22/2017	NR	0-2'	1	0.0053 U	0.0030 U	0.0030 U	0.0025 U	0.0024 U	0.0021 U	0.035	0.041	0.0026 U	0.015	0.033
SB-5-2-4'	6/22/2017	NR	2-4'	1	0.0055 U	0.0031 U	0.0031 U	0.030	0.0025 U	0.050	0.19	0.79	0.026	0.34	0.61
SB-5-4-6'	6/22/2017	NR	4-6'	2	0.0049 U	0.0028 U	0.0028 U	0.0024 U	0.0022 U	0.0020 U	0.0053 U	0.0091	0.0024 U	0.0019 U	0.0018 U
SB-6-2-4'	6/22/2017	NR	2-4'	1	0.0056 U	0.0032 U	0.0032 U	0.0027 U	0.0026 U	0.0023 U	0.0061 U	0.021	0.0027 U	0.013	0.016
SB-7-2-4'	6/22/2017	NR	2-4'	2	0.0053 U	0.0030 U	0.0030 U	0.0025 U	0.0024 U	0.0021 U	0.051	0.080	0.0026 U	0.025	0.063
SB-8-0-2'	6/22/2017	NR	0-2'	1	0.00666 U	0.0037 U	0.0037 U	0.0032 U	0.0030 U	0.0027 U	0.018	0.076	0.0032 U	0.040	0.060
SB-8-2-4'	6/22/2017	NR	2-4'	0	0.0057 U	0.0032 U	0.0032 U	0.0027 U	0.0026 U	0.0023 U	0.016	0.052	0.0027 U	0.47	0.040
SB-9-0-2'	6/22/2017	NR	0-2'	2	0.0055 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.014	0.092	0.33	0.0093	0.18	0.24
SB-9-2-4'	6/22/2017	NR	2-4'	1	0.0057 U	0.0032 U	0.0032 U	0.0027 U	0.0026 U	0.0023 U	0.0062 U	0.0022 U	0.0028 U	0.0022 U	0.0021 U
SB-10-0-2'	6/22/2017	NR	0-2'	1	0.0055 U	0.0031 U	0.0031 U	0.0026 U	0.0025 U	0.017	0.069	0.25	0.0086	0.11	0.20
SB-10-2-4'	6/22/2017	NR	2-4'	2	0.0058 U	0.0032 U	0.0032 U	0.0027 U	0.0026 U	0.0023 U	0.0062 U	0.039	0.0028 U	0.019	0.030
SB-11-0-2'	6/22/2017	NR	0-2'	2	0.017	0.0036 U	0.015	0.0031 U	0.0029 U	0.0026 U	0.016	0.055	0.0031 U	0.027	0.041

TABLE 3B: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses										
Boring / Well No.	Date Collected	Depth to Water	Sample Interval	Net OVA Reading	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene
		ft	fbls	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Leachability Based on Groundwater Criteria (mg/kg)					1.2	3.1	8.5	2.1	27	2,500	32,000	1,200	160	250	880
Direct Exposure Residential (mg/kg)					55	200	210	2,400	1,800	21,000	2,500	3,200	2,600	2,200	2,400
PB-1@2'	11/1/2017	NR	2'	0.2	0.0049 U	0.0039 U	0.005 U	0.0059 I	0.0051 U	0.035	0.15	0.4	0.0049 U	0.16	0.33
PB-1 @4'	11/1/2017	NR	4'	0.3	0.0025 U	0.002 U	0.0026 U	0.0023 U	0.0026 U	0.0024 U	0.0024 U	0.0033 U	0.0025 U	0.0028 U	0.0038 U
PB-2 @4'	11/1/2017	NR	4'	0	0.0043 I	0.0033 I	0.0068 I	0.0023 U	0.0026 U	0.0024 U	0.0024 U	0.0033 U	0.0025 U	0.0028 U	0.0038 U
PB-3 @4'	11/1/2017	NR	4'	0.2	0.0025 U	0.002 U	0.003 I	0.0023 U	0.0026 U	0.0024 U	0.022	0.055	0.0025 U	0.0072 I	0.043
PB-4 @2'	11/1/2017	NR	2'	0.1	0.0048 U	0.0038 U	0.0048 U	0.0044 U	0.005 U	0.01 I	0.065	0.15	0.0048 U	0.039	0.13
PB-5 @2'	11/1/2017	NR	2'	3.2	0.0024 U	0.002 U	0.0025 U	0.0022 U	0.0026 U	0.0024 U	0.0056 I	0.015	0.0025 U	0.0059 I	0.012
PB-6 @2'	11/1/2017	NR	2'	3.3	0.0051 U	0.0041 U	0.0052 U	0.0047 U	0.0053 U	0.0049 U	0.035	0.048	0.0051 U	0.01 I	0.043
PB-7 @2'	11/1/2017	NR	2'	0.2	0.0024 U	0.0019 U	0.0025 U	0.0022 U	0.0025 U	0.0023 U	0.0023 U	0.0031 U	0.0024 U	0.0026 U	0.0037 U
PB-8 @2'	11/1/2017	NR	2'	3.5	0.0047 I	0.002 U	0.0036 I	0.0023 U	0.0026 U	0.0024 U	0.0032 I	0.019	0.0025 U	0.015	0.014
MW-20R-6-8'	10/31/2018	9.5	6-8'	0.2	0.0659 U	0.0807 U	0.0629 U	0.0576 U	0.0701 U	0.0609 U	0.0678 U	0.0535 U	0.0503 U	0.0683 U	0.0699 U

Notes:

NS = Not Sampled NR = Not Recorded

NA= Not Available ND = Not Detected

Bold values = leachability exceedances

PAHs = Polynuclear Aromatic Hydrocarbons

OVA = Organic Vapor Anlyzer

The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.

The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.

The qualifier "J" indicates an estimated result

The qualifier "V" indicates a method blank contamination

BDL (or <) = Below Detection Limit (used only for historic data)

The qualifier "L" indicates that the value reported is above the calibration curve and thus the actual value may be higher

TABLE 3C: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility Name: **FL Gasoline Station** **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses							
Boring / Well No.	Date Collected	Depth to Water (ft)	Sample Interval (fbls)	Net OVA Reading (ppm)	Benzo (a) pyrene (mg/kg)	Benzo (a) anthra-cene (mg/kg)	Benzo (b) fluoran-thene (mg/kg)	Benzo (k) fluoran-thene (mg/kg)	Chry-sene (mg/kg)	Dibenz (a,h) anthra-cene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Benzo (a) pyrene equi-valent* (mg/kg)
Leachability Based on Groundwater Criteria (mg/kg)					8	0.8	2.4	24	77	0.7	6.6	**
Direct Exposure Residential (mg/kg)					0.1	#	#	#	#	#	#	0.1
SB-1-CONF (6-8)	11/02/11	NA	NA	NA	**0.38**	0.33	0.66	0.20	0.35	0.039	0.15	**0.5**
SB-3-CONF (2-4)	11/02/11	NA	NA	NA	0.040	0.034	0.080	0.032	0.055	0.0052 I	0.016	0.1
SB-6-CONF (2-4)	11/02/11	NA	NA	NA	0.029	0.019	0.054	0.022	0.040	0.0046 I	0.014	0.0
SB-9-CONF (6-8)	11/02/11	NA	NA	NA	0.069	0.053	0.11	0.041	0.060	0.023	0.080	0.1
SB-10-CONF (6-8)	11/02/11	NA	NA	NA	**0.28**	0.27	0.47	0.20	0.27	0.023	0.080	**0.4**
SB-11-CONF (6-8)	11/02/11	NA	NA	NA	**0.54**	0.56	0.97	0.42	0.57	0.038	0.15	**0.8**
SB-15 (6-8)	12/20/11	NA	NA	NA	0.12	0.11	0.19	0.074	0.12	0.012	0.047	**0.2**
SB-16 (6-8)	12/20/11	NA	NA	NA	0.00080 U	0.00073 U	0.0011 U	0.00075 U	0.00088 U	0.00077 U	0.0013 U	BDL
SB-17 (6-8)	12/20/11	NA	NA	NA	0.00076 U	0.00069 U	0.0011 U	0.00072 U	0.00084 U	0.00073 U	0.0012 U	BDL
SB-18 (6-8)	12/20/11	NA	NA	NA	0.093	0.067	0.17	0.057	0.11	0.011	0.045	0.1
SB-15N (0-2)	10/31/12	NA	NA	NA	**0.30**	0.19	0.52	0.22	0.34	0.049	0.19	**0.4**
SB-14R (4-6)	2/18/2016	9	4-6'	3.8	0.0024 U	0.0043 U	0.0029 U	0.0031 U	0.0043 U	0.0034 U	0.0031 U	ND
SB-15NR (2-4)	2/18/2016	NR	2-4'	4.5	**0.53**	0.48	0.77	0.26	0.57	0.12	0.54	**0.8**
SB-MW-23 (1-3)	2/18/2016	9	1-3'	175.0	0.070	0.068	0.100	0.039	0.089	0.014	0.065	0.1
SB-DI 0-2	7/10/2016	NR	0-2	0	0.096	0.094	0.15	0.050	0.11	0.022	0.10	**0.2**
SB-DI 2-4	7/10/2016	NR	2-4	0	0.0030 I	0.0021 U	0.0044	0.0019 U	0.0027 I	0.0061 U	0.0036 I	0.0
SB-14R2 8-10	7/10/2016	10	8-10	62	0.0020 U	0.0022 U	0.0022 U	0.0019 U	0.0022 U	0.0062 U	0.0035 U	ND
SB-15A 0-2	7/10/2016	NR	0-2	0	**1.5**	**1.5**	2.2	0.76	2.2	0.27	1.2	**2.3**
SB-15A 2-4	7/10/2016	NR	2-4	0	**0.36**	0.28	0.62	0.2	0.45	0.094	0.43	**0.6**
SB-15A 4-6	7/10/2016	NR	4-6	0	0.098	0.067	0.17	0.055	0.11	0.024	0.12	**0.2**
SB-15B 0-2	7/10/2016	NR	0-2	0	0.0020 U	0.0021 U	0.0021 U	0.0018 U	0.0021 U	0.0059 U	0.0034 U	ND
SB-15B 2-4	7/10/2016	NR	2-4	0	0.0020 U	0.0022 U	0.0022 U	0.0019 U	0.0022 U	0.0062 U	0.0035 U	ND
SB-15B 4-6	7/10/2016	NR	4-6	0	0.002 U	0.0022 U	0.0022 U	0.0019 U	0.0022 U	0.0062 U	0.0035 U	ND
SB-15C 0-2	7/10/2016	NR	0-2	0	**0.29**	0.33	0.45	0.15	0.38	0.064	0.28	**0.5**
SB-15C 2-4	7/10/2016	NR	2-4	0	0.028	0.031	0.045	0.017	0.045	0.0057 U	0.023	0.0
SB-15C 4-6	7/10/2016	NR	4-6	0	0.0021 U	0.0022 U	0.0022 U	0.0019 U	0.0022 U	0.0062 U	0.0036 U	ND
SB-15D 0-2	7/10/2016	NR	0-2	0	0.080	0.074	0.120	0.045	0.088	0.019	0.088	0.1
SB-15D 2-4	7/10/2016	NR	2-4	0	0.023	0.022	0.037	0.013	0.026	0.0055 U	0.025	0.0
SB-15D 4-6	7/10/2016	NR	4-6	0	0.080	0.066	0.12	0.043	0.089	0.019	0.084	0.1
SB-23A 7.5-9.5	7/10/2016	10	7.5-9.5	10	0.016	0.015	0.023	0.0088	0.017	0.0057 U	0.016	0.0
SB-15AR-6-8'	10/19/2016	8	6-8'	0	0.0023 U	0.0024 U	0.0024 U	0.0021 U	0.0024 U	0.0069 U	0.0040 U	ND
SB-15SW-0-2'	10/19/2016	8	0-2'	0	0.032	0.012	0.047	0.021	0.031	0.0089	0.033	0.1
SB-15SW-2-4'	10/19/2016	8	2-4'	0	**0.35**	0.25	0.56	0.19	0.37	0.098	0.37	**0.6**
SB-15SW-4-6'	10/19/2016	8	4-6'	0	0.0022 U	0.0024 U	0.0024 U	0.0021 U	0.0028 I	0.0067 U	0.0039 U	0.0
SB-15SE-0-2'	10/19/2016	8	0-2'	0	0.0022 U	0.0031 I	0.010	0.0049 I	0.0071 I	0.0067 U	0.0068 I	0.0
SB-15SE-2-4'	10/19/2016	8	2-4'	0	**0.29**	0.16	0.47	0.18	0.30	0.083	0.32	**0.5**
SB-15SE-4-6'	10/19/2016	8	4-6'	0	0.037	0.019	0.058	0.022	0.039	0.0091	0.037	0.1
SB-15CNE-0-2'	10/19/2016	DRY	0-2'	0.2	0.049	0.035	0.064	0.025	0.047	0.010	0.039	0.1
SB-15CNW-0-2'	10/19/2016	DRY	0-2'	0	**0.23**	0.27	0.41	0.16	0.47	0.053	0.18	**0.4**

TABLE 3C: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** See notes at end of table.

Sample				OVA	Laboratory Analyses							
Boring / Well No.	Date Collected	Depth to Water (ft)	Sample Interval (fbls)	Net OVA Reading (ppm)	Benzo (a) pyrene (mg/kg)	Benzo (a) anthra-cene (mg/kg)	Benzo (b) fluoran-thene (mg/kg)	Benzo (k) fluoran-thene (mg/kg)	Chry-sene (mg/kg)	Dibenz (a,h) anthra-cene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Benzo (a) pyrene equi-valent* (mg/kg)
Leachability Based on Groundwater Criteria (mg/kg)					8	0.8	2.4	24	77	0.7	6.6	**
Direct Exposure Residential (mg/kg)					0.1	#	#	#	#	#	#	0.1
SB-DA-0-2'	2/4/2017	NR	0-2'	0	0.010	0.0024 U	0.016	0.0021 U	0.012	0.0068 U	0.011	0.0
SB-DB-0-2'	2/4/2017	NR	0-2'	2.6	**0.85**	0.84	1.4	0.57	1.5	0.16	0.78	**1.3**
SB-DB-2-4'	2/4/2017	NR	2-4'	0	0.0023 U	0.0024 U	0.0025 U	0.0021 U	0.0024 U	0.0069 U	0.0040 U	ND
SB-DC-0-2'	2/4/2017	NR	0-2'	0	0.11	0.12	0.18	0.080	0.19	0.033 U	0.11	**0.17**
SB-DC-2-4'	2/4/2017	NR	2-4'	0	0.066	0.075	0.12	0.042	0.11	0.014	0.069	0.11
SB-15-CA-0-2	2/4/2017	NR	0-2'	0	0.089	0.091	0.13	0.052	0.10	0.019	0.10	0.14
SB-15-CB-0-2	2/4/2017	NR	0-2'	0	**0.40**	0.47	0.70	0.27	0.73	0.050 U	0.38	**0.58**
SB-15-CB-2-4	2/4/2017	NR	2-4'	0	**0.25**	0.29	0.42	0.17	0.44	0.070 U	0.25	**0.38**
SB-15-CNW-2-4'	2/4/2017	NR	2-4'	NR	0.0023 U	0.0024 U	0.0025 U	0.0021 U	0.0024 U	0.0069 U	0.0040 U	ND
SB-15-SEC-0-2'	2/4/2017	NR	0-2'	0	0.11	0.087	0.20	0.081	0.16	0.033 U	0.14	**0.17**
SB-15-SEC-2-4'	2/4/2017	NR	2-4'	0	0.11	0.070	0.19	0.072	0.12	0.028	0.15	**0.18**
SB-15-SEC-4-6'	2/4/2017	NR	4-6'	0	**0.15**	0.12	0.23	0.087	0.16	0.033	0.17	**0.24**
SB-15-SB-0-2'	2/4/2017	NR	0-2'	8.2	**0.23**	0.13	0.39	0.14	0.25	0.062	0.34	**0.38**
SB-15-SB-2-4'	2/4/2017	NR	2-4	0	0.13	0.071	0.22	0.078	0.13	0.032	0.18	**0.21**
SB-15-SB-4-6'	2/4/2017	NR	4-6'	0	0.054	0.040	0.086	0.031	0.059	0.0066 U	0.064	0.08
SB-15-SWA-0-2'	2/4/2017	NR	0-2'	20.2	0.017	0.0023 U	0.029	0.0020 U	0.024	0.0065 U	0.020	0.03
SB-15-SWA-2-4'	2/4/2017	NR	2-4'	0	**0.16**	0.11	0.27	0.098	0.18	0.039	0.21	**0.26**
SB-15-SWA-4-6'	2/4/2017	NR	4-6'	0	0.0021 U	0.0023 U	0.0023 U	0.0020 U	0.0023 U	0.0064 U	0.0037 U	ND
SB-1-0-2'	6/22/2017	NR	0-2'	4	0.12	0.11	0.20	0.021 U	0.18	0.067 U	0.10	**0.19**
SB-1-2-4'	6/22/2017	NR	2-4'	5	0.035	0.031	0.049	0.018	0.044	0.0069 U	0.026	0.05
SB-1-4-6'	6/22/2017	NR	4-6'	4	0.0029 U	0.0031 U	0.0032 U	0.0027 U	0.0031 U	0.0089 U	0.0051 U	ND
SB-2-0-2'	6/22/2017	NR	0-2'	3	**0.43**	0.32	0.70	0.25	0.58	0.078	0.41	**0.65**
SB-2-2-4'	6/22/2017	NR	2-4'	4	**0.18**	0.15	0.28	0.097	0.24	0.030	0.15	**0.27**
SB-2-4-6'	6/22/2017	NR	4-6'	5	0.14	0.14	0.23	0.081	0.21	0.023	0.11	**0.21**
SB-3-0-2'	6/22/2017	NR	0-2'	8	0.091	0.078	0.13	0.049	0.098	0.033 U	0.081	0.14
SB-3-2-4'	6/22/2017	NR	2-4'	6	0.086	0.077	0.13	0.046	0.095	0.014	0.071	0.13
SB-3-4-6'	6/22/2017	NR	4-6'	3	0.0024 U	0.0026 U	0.0026 U	0.0022 U	0.0026 U	0.0073 U	0.0042 U	ND
SB-4-0-2'	6/22/2017	NR	0-2'	5	0.015	0.013	0.022	0.0021 U	0.018	0.0070 U	0.014	0.02
SB-4-2-4'	6/22/2017	NR	2-4'	4	0.0023 U	0.0024 U	0.0024 U	0.0021 U	0.0024 U	0.0068 U	0.0039 U	ND
SB-4-4-6'	6/22/2017	NR	4-6'	6	0.0024 U	0.0025 U	0.0026 U	0.0022 U	0.0025 U	0.0073 U	0.0042 U	ND
SB-5-0-2'	6/22/2017	NR	0-2'	1	0.032	0.019	0.052	0.017	0.031	0.0066 U	0.036	0.05
SB-5-2-4'	6/22/2017	NR	2-4'	1	**0.29**	0.26	0.42	0.15	0.35	0.046	0.23	**0.43**
SB-5-4-6'	6/22/2017	NR	4-6'	2	0.0020 U	0.0021 U	0.0022 U	0.0019 U	0.0021 U	0.0061 U	0.0035 U	ND
SB-6-2-4'	6/22/2017	NR	2-4'	1	0.011	0.0024 U	0.015	0.0021 U	0.012	0.0069 U	0.0040 U	0.02
SB-7-2-4'	6/22/2017	NR	2-4'	2	0.054	0.032	0.086	0.029	0.058	0.011	0.057	0.08
SB-8-0-2'	6/22/2017	NR	0-2'	1	0.027	0.025	0.044	0.046	0.038	0.0082 U	0.022	0.04
SB-8-2-4'	6/22/2017	NR	2-4'	0	0.022	0.018	0.035	0.013	0.028	0.0070 U	0.020	0.03
SB-9-0-2'	6/22/2017	NR	0-2'	2	0.13	0.10	0.20	0.074	0.16	0.023	0.11	**0.19**
SB-9-2-4'	6/22/2017	NR	2-4'	1	0.0023 U	0.0025 U	0.0025 U	0.0022 U	0.0025 U	0.0070 U	0.0040 U	ND
SB-10-0-2'	6/22/2017	NR	0-2'	1	0.11	0.10	0.16	0.059	0.13	0.017	0.083	**0.16**
SB-10-2-4'	6/22/2017	NR	2-4'	2	0.014	0.012	0.021	0.0022 U	0.019	0.0071 U	0.0097	0.02
SB-11-0-2'	6/22/2017	NR	0-2'	2	0.024	0.025	0.034	0.012	0.027	0.0079 U	0.019	0.04

TABLE 3C: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample				OVA	Laboratory Analyses							
Boring / Well No.	Date Collected	Depth to Water (ft)	Sample Interval (fbls)	Net OVA Reading (ppm)	Benzo (a) pyrene (mg/kg)	Benzo (a) anthra-cene (mg/kg)	Benzo (b) fluoran-thene (mg/kg)	Benzo (k) fluoran-thene (mg/kg)	Chry-sene (mg/kg)	Dibenz (a,h) anthra-cene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Benzo (a) pyrene equi-valent* (mg/kg)
Leachability Based on Groundwater Criteria (mg/kg)					8	0.8	2.4	24	77	0.7	6.6	**
Direct Exposure Residential (mg/kg)					0.1	#	#	#	#	#	#	0.1
PB-1@2'	11/1/2017	NR	2'	0.2	**0.2**	0.21	0.27	0.1	0.23	0.04	0.18	**0.31**
PB-1 @4'	11/1/2017	NR	4'	0.3	0.0022 U	0.004 U	0.0027 U	0.0029 U	0.0039 U	0.0031 U	0.0029 U	ND
PB-2 @4'	11/1/2017	NR	4'	0	0.0022 U	0.004 U	0.0027 U	0.0029 U	0.0039 U	0.0031 U	0.0029 U	ND
PB-3 @4'	11/1/2017	NR	4'	0.2	0.03	0.036	0.047	0.017	0.043	0.007 I	0.027	0.05
PB-4 @2'	11/1/2017	NR	2'	0.1	0.083	0.083	0.12	0.046	0.099	0.018	0.077	0.13
PB-5 @2'	11/1/2017	NR	2'	3.2	0.0069 I	0.0065 I	0.011	0.0043 I	0.0098	0.003 U	0.0065 I	0.01
PB-6 @2'	11/1/2017	NR	2'	3.3	0.037	0.033	0.054	0.02	0.042	0.0086 I	0.038	0.06
PB-7 @2'	11/1/2017	NR	2'	0.2	0.0021 U	0.0038 U	0.0026 U	0.0028 U	0.0038 U	0.003 U	0.0027 U	ND
PB-8 @2'	11/1/2017	NR	2'	3.5	0.0047 I	0.0057 I	0.0081 I	0.0036 I	0.0093	0.0031 U	0.0041 I	0.01
MW-20R-6-8'	10/31/2018	9.5	6-8	0.2	0.0605 U	0.0666 U	0.0671 U	0.0708 U	0.0547 U	0.0798 U	0.0750 U	ND

Notes:

NS = Not Sampled NR = Not Recorded

NA= Not Available ND = Not Detected

* = see attached Benzo(a)pyrene Conversion Table(s)

** = Leachability value not applicable

= Direct Exposure value not applicable except as part of the Benzo(a)pyrene equivalent

Bold values = leachability or direct exposure exceedances

PAHs = Polynuclear Aromatic Hydrocarbons

OVA = Organic Vapor Anlyzer

The qualifier "L" indicates that the value reported is above the calibration curve and thus the actual value may be higher

The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.

The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.

The qualifier "J" indicates an estimated result

The qualifier "V" indicates a method blank contamination

BDL (or <) = Below Detection Limit (used only for historic data)

TABLE 4A: GROUNDWATER ANALYTICAL SUMMARY - VOCs and Metals

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	1,2,4-Tri-methyl-benzene	1,3,5-Tri-methyl-benzene	1,1,2-Trichloro-ethane	Trans-1,3-Dichloro-propylene	Isopropyl benzene	Bromo-dichloro-methane	Arsenic	Lead	n-Butyl benzene	n-propyl benzene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		1**	40**	30**	20**	20	10	10	5**	0.4	0.8	0.6	14	15**	NA	NA
NADCs		100	400	300	200	200	100	100	500		8			150	NA	NA
MW-1	5/12/2005	**17.08**	<5.000	<5.000	6.677	<20.00	NS	NS	-	-	-	-	-	**15**	-	-
	9/19/2006	**6.2**	1.9	25	**20**	<0.32	NS	NS	-	-	-	-	-	NS	-	-
MW-2	5/12/2005	<1.00	1.69	**84.6**	**130.24**	<1.00	**165**	**32.6**	-	-	-	-	-	12	-	-
	9/19/2006	0.77	2.8	**190**	**360**	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	2/3/2011	**1.12 I**	0.940 I	**80.1**	13.4	0.920 U	NS	NS	-	-	-	-	-	NS	-	-
MW-2R	3/5/2013	**5.2**	8.5	**860**	**2200**	1.1	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	**1.7**	2.4	**200**	**70**	0.24 U	NS	NS	NS	NS	NS	NS	NS	**21.0**	-	-
	8/8/2016	0.18 U	1.4	**140**	**89**	NS	**84**	**23**	NS	NS	NS	NS	NS	NS	-	-
	11/10/2016	0.18 U	1.4	**42**	**24**	0.24 U	**12**	4.4	0.61 U	**33**	**39.0**	0.42 U	NS	NS	-	-
	4/4/2018	**1.5**	0.54 I	5.2	3.3	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	14	-	-
	4/9/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**78**	0.42 U	NS	**17**	18	210
	8/15/2023	0.18 U	0.62 I	14	5.9	0.24 U	1.4 I	0.42 U	0.61 U	0.15 U	**100**	0.41 U	NS	**17**	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	6 I	NS	NS
MW-3	5/12/2005	**27.02**	<5.000	7.788	17.775	<20.00	NS	NS	-	-	-	-	-	10	-	-
	2/24/2006	NS	NS	NS	NS	NS	NS	NS	-	-	-	-	-	NS	-	-
	5/24/2006	**3.28**	<1.000	5.75	3.72	<5.000	NS	NS	-	-	-	-	-	NS	-	-
	9/19/2006	**3.6**	1.4	8.1	5.2	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	3/5/2013	0.39 I	0.36 I	0.56 I	0.48 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	0.89 I	0.49 U	1.1	1.3 I	0.24 U	NS	NS	NS	NS	NS	NS	NS	3.3 I	-	-
MW-4	5/12/2005	**18.57**	<5.000	21.33	6.977	<20.00	NS	NS	-	-	-	-	-	**49**	-	-
	5/24/2006	**1.17**	<1.000	9.74	<RL	<5.000	NS	NS	-	-	-	-	-	NS	-	-
	9/19/2006	**1.1**	1.0	13	1.8	<0.32	NS	NS	-	-	-	-	-	**37**	-	-
	2/3/2011	NS	NS	NS	NS	NS	NS	NS	-	-	-	-	-	**17.3**	-	-
	3/5/2013	0.95 I	0.98 I	4.1	1.1 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/29/2016	0.36 U	1.4	4.4	1.9 I	0.24 U	NS	NS	NS	NS	NS	NS	NS	**22.0**	-	-
	4/3/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	14	-	-
	4/8/2021	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	3.8 I	NS	NS
	11/2/2021	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	5.4 I	NS	NS
MW-5	5/12/2005	**7.044**	<5.000	5.374	6.542	<20.00	NS	NS	-	-	-	-	-	11	-	-
	9/19/2006	**1.6**	0.59	4.5	0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	3/5/2013	**1.0**	0.43 I	1.6	0.75 I	0.14 I	NS	NS	-	-	-	-	-	NS	-	-
	1/28/16	0.50 I	0.49 U	2.3	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	NS	-	-
	11/10/16	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	**12.0**	0.15 U	0.37 U	0.42 U	NS	NS	-	-
	4/3/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	3.2 U	-	-
	4/8/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	NS	NS	NS	0.55 U	0.40 U
MW-6	5/12/2005	**15.05**	<5.000	**57.92**	19.789	<20.00	NS	NS	-	-	-	-	-	**21**	-	-
	9/19/2006	**1.0**	0.7	**32**	14	<0.32	NS	NS	-	-	-	-	-	13	-	-
	3/5/2013	0.90 I	0.70 I	3.8	0.95 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/29/16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	5.4 I	-	-
	2/15/17	0.18 U	0.49 U	0.38 U	0.49 U	0.24 U	0.47 U	0.42 U	NS	NS	0.37 U	NS	NS	NS	-	-
	8/15/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**2.1**	0.42 U	NS	NS	NS	NS
	3/6/2024	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-7	5/12/2005	**11.99**	<5.000	6.428	7.378	<20.00	NS	NS	-	-	-	-	-	13	-	-
	5/24/2006	**1.02**	<1.000	15.2	12.1	<5.000	NS	NS	-	-	-	-	-	NS	-	-
	9/20/2006	**1.1**	0.57	4.8	2.3	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	3/5/2013	0.72 I	0.41 I	0.80 I	0.98 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	0.36 U	0.53 I	4.1	1.1 I	0.24 U	NS	NS	NS	NS	NS	NS	NS	3.9 I	-	-
	4/2/2018	0.20 U	0.45 U	0.26 U	1.4 I	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	9.0 I	-	-
	11/2/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	3/27/2023	0.18 U	0.50 I	0.38 U	2.0 I	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
MW-8	5/12/2005	**3.444**	<5.000	<5.000	6.774	<20.00	NS	NS	-	-	-	-	-	5	-	-
	9/20/2006	<0.36	<0.31	<0.33	<0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	NS	-	-

TABLE 4A: GROUNDWATER ANALYTICAL SUMMARY - VOCs and Metals

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	1,2,4-Tri-methyl-benzene	1,3,5-Tri-methyl-benzene	1,1,2-Trichloro-ethane	Trans-1,3-Dichloro-propylene	Isopropyl benzene	Bromo-dichloro-methane	Arsenic	Lead	n-Butyl benzene	n-propyl benzene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		1**	40**	30**	20**	20	10	10	5**	0.4	0.8	0.6	14	15**	NA	NA
NADCs		100	400	300	200	200	100	100	500		8			150	NA	NA
MW-9	5/12/2005	**10.46**	<5.000	<5.000	8.089	<20.00	NS	NS	-	-	-	-	-	12	-	-
	9/20/2006	<0.36	<0.31	1.2	<0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	0.36 U	0.49 U	0.75 I	1.1 I	0.24 U	NS	NS	NS	NS	NS	NS	NS	NS	-	-
	11/3/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-10D	5/12/2005	<1.000	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	9	-	-
	9/19/2006	<0.36	<0.31	<0.33	<0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-
MW-11	5/12/2005	**21.26**	<5.000	<5.000	8.59	<20.00	NS	NS	-	-	-	-	-	**34**	-	-
	9/19/2006	0.80	0.32	0.56	<0.83	<0.32	NS	NS	-	-	-	-	-	**20**	-	-
	2/3/2011	NS	NS	NS	NS	NS	NS	NS	-	-	-	-	-	9.24 I	-	-
	3/5/2013	0.32 I	0.19 I	0.41 I	0.60 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/29/16	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	**16.0**	-	-
	4/3/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	8.0 I	-	-
	4/8/2021	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	5.5 I	NS	NS
	3/27/2023	0.18 U	0.49 U	0.38 U	1.6 I	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 8	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-12	5/12/2005	**15.60**	<5.000	26.23	8.015	<20.00	NS	NS	-	-	-	-	-	**26**	-	-
	9/19/2006	**1.3**	0.65	11	2.5	<0.32	NS	NS	-	-	-	-	-	**24**	-	-
	2/3/2011	NS	NS	NS	NS	NS	NS	NS	-	-	-	-	-	4.70 U	-	-
	3/5/2013	0.13 U	0.48 I	0.26 I	0.86 I	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/29/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.7 I	-	-
MW-13	5/12/2005	**12.88**	<5.000	<5.000	7.919	<20.00	NS	NS	-	-	-	-	-	7	-	-
	9/20/2006	**1.2**	0.53	2.4	2.5	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	3/5/2013	0.13 U	0.33 I	0.16 U	0.44 U	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	11/10/2016	0.18 U	**95**	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	2.1	0.15 U	**1.1**	0.42 U	NS	1.1 U	-	-
	4/2/2018	0.20 U	0.45 U	0.35 I	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
	4/8/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**8.8**	0.42 U	NS	NS	0.55 U	21
	3/27/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.47 U	0.15 U	**9.2**	0.42 U	NS	NS	NS	NS
	3/6/2024	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-14	5/12/2005	<1.000	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	BDL	-	-
	3/5/2013	0.13 U	0.14 U	0.16 U	0.44 U	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	11/10/2016	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	1.1 U	-	-
MW-14R2	8/8/2016	**4.8**	3.6	**350**	**330**	0.24 U	NS	NS	NS	NS	NS	NS	NS	**24**	-	-
	2/15/2017	1.8 U	4.9 U	**230**	**180**	2.4 U	**550**	**160**	NS	NS	**77**	NS	NS	13	-	-
	4/4/2018	0.20 U	0.45 U	**81**	11	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	**24**	-	-
	4/8/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**52**	0.42 U	NS	**18**	11	110
	8/15/2023	1.1	0.61 I	8.6	5.1	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**70**	0.42 U	NS	**31**	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	15	NS	NS
MW-15	5/12/2005	<1.000	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	BDL	-	-
	11/10/2016	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	1.1 U	-	-
MW-16	5/12/2005	<1.000	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	BDL	-	-
	11/10/2016	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	1.1 U	-	-
MW-17	5/12/2005	NS	NS	NS	NS	NS	NS	NS	-	-	-	-	-	NS	-	-
MW-17R	5/2/2006	<1.000	<1.000	<1.000	<RL	<5.000	NS	NS	-	-	-	-	-	NS	-	-
	2/15/2017	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	NS	NS	NS	NS	NS	NS	-	-
	4/2/2018	0.20 U	0.45 U	0.29 I	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
	3/27/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
MW-18	5/12/2005	**1.966**	<5.000	<5.000	6.616	<20.00	NS	NS	-	-	-	-	-	10	-	-
	9/20/2006	<0.36	<0.31	<0.33	<0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-
	3/5/2013	0.13 U	0.14 U	0.16 U	0.44 U	0.13 U	NS	NS	-	-	-	-	-	NS	-	-
	1/28/2016	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	1.4 I	-	-
	2/15/2017	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	NS	NS	0.37 U	NS	NS	NS	-	-
MW-19	5/12/2005	**3.912**	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	15	-	-
	5/24/2006	<1.000	<1.000	<1.000	<RL	<5.000	NS	NS	-	-	-	-	-	NS	-	-
	9/20/2006	<0.36	<0.31	<0.33	<0.83	<0.32	NS	NS	-	-	-	-	-	NS	-	-

TABLE 4A: GROUNDWATER ANALYTICAL SUMMARY - VOCs and Metals

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	1,2,4-Tri-methyl-benzene	1,3,5-Tri-methyl-benzene	1,1,2-Trichloro-ethane	Trans-1,3-Dichloro-propylene	Isopropyl benzene	Bromo-dichloro-methane	Arsenic	Lead	n-Butyl benzene	n-propyl benzene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		1**	40**	30**	20**	20	10	10	5**	0.4	0.8	0.6	14	15**	NA	NA
NADCs		100	400	300	200	200	100	100	500		8			150	NA	NA
MW-20	5/12/2005	**4.281**	<5.000	10.63	6.493	<20.00	NS	NS	-	-	-	-	-	5	-	-
	9/19/2006	0.62	<0.31	15	0.91	<0.32	NS	NS	-	-	-	-	-	NS	-	-
MW-20R	11/5/2018	**1.98**	1.03	1.61	1.90	0.180 U	NS	NS	0.250 U	0.110 U	NS	0.250 U	14.4	13.8	-	-
	11/3/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.47 U	NS	NS	NS	NS	NS	NS	NS	NS
	3/27/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**3.8**	0.42 U	NS	NS	NS	NS
	3/6/2024	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-21	5/12/2005	**4.042**	<5.000	<5.000	<RL	<20.00	NS	NS	-	-	-	-	-	BDL	-	-
	5/24/2006	<1.000	<1.000	<1.000	<RL	<5.000	NS	NS	-	-	-	-	-	NS	-	-
MW-21R	1/28/2016	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	NS	-	-
MW-22	1/29/2016	0.36 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	-	-	-	-	NS	8.5	-	-
	11/10/2016	0.18 U	0.49 U	0.38 U	2.6	0.24 U	8.6	2.3	3.9	0.15 U	0.37 U	0.42 U	NS	NS	-	-
	4/3/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	7.1 I	-	-
MW-23	2/19/2016	**2.1 I**	1.6 I	1.1 U	3.2 U	0.72 U	NS	NS	NS	NS	NS	NS	NS	4.3 I	-	-
	11/10/2016	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.60 I	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	-	-
	4/4/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-24	8/8/2016	0.18 U	0.49 U	0.38 U	2.8	0.24 U	NS	NS	NS	NS	NS	NS	NS	1.1	-	-
	4/3/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
MW-25	8/8/2016	0.18 U	1.7	0.38 U	8.9	0.24 U	NS	NS	NS	NS	NS	NS	NS	7.9	-	-
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-26	8/8/2016	0.18 U	2.2	**71**	**230**	0.24 U	NS	NS	NS	NS	NS	NS	NS	13.0	-	-
	4/2/2018	**2.0**	1.6	**34**	**27**	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	10	-	-
	4/9/2021	0.18 U	0.49 U	7.9	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**120**	0.42 U	NS	NS	31	330
	11/2/2021	0.31 I	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	8/15/2023	0.78 I	1.1	4.6	5.7	0.24 U	0.64 I	0.42 U	0.16 U	0.15 U	**100**	0.42 U	NS	NS	NS	NS
	3/6/2024	0.18 U	0.93 I	6.6	4.0	0.24 U	5.3	1.2	0.61 U	0.15 U	**60**	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-27	2/15/2017	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	1.1 U	-	-
	4/2/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	**2.8**	NS	NS	-	-
	11/3/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-28	2/15/2017	0.43 I	0.49 U	0.38 U	1.5 I	0.24 U	1.0 I	0.42 U	NS	NS	0.37 U	NS	NS	2.5 I	-	-
	4/3/2018	0.20 U	0.45 U	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
	3/27/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
MW-29	7/1/2017	0.17 U	0.45 U	0.57 I	1.1 U	0.41 U	0.90 I	0.68 U	NS	NS	**1.2**	NS	NS	6.7 I	-	-
	11/3/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
MW-30	7/1/2017	**9.6**	6.2	2.4	1.2 I	0.41 U	0.71 I	0.68 U	NS	NS	**32.0**	NS	NS	8.8 I	-	-
	4/3/2018	**2.6**	1.4	0.26 U	0.56 U	0.41 U	0.54 U	0.68 U	0.46 U	0.20 U	0.80 U	0.60 U	NS	NS	-	-
	4/9/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	0.55 U	0.40 U
	11/3/2021	0.92 I	0.84 I	0.38 U	1.1 U	0.24 U	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/27/2023	0.18 U	0.82 I	1.1	1.9 I	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**41**	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
DW-1	7/1/2017	0.17 U	0.45 U	0.26 U	1.1 U	0.41 U	0.54 U	0.68 U	NS	NS	0.31 U	NS	NS	3.2 U	-	-
IW-OFFSITE	11/2/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	3 U	NS	NS
IW-ONSITE	11/2/2021	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	3 U	NS	NS
HOLLUB	3/29/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	3 U	NS	NS
AS-1	3/28/2023	0.18 U	1.2	1.9	3.1	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**54**	NS	NS	NS	NS	NS
	3/6/2024	0.18 U	0.49 U	2.7	1.1 U	0.24 U	1.4 I	0.42 U	0.61 U	0.15 U	**1.6**	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS
AS-2	3/28/2023	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	**4.9**	0.42 U	NS	NS	NS	NS
	3/6/2024	0.18 U	0.49 U	0.38 U	1.1 U	0.24 U	0.47 U	0.42 U	0.61 U	0.15 U	0.37 U	0.42 U	NS	NS	NS	NS
	9/30/2024	0.28 U	0.66 U	0.56 U	1.3 U	0.71 U	0.41 U	0.39 U	0.40 U	0.26 U	0.42 U	0.39 U	NS	NS	NS	NS

TABLE 4A: GROUNDWATER ANALYTICAL SUMMARY - VOCs and Metals

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	1,2,4-Tri-methyl-benzene	1,3,5-Tri-methyl-benzene	1,1,2-Trichloro-ethane	Trans-1,3-Dichloro-propylene	Isopropyl benzene	Bromo-dichloro-methane	Arsenic	Lead	n-Butyl benzene	n-propyl benzene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		1**	40**	30**	20**	20	10	10	5**	0.4	0.8	0.6	14	15**	NA	NA
NADCs		100	400	300	200	200	100	100	500		8			150	NA	NA

Notes:
NS = Not Sampled
- = Not Shown in Historic Tables
BDL (or <) = Below Detection Limit (used only for historic data)
<RL = Below Recordable Limit (used only for historic data)
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
** = As provided in Chapter 62-550, F.A.C.
Bold values = GCTL exceedances
VOCs = Volatile Organic Compounds
VOAs = Volatile Organic Analytes
MTBE = Methyl tert-butyl Ether
EDB = Ethylene Dibromide
The qualifier "L" indicates that the value reported is above the calibration curve and thus the actual value may be higher
The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.
The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.
The qualifier "J" indicates an estimated result
The qualifier "V" indicates a method blank contamination

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
MW-1	5/12/2005	2765	**172**	19.8	14.1	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	2/3/2011	NS	**79.89**	**48.13**	**60.77**	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
MW-2	5/12/2005	3263	**35.4**	17.2	13.5	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	2/3/2011	NS	**90.81**	**56.33**	**71.74**	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
MW-2R	3/5/2013	NS	**530**	**110**	**230**	0.80 U	0.50 U	0.80 U	0.80 U	0.50 U	0.80 U	0.80 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.80 U	0.88 U
	1/28/2016	3500	**250**	**110**	**96**	0.36	0.77	0.026 I	0.033 U	0.043 I	0.60	0.26	0.039 I	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/4/2018	2000	**39**	**40**	**62**	0.47	0.16 U	0.14 U	0.55	0.14 U	0.57	0.25	0.14 U	**0.26**	0.18 I	**0.96**	0.40	0.32	**0.20**	**0.68**
	4/9/2021	NS	1.5	22	**37**	0.41	0.17 U	0.14 U	0.19 U	0.15 U	0.47	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	8/15/2023	NS	**98**	**46**	**59**	0.56	0.17 U	0.14 U	0.19 U	0.15 U	0.64	0.20 I	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	**17**	**48**	**86**	0.67	0.11 I	0.11 I	0.045 U	0.12 I	0.87	0.36	0.15 I	0.041 I	0.042 U	0.055 I	0.036 I	0.043 I	0.053 U	0.042 U
MW-3	5/12/2005	1982	**41.4**	**74.9**	**123**	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	0.356	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	5/24/2006	NS	**226**	**146**	**227**	< 0.110	< 0.110	< 0.170	< 0.260	0.298	< 0.150	< 0.100	0.254	< 0.140	0.044	< 0.084	< 0.084	0.149	< 0.048	< 0.140
	9/19/2006	NS	**160**	**120**	**240**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	7.810	27.32	**37.89**	0.0072 U	0.0099 U	0.0077 U	0.0157 I	0.1151	0.0116 U	0.0091 U	0.1193	0.0123 I	0.0320 I	0.0219 I	0.0109 I	0.0577	0.0115 I	0.0160 I
	3/5/2013	NS	7.8	9.8	9.5	0.12 I	0.025 U	0.040 U	0.040 U	0.025 I	0.12 I	0.040 U	0.035 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	1/28/2016	1700	1.7	**36**	**47**	0.24	0.057 I	0.041 I	0.033 U	0.057 I	0.34	0.17 I	0.081 I	0.032 U	0.037 I	0.030 U	0.033 U	0.036 I	0.029 U	0.034 U
	4/3/2018	NS	2.0	21	**37**	0.24	0.16 U	0.14 U	0.18 U	0.14 U	0.16 I	0.15 U	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	11/3/2021	NS	0.73	5.5	1.6	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	3/28/2023	NS	0.66	17	27	0.25	0.033 U	0.055 U	0.047 U	0.061 I	0.27	0.074 I	0.060 I	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
MW-4	5/12/2005	3340	**33.5**	20.2	**144**	< 0.110	< 0.110	< 0.170	< 0.260	0.256	< 0.150	< 0.100	0.201	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	5/24/2006	NS	**46.1**	**87.3**	**77**	< 0.110	< 0.110	< 0.170	< 0.260	0.256	< 0.150	< 0.100	0.111	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	9/19/2006	NS	**69**	71	**130**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	**40.07**	**66.48**	**81.15**	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0669	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	**34**	**99**	**190**	0.28 I	0.13 U	0.20 U	0.20 U	0.13 U	0.57 I	0.23 I	0.13 U	0.13 U	0.13 U	0.13 U	0.13 U	0.13 U	0.20 U	0.22 U
	1/29/2016	3500	**50**	**100**	**210**	0.33	0.098 I	0.041 I	0.033 U	0.078 I	0.72	0.36	0.074 I	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/3/2018	NS	**84**	**110**	**200**	0.45	0.16 U	0.14 U	0.19 U	0.14 U	0.57	0.34	0.14 U	0.14 U	0.048 U	0.049 U	0.19 U	0.13 U	0.093 U	0.044 U
	4/8/2021	NS	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	11/2/2021	NS	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
MW-5	5/12/2005	1193	0.169	16.9	< 0.120	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	3/5/2013	NS	**51**	26	**49**	0.13 I	0.050 U	0.080 U	0.080 U	0.050 U	0.43	0.12 I	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.050 U	0.080 U	0.088 U
	1/28/16	750	**41**	15	25	0.048 U	0.030 U	0.022 U	0.033 U	0.051 I	0.17 I	0.098 I	0.044 I	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/3/2018	NS	6.9	9.6	11	0.15 U	0.16 U	0.14 U	0.18 U	0.14 U	0.19 I	0.15 U	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	4/8/2021	NS	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
MW-6	5/12/2005	3220	**197**	17.7	15.5	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	9/19/2006	NS	< 0.012	37	4.7	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	0.0150 U	10.36	0.587	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	2.4	19	7	0.095 I	0.025 U	0.040 U	0.040 U	0.052 I	0.26	0.15 I	0.064 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	1/29/2018	1800	**48**	**35**	**54**	0.11 I	0.042 I	0.022 U	0.033 U	0.036 U	0.29	0.13 I	0.036 U	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/2/2018	NS	0.69	0.61	0.19 U	0.15 U	0.16 U	0.14 U	0.18 U	0.14 U	0.17 I	0.15 U	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	4/9/2021	NS	**34**	17	0.77	0.19 I	0.17 U	0.14 U	0.19 U	0.15 U	0.19 I	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	8/15/2023	NS	11	8.3	6.7	0.16 U	0.17 U	0.14 U	0.32	0.22	0.15 U	0.16 U	0.19 I	**0.28**	**0.22**	**0.32**	0.29	0.25	**0.26**	**0.29**
	9/30/2024	NS	**19**	15	22	0.12 I	0.031 U	0.052 U	0.044 U	0.037 U	0.16 I	0.072 I	0.036 U	0.036 U	0.041 U	0.042 U	0.027 U	0.030 U	0.052 U	0.042 U
MW-7	5/12/2005	2143	**23.8**	**84**	**76.6**	< 0.112	< 0.112	< 0.173	< 0.265	< 0.133	< 0.153	< 0.102	< 0.122	< 0.143	< 0.098	< 0.086	< 0.086	< 0.133	< 0.049	< 0.143
	5/24/2006	NS	**46.3**	**74.3**	**74.5**	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	0.030	< 0.048	< 0.140
	9/20/2006	NS	**62**	**58**	**83**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	3.958	22.02	26.53	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	**50**	**32**	**49**	0.25 I	0.11 I	0.080 U	0.12 I	0.071 I	0.37 I	0.11 I	0.081 I	0.18 I	0.050 U	**0.25**	0.050 U	0.050 U	0.080 U	0.16 I
	1/28/2016	1600	**52**	**38**	**62**	0.11 I	0.039 I	0.041 I	0.033 U	0.036 U	0.24	0.12 I	0.036 U	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/2/2018	NS	3.5	25	23	0.24	0.16 U	0.14 U	0.18 U	0.14 U	0.34	0.23	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	4/9/2021	NS	1.1	9.1	15	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	3/27/2023	NS	5.1	**36**	**61**	0.24	0.033 U	0.055 U	0.047 U	0.039 U	0.28	0.12 I	0.039 U	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
	9/30/2024	NS	**20**	19	**29**	0.18 I	0.044 I	0.052 U	0.044 U	0.037 U	0.24	0.12 I	0.036 U	0.036 U	0.041 U	0.042 U	0.027 U	0.030 U	0.052 U	0.042 U
MW-8	5/12/2005	3420	0.976	3.54	2.58	< 0.111	< 0.111	< 0.172	< 0.263	< 0.131	< 0.152	< 0.101	< 0.121	< 0.141	< 0.097	< 0.085	< 0.085	< 0.131	< 0.049	< 0.141
	1/28/2016	NS	0.050 U	0.041 U	0.044 U	0.048 U	0.21	0.022 U	0.033 U	0.036 U	0.036 U	0.14 I	0.036 U	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
MW-9	5/12/2005	1128	**123**	**31.5**	**46.5**	< 0.117	< 0.117	< 0.181	< 0.277	< 0.138	< 0.160	< 0.106	< 0.128	< 0.149	< 0.102	< 0.089	< 0.089	< 0.138	< 0.051	< 0.149
	5/24/2006	NS	**20.7**	**57.6**	**59.7**	< 0.122	< 0.122	< 0.189	< 0.289	< 0.144	< 0.167	< 0.111	< 0.133	< 0.156	< 0.107	< 0.093	< 0.093	0.020	< 0.053	< 0.156
	9/20/2006	NS	**16**	**34**	**60**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	1.821	11.97	24.98	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	1/28/2016	NS	0.050 U	17	16	0.048 U	0.044 I	0.022 U	0.033 U	0.036 U	0.25	0.051 U	0.036 U	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
MW-10D	5/12/2005	BDL	< 0.122	< 0.122	< 0.122	< 0.112	< 0.112	< 0.173	< 0.265	< 0.133	< 0.153	< 0.102	< 0.122	< 0.143	< 0.098	< 0.086	< 0.086	< 0.133	< 0.049	< 0.143
MW-11	5/12/2005	1122	**17.3**	22.8	**43.3**	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	9/19/2006	NS	11	16	**32**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	1.190	8.615	10.79	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	3.7	11	21	0.13 I	0.025 U	0.043 I	0.040 U	0.34	0.23	0.18 I	0.25	0.025 U	0.081 I	0.051 I	0.044 I	0.12 I	0.040 U	0.044 U
	4/3/2018	850	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/27/2023	NS	1.5	14	28	0.23	0.033 U	0.054 U	0.046 U	0.038 U	0.30	0.14 I	0.052 I	0.037 U	0.043 U	0.044 U	0.028 U	0.031 U	0.054 U	0.043 U
	9/30/2024	NS	1.0	3.2	5.9	0.11 I	0.031 U	0.079 I	0.044 U	0.098 I	0.16 I	0.24	0.067 I	0.036 U	0.041 U	0.047 I	0.035 I	0.043 I	0.052 U	0.042 U

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
MW-12	5/12/2005	2439	**67.7**	**61.9**	**80.5**	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	9/19/2006	NS	**82**	**58**	**110**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	4.218	7.218	10.18	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0187 I	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	0.76	0.75	0.46	0.057 I	0.025 U	0.040 U	0.040 U	0.025 U	0.12 I	0.040 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	1/29/16	320 I	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	5/12/2005	1141	1.35	**56.6**	**83**	< 0.136	< 0.136	< 0.210	< 0.321	< 0.160	< 0.185	< 0.123	< 0.148	< 0.173	< 0.119	< 0.104	< 0.104	< 0.160	< 0.059	< 0.173
	9/20/2006	NS	8.3	**29**	**43**	< 0.013	< 0.019	< 0.013	< 0.009	< 0.008	< 0.011	< 0.017	< 0.010	< 0.016	< 0.024	< 0.008	< 0.009	< 0.011	< 0.009	< 0.014
	2/3/2011	NS	0.0326 I	0.1417	0.1021	0.0583	0.1963	0.0077 U	0.0104 U	0.0128 U	0.0759	0.0091 U	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	0.040 U	0.15 I	0.33	0.040 U	0.025 U	0.040 U	0.040 U	0.025 U	0.057 I	0.040 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	11/10/2016	850	2.1	1.9	3.2	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.15 I	0.12	0.19 U	0.13 U	0.095 U	0.045 U
	4/2/2018	580 U	3.0	8.8	8.6	0.34	0.16 U	0.14 U	0.18 U	0.14 U	0.38	0.32	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	3/27/2023	NS	0.87	6.7	9.5	0.22	0.033 U	0.055 U	0.047 U	0.039 U	0.20 I	0.060 I	0.039 U	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
MW-14	5/12/2005	BDL	0.160	0.196	0.458	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	2/3/2011	NS	0.0150 U	0.0072 U	0.0120 U	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0118 I	0.0087 U	0.0070 U	0.0073 U	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	0.040 U	0.040 U	0.031 U	0.040 U	0.025 U	0.040 U	0.040 U	0.025 U	0.040 U	0.040 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	11/10/2016	820	0.79	0.20 U	0.20	0.16 U	0.17 U	0.17 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
MW-14R2	8/8/2016	**9600**	**340**	**87**	**160**	0.40	0.17 U	0.14 U	0.19 U	0.15 U	0.54	0.35	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	2/15/2017	**5300**	**340 J**	**84 J**	**160 J**	0.16 U J	0.17 U J	0.14 U J	0.19 U	0.15 U J	0.15 U J	0.16 U J	0.14 U J	0.15 U J	0.15 U J	0.050 U	0.19 U	0.13 U J	0.095 U J	0.045 U
	4/4/2018	4200	**590**	**120**	**160**	0.60	0.16 U	0.14 U	0.18 U	0.14 U	0.72	0.4	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	4/8/2021	NS	**22**	**33**	**55**	0.26	0.17 U	0.14 U	0.19 U	0.15 U	0.35	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	8/15/2023	NS	**34**	**30**	**45**	0.27	0.17 U	0.14 U	0.19 U	0.15 U	0.32	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	1300 I	6.2	25	**44**	1.6	0.081 I	4.4	0.082 I	10	2.4	13	5.6	0.15 I	**0.50**	**0.23**	0.095 I	0.44	0.051 U	0.096 I
MW-15	5/12/2005	BDL	< 0.135	< 0.135	< 0.135	< 0.124	< 0.124	< 0.191	< 0.292	< 0.146	< 0.169	< 0.112	< 0.135	< 0.157	< 0.108	< 0.094	< 0.094	< 0.146	< 0.054	< 0.157
	11/10/2016	970	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
MW-16	5/12/2005	BDL	< 0.120	< 0.120	< 0.120	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	11/10/2016	650 I	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
MW-17R	5/2/2006	NS	0.113	0.122	0.167	0.029	< 0.110	< 0.170	< 0.260	0.155	< 0.150	0.357	0.103	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
	3/27/2023	NS	0.058 I	0.045 U	0.034 U	0.029 U	0.033 U	0.055 U	0.047 U	0.039 U	0.040 U	0.038 U	0.039 U	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
MW-18	5/12/2005	**5170**	0.459	2.21	3.47	< 0.113	< 0.113	< 0.175	< 0.268	< 0.134	< 0.155	< 0.103	< 0.124	< 0.144	< 0.099	< 0.087	< 0.087	< 0.134	< 0.050	< 0.144
	9/20/2006	310	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/3/2011	NS	0.0150 U	0.2417	0.3979	0.0072 U	0.0099 U	0.0077 U	0.0104 U	0.0128 U	0.0116 U	0.0091 U	0.0087 U	0.0070 U	0.0255 I	0.0066 U	0.0080 U	0.0081 U	0.0049 U	0.0130 U
	3/5/2013	NS	0.51	0.079 I	0.16 I	0.072 I	0.025 U	0.040 U	0.040 U	0.12 I	0.18 I	0.040 U	0.068 I	0.025 U	0.025 U	0.025 U	0.025 U	0.025 U	0.040 U	0.044 U
	1/28/2016	360 I	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/3/2018	NS	0.21	0.85	0.19 U	0.15 U	0.16 U	0.14 U	0.18 U	0.14 U	0.15 U	0.19 I	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
MW-19	5/12/2005	1074	< 0.128	0.184	< 0.128	< 0.117	< 0.117	< 0.181	< 0.277	< 0.138	< 0.160	< 0.106	< 0.128	< 0.149	< 0.102	< 0.089	< 0.089	< 0.138	< 0.051	< 0.149
MW-20	5/12/2005	1294	< 0.120	< 0.120	4.66	< 0.110	< 0.110	< 0.170	< 0.260	< 0.130	< 0.150	< 0.100	< 0.120	< 0.140	< 0.096	< 0.084	< 0.084	< 0.130	< 0.048	< 0.140
MW-20R	11/5/2018	1370	13.0	21.6	**36.6**	0.307	0.300 U	0.300 U	0.300 U	0.144	0.500 U	0.329	0.224	0.0500 U	0.0500 U	0.0500 U	0.0500 U	0.300 U	0.0500 U	0.0500 U
	11/3/2021	NS	3.0	6.0	2.0	0.16 U	0.17 U	0.14 U	0.19 U	0.37	0.15 U	0.16 U	0.44	0.15 U	0.049 U	**0.26**	0.19 U	0.13 U	0.095 U	0.045 U
	3/27/2023	NS	4.1	6.6	5.3	0.21	0.033 U	0.055 U	0.047 U	0.094 I	0.24	0.10 I	0.15 I	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
	9/30/2024	NS	0.26	0.86	1.5	0.078 I	0.031 U	0.074 I	0.043 U	0.12 I	0.10 I	0.15 I	0.16 I	0.035 U	0.040 U	0.043 I	0.028 I	0.040 I	0.051 U	0.041 U
MW-21	5/12/2005	NS	1.81	3.34	3.35	< 0.033	< 0.007	< 0.003	< 0.009	< 0.003	< 0.014	< 0.033	< 0.027	< 0.002	< 0.003	< 0.002	< 0.003	< 0.004	< 0.003	< 0.005
MW-21R	2/21/2007	1750	0.235	1.09	0.304	< 0.113	< 0.113	< 0.175	< 0.268	< 0.134	< 0.155	< 0.103	< 0.124	< 0.144	< 0.099	< 0.087	< 0.087	< 0.134	< 0.050	< 0.144
	1/28/2016	NS	0.050 U	0.63	0.54	0.048 U	0.030 U	0.022 U	0.033 U	0.053 I	0.036 U	0.051 U	0.040 I	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
MW-22	1/29/2016	1000	7.8	14	21	0.095 I	0.030 U	0.022 U	0.033 U	0.036 U	0.19 I	0.094 I	0.036 U	0.032 U	0.026 U	0.030 U	0.033 U	0.027 U	0.029 U	0.034 U
	4/3/2018	560 U	3.1	13	23	0.35	0.16 U	0.13 U	0.18 U	0.14 U	0.52	0.18 I	0.13 U	0.14 U	0.046 U	0.046 U	0.18 U	0.12 U	0.088 U	0.041 U
MW-23	2/19/2016	550	**21**	**40**	**65**	0.81	0.16 I	0.19 I	0.048 U	0.14 I	1.0	1.2	0.17 I	0.037 U	0.032 U	0.040 U	0.048 U	0.033 U	0.036 U	0.031 U
	4/4/2018	NS	4.7	8.3	7.6	0.29	0.16 U	0.14 U	0.18 U	0.14 U	0.37	0.15 U	0.16 I	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	11/3/2021	NS	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	0.47	2.2	3.1	0.088 I	0.031 U	0.052 U	0.044 U	0.065 I	0.12 I	0.076 I	0.18 I	0.036 U	0.041 U	0.042 U	0.027 U	0.030 U	0.052 U	0.042 U
MW-24	8/8/2016	600 U	3.8	4.2	7.3	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/3/2018	NS	0.54	4.8	8.6	0.16 U	0.16 U	0.14 U	0.19 U	0.14 U	0.15 U	0.16 U	0.14 U	0.14 U	0.048 U	0.049 U	0.19 U	0.13 U	0.093 U	0.044 U
MW-25	8/8/2016	3100	13	**59**	**110**	0.31	0.17 U	0.14 U	0.19 U	0.15 U	0.46	0.33	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/3/2018	NS	6.2	**48**	**84**	0.38	0.16 U	0.14 U	0.19 U	0.14 U	0.58	0.52	0.14 U	0.14 U	0.048 U	0.049 U	0.19 U	0.13 U	0.093 U	0.044 U
	11/3/2021	NS	1.8	14	18	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.30	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	0.27	0.78	1.3	0.086 I	0.031 U	0.076 I	0.043 U	0.12 I	0.11 I	0.12 I	0.17 I	0.035 U	0.040 U	0.046 I	0.037 I	0.049 I	0.051 U	0.041 U
MW-26	8/8/2016	3700	**130**	**62**	**110**	0.23	0.17 U	0.14 U	0.19 U	0.15 U	0.36	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/2/2018	NS	1.2	20	0.27	0.26	0.16 U	0.14 U	0.18 U	0.14 U	0.38	0.24	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	4/9/2021	NS	**210**	**100**	**180**	0.37	0.17 U	0.14 U	0.19 U	0.15 U	0.57	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	11/2/2021	NS	**63**	**44**	**45**	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	8/15/2023	NS	**44**	**50**	**96**	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.32	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	3/6/2024	NS	**18**	**36**	**48**	0.19 I	0.17 U	0.14 U	0.19 U	0.15 U	0.26	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	**17**	**63**	**120**	0.35	0.083 I	0.051 U	0.043 U	0.036 U	0.53	0.17 I	0.036 U	0.035 U	0.040 U	0.042 U	0.026 U	0.030 U	0.051 U	0.041 U
MW-27	2/15/2017	640 I	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/2/2018	NS	0.18 U	0.18 U	0.18 U	0.15 U	0.16 U	0.13 U	0.18 U	0.14 U	0.14 U	0.22	0.13 U	0.14 U	0.046 U	0.046 U	0.18 U	0.12 U	0.088 U	0.041 U
MW-28	2/15/2017	1500	0.19 U	3.3	5.8	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/3/2018	NS	2.2	3.1	5.5	0.15 U	0.16 U	0.14 U	0.18 U	0.14 U	0.16 I	0.18 I	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	3/27/2023	NS	0.067 I	0.13 I	0.13 I	0.047 I	0.033 U	0.055 U	0.047 U	0.039 U	0.040 U	0.038 U	0.039 U	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	**Date**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**	**(µg/L)**
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
MW-29	7/1/2017	3000 J	**65**	**75**	**140**	0.52	0.17 U	0.14 U	0.19 U	0.15 U	0.49	0.50	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	4/4/2018	NS	**92**	**110**	**180**	0.72	0.16 U	0.14 U	0.18 U	0.14 U	0.83	0.68	0.14 U	0.14 U	0.047 U	0.048 U	0.18 U	0.13 U	0.092 U	0.043 U
	11/3/2021	NS	0.22	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	10	13	19	0.13 I	0.031 U	0.051 U	0.062 I	0.061 I	0.13 I	0.10 I	0.057 I	0.054 I	0.040 U	0.096 I	0.054 I	0.063 I	0.051 U	0.064 I
MW-30	7/1/2017	4500	**96**	**98**	**180**	1.4	0.29	0.18 I	0.18 U	0.14 U	1.6	1.4	0.13 U	0.14 U	0.046 U	0.046 U	0.18 U	0.12 U	0.088 U	0.041 U
	4/3/2018	NS	**32**	**87**	**140**	1.2	0.16 U	0.15 I	0.18 U	0.14 U	1.5	1.3	0.13 U	0.14 U	0.046 U	0.046 U	0.18 U	0.12 U	0.088 U	0.041 U
	4/9/2021	NS	0.23	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.070 I	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	11/3/2021	NS	**33**	**120**	**130**	1.6	0.31	0.14 U	0.19 U	0.15 U	1.9	1.6	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	3/27/2023	NS	3.9	**76**	**120**	1.2	0.033 U	0.14 I	0.047 U	0.052 I	1.4	1.4	0.089 I	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
	9/30/2024	NS	6.0	**55**	**68**	1.2	0.21	0.15 I	0.043 U	0.063 I	1.6	1.5	0.091 I	0.035 U	0.040 U	0.042 U	0.026 U	0.030 U	0.051 U	0.041 U
DW-1	7/1/2017	550 U	0.17 U	0.18 U	0.18 U	0.14 U	0.15 U	0.13 U	0.17 U	0.13 U	0.14 U	0.14 U	0.13 U	0.13 U	0.045 U	0.045 U	0.17 U	0.12 U	0.087 U	0.041 U
IW-OFFSITE	11/2/2021	600 U	0.19 U	0.20 U	0.20 U	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
IW-ONSITE	11/2/2021	600 U	0.34	0.63	0.76	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
AS-1	3/28/2023	NS	**33**	**59**	**120**	0.48	0.032 U	0.053 U	0.045 U	0.058 I	0.61	0.36	0.057 I	0.036 U	0.042 U	0.043 U	0.027 U	0.031 U	0.053 U	0.042 U
	3/6/2024	NS	0.56	1.2	1.9	0.16 U	0.17 U	0.14 U	0.19 U	0.15 U	0.15 U	0.16 U	0.14 U	0.15 U	0.049 U	0.050 U	0.19 U	0.13 U	0.095 U	0.045 U
	9/30/2024	NS	0.21	0.69	0.71	0.037 I	0.031 U	0.051 U	0.043 U	0.11 I	0.051 I	0.10 I	0.084 I	0.036 I	0.040 U	0.068 I	0.035 I	0.050 I	0.051 U	0.041 U
AS-2	3/28/2023	NS	2.0	5.2	9.8	0.11 I	0.033 U	0.055 U	0.047 U	0.041 I	0.13 I	0.092 I	0.039 U	0.038 U	0.044 U	0.045 U	0.028 U	0.032 U	0.055 U	0.044 U
HOLLUB	3/29/2023	520 U	0.050 U	0.039 U	0.029 U	0.025 U	0.029 U	0.048 U	0.041 U	0.034 U	0.035 U	0.033 U	0.034 U	0.033 U	0.038 U	0.039 U	0.025 U	0.028 U	0.048 U	0.039 U

Notes: NS = Not Sampled NR = Not Recorded

NA= Not Available ND = Not Detected

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

a = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quantitation Limits" to determine how to evaluate data when the CTL is lower than the PQL.

Bold values = GCTL exceedances

PAHs = Polynuclear Aromatic Hydrocarbons

TRPHs = Total Recoverable Petroleum Hydrocarbons

The qualifier "L" indicates that the value reported is above the calibration curve and thus the actual value may be higher

The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.

The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.

The qualifier "J" (or "J4") indicates an estimated result

The qualifier "V" indicates a method blank contamination

TABLE 4B: GROUNDWATER ANALYTICAL SUMMARY - PAHs and TRPHs

Facility Name: FL Gasoline Station **Facility ID# 13/8735575** **See notes at end of table.**

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05a	0.05a	0.5	4.8	0.005a	0.05a
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5

BDL (or <) = Below Detection Limit (used only for historic data)

TABLE 4C: GROUNDWATER ANALYTICAL SUMMARY - NAM Paramenters

Facility Name: FL Gasoline Station **Facility ID# 13/8735575**

Sample		Sulfate	Iron, Dissolved	Nitrate as N	Orthophosphate as P	Methane
Location	Date	mg/L	mg/L	mg/L	mg/L	ppm
MW-2R	1/28/2016	1.5I	0.020U	0.44I	0.24I	3.11
GCTLs		250	0.3	10	NA	NA
NADCs		2500	3	100	NA	NA

Notes:

The qualifier "I' indicates that the reported value is between the MDL (method detection limit) and the practical quantitation limit.
The qualifier "U" indicates that the analyte was not detected, and the value preceding the "U" is the MDL.
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

H2 - Last Detail Inc

H3 - Bird Road Properties

H4 - Sunshine #207 (AKA Menfer Texaco)

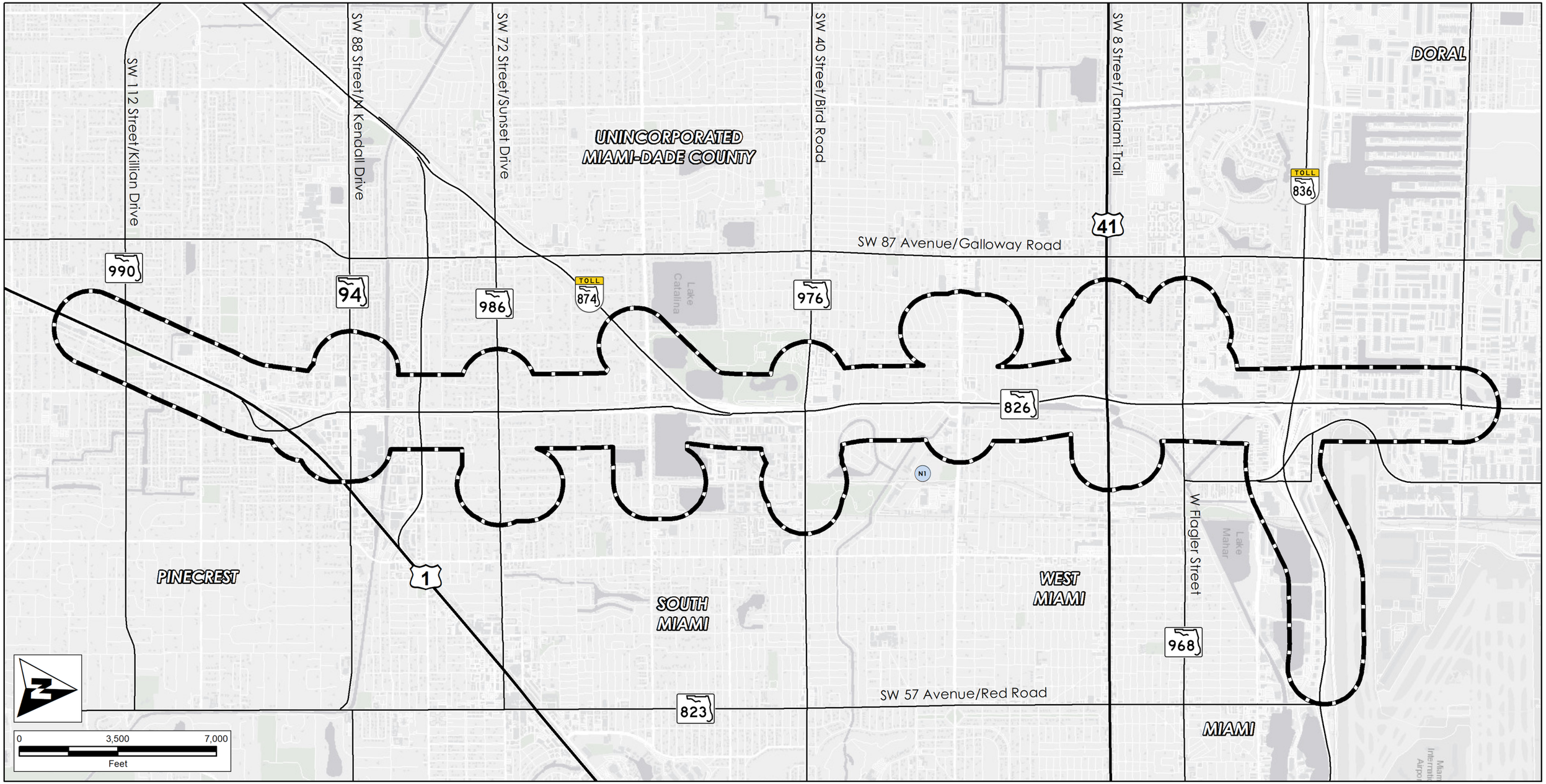
H5 - West Calle 8 U-Gas (AKA Westar)

H6 - Sunshine #603 (AKA Jaime's Amoco)

H7 - Sunshine #264

H8 - Bridgestone Aircraft – Former (Thompson @ Corp)

Appendix C: Risk Site Maps

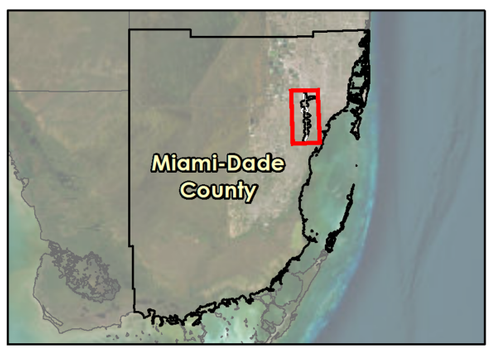


Legend

- Project Study Area
- Potential Contaminated Site - No Risk

Sources:
FDOT, ESRI, MDC, DERM, FDEP

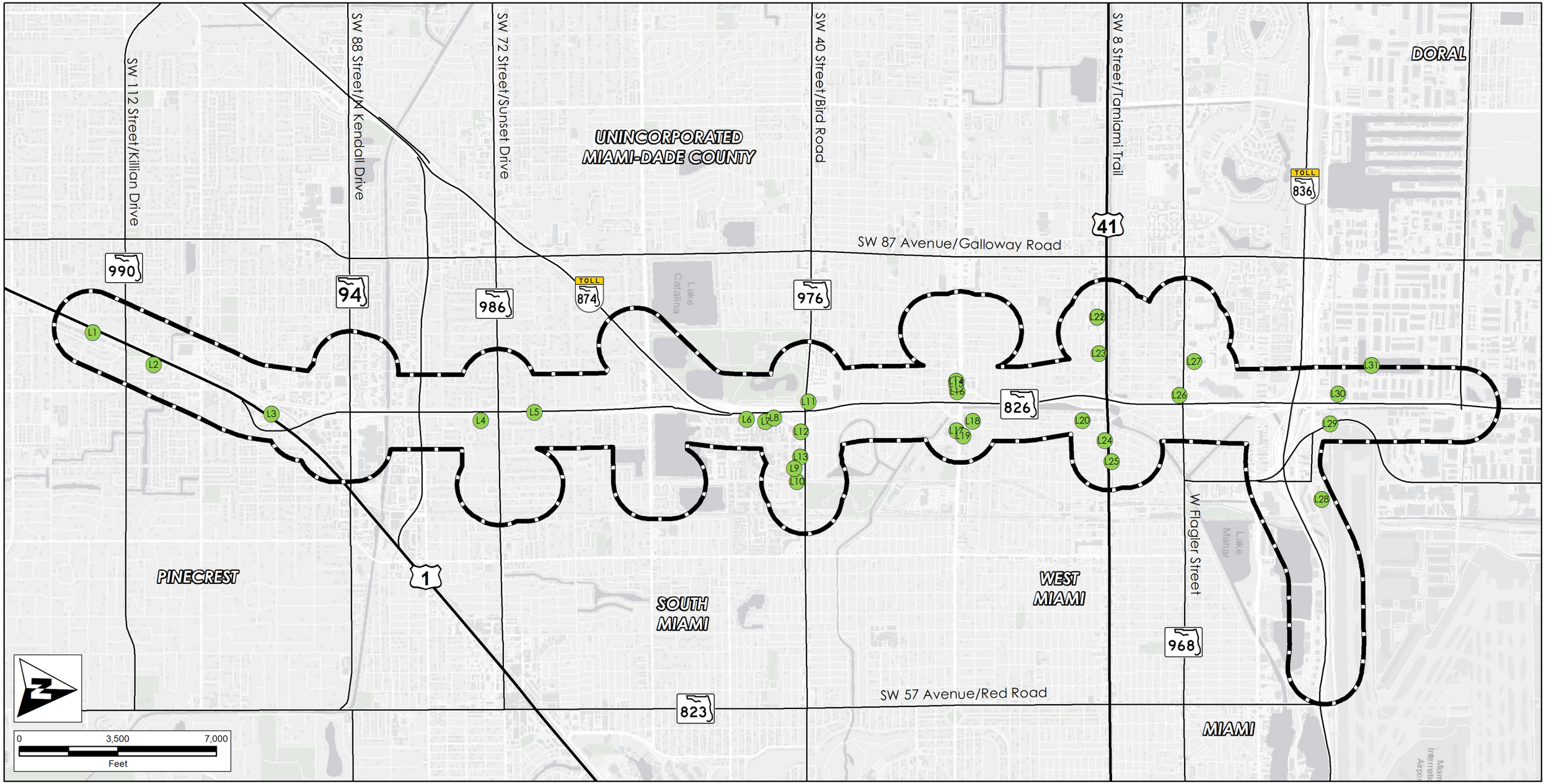
REFERENCES:
Coordinate System: NAD 1983 StatePlane Florida East FIPS 0901 Feet
Projection: Transverse Mercator: Units: Foot US



FDOT

Potential Contaminated Sites (No Risk) in the Vicinity of Project Study Area

Prepared By: DCQ		Document: CSER No Risk	
Checked By: LF	Job: SR 826	Rev Date: 1/12/2026	Rev: -



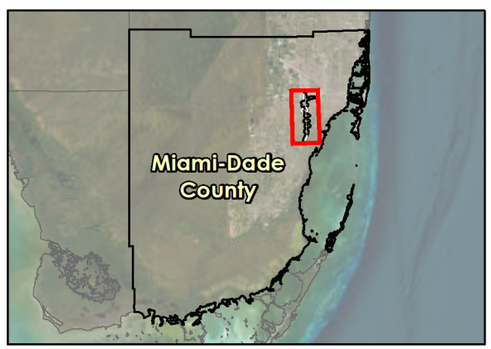
Legend

Project Study Area

Potential Contaminated Site - Low Risk

Sources:
FDOT, ESRI, MDC, DERM, FDEP

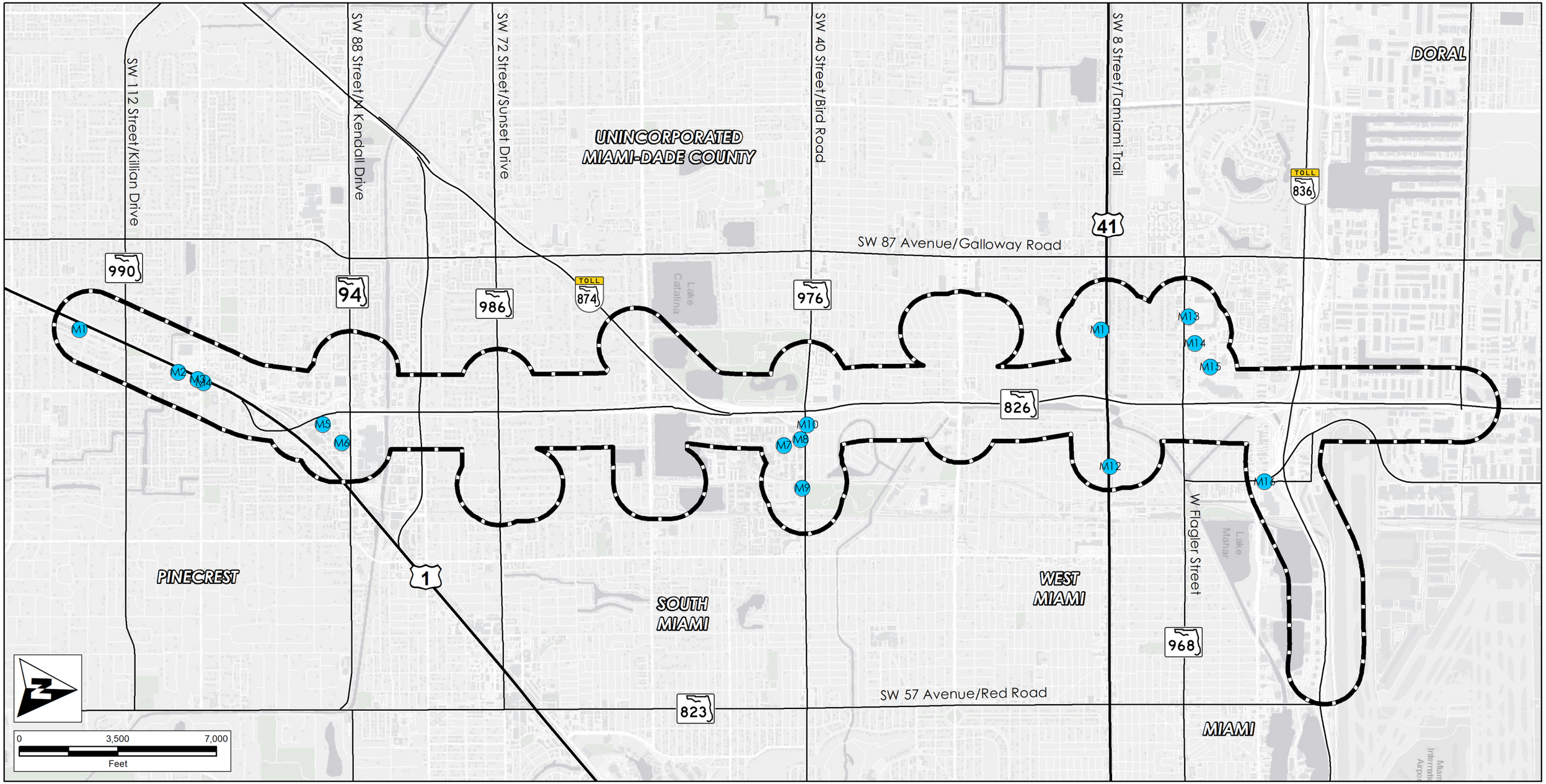
REFERENCES:
Coordinate System: NAD 1983 StatePlane Florida East FIPS 0901 Feet
Projection: Transverse Mercator: Units: Foot US



FDOT

Potential Contaminated Sites (Low Risk) in the Vicinity of Project Study Area

Prepared By: DCQ		Document: CSER Low Risk	
Checked By: LF	Job: SR 826	Rev Date: 1/12/2026	Rev: -

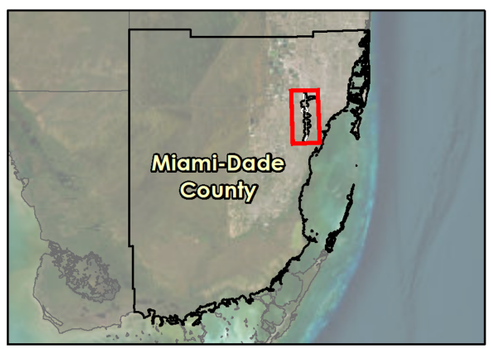


Legend

- Project Study Area
- Potential Contaminated Site - Medium Risk

Sources:
FDOT, ESRI, MDC, DERM, FDEP

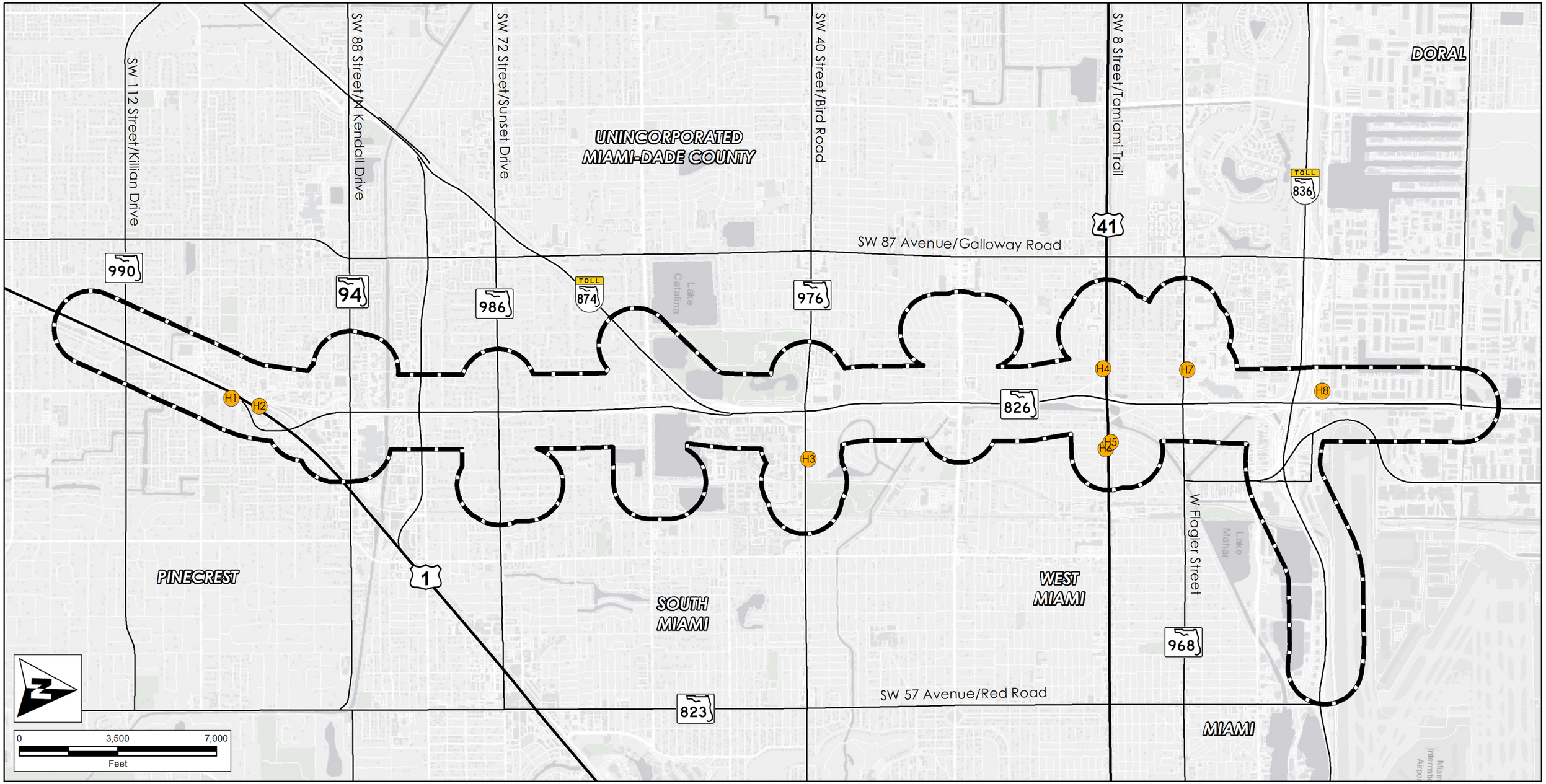
REFERENCES:
Coordinate System: NAD 1983 StatePlane Florida East FIPS 0901 Feet
Projection: Transverse Mercator: Units: Foot US



FDOT

Potential Contaminated Sites (Medium Risk) in the Vicinity of Project Study Area

Prepared By: DCQ		Document: CSER Medium Risk	
Checked By: LF	Job: SR 826	Rev Date: 1/12/2026	Rev: -

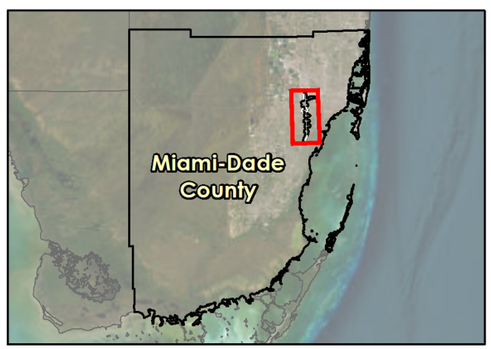


Legend

- Project Study Area
- Potential Contaminated Site - High Risk

Sources:
FDOT, ESRI, MDC, DERM, FDEP

REFERENCES:
Coordinate System: NAD 1983 StatePlane Florida East FIPS 0901 Feet
Projection: Transverse Mercator: Units: Foot US



FDOT

Potential Contaminated Sites (High Risk) in the Vicinity of Project Study Area

Prepared By: DCQ		Document: CSER High Risk	
Checked By: LF	Job: SR 826	Rev Date: 1/12/2026	Rev: -

Appendix D: Interview Log

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

AECOM Inspector: H. Rasel D. Waring	CSER Rank: M1	Date: 1/7/26

FDEP Facility ID: 9501329/ ERIC_4388 / ERIC_9303
DRER Permit No.: IW5-04799

1. Name of Property:
   Sunland Dry Cleaners
2. Property Address:
   11723 S Dixie Hwy, Miami, FL 33156
3. Name of Current Property Owner(s):
   Lori, leased from Mail LLC Cryo, spoke to Joshua (Manager) of Restore just Salad declined interview
4. Type of business currently operating on the premises:
   Just Salad, Restore Hyper Wellness
5. Historic use of the Property (same or different owners):
   Drycleaning company and Quiznos
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details:
   none
7. Did this property ever have USTs?
   Unknown
8. Environmental Permits
   none, waste permit
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   none
10. Any other relevant information:
    NA

AECOM Inspector: H. Rosal D. Waring	CSER Rank: M2	Date: 1/7/26

FDEP Facility ID: 8505104
DRER Permit No.: UT-00130

1. Name of Property: Perlmutter Petroleum
2. Property Address: 10601 - US1/S Dixie Hwy, Miami FL 33156
3. Name of Current Property Owner(s): LEXUS DOOR S.P
4. Type of business currently operating on the premises: CAR Lot
5. Historic use of the Property (same or different owners): different owners
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: NO
7. Did this property ever have USTs? unknown
8. Environmental Permits unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? unknown
10. Any other relevant information: NA

AECOM Inspector: H. Rosel D. Young	CSER Rank: M3	Date: 1/7/26

1. Name of Property: Sunshine #262 (AKA Texaco...)

FDEP Facility ID: 8504621

2. Property Address:

10401 S Dixie Hwy, Miami FL 33156

3. Name of Current Property Owner(s):

declined interview, currently a Shell

4. Type of business currently operating on the premises:

Shell gas station

5. Historic use of the Property (same or different owners):

unknown

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details:

yes

7. Did this property ever have USTs?

yes

8. Environmental Permits

unknown

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?

unknown

10. Any other relevant information:

NA

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

AECOM Inspector: H. Rosel D. Wesley	CSER Rank: M4	Date: ~~1/7/26~~ HR 1/7/26

FDEP Facility ID: 8505459
DRER Permit No.: UT-01026

1. Name of Property:
   7-Eleven Store # 37580
2. Property Address:
   10345 S Dixie Hwy, Miami FL 33156
3. Name of Current Property Owner(s):
   declined interview, currently a mobile gas station
4. Type of business currently operating on the premises:
   mobile gas station
5. Historic use of the Property (same or different owners):
   unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details:
   yes
7. Did this property ever have USTs?
   yes
8. Environmental Permits
   unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    NA

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

FDEP Facility ID: 9502314 / ERIC_4432 / ERIC_14107
DRER Permit No.: IW5-02731

AECOM Inspector: H. Rosel & D. Wacker	CSER Rank: M5	Date: 1/7/26

1. Name of Property: Dry Clean USA #11121

2. Property Address: 7420 SW 88th St, Miami FL 33156

3. Name of Current Property Owner(s): Pearl Dadsland - Condo/APTS
Maria - Property Manager on-site

4. Type of business currently operating on the premises: Apts/ Condos (Residential)

5. Historic use of the Property (same or different owners):

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
If yes, details: Not observed - No

7. Did this property ever have USTs?
unknown

8. Environmental Permits
unknown

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
unknown

10. Any other relevant information:
NA

AECOM Inspector: H. Rosell D. Varney	CSER Rank: M6	Date: 1/7/26

1. Name of Property:
   Williamson Cadillac Co

   FDEP Facility ID: 8628850

2. Property Address:
   7250 N Kendall Dr, Miami FL 33156

3. Name of Current Property Owner(s):
   various properties

4. Type of business currently operating on the premises:
   various restaurants + business + residential properties

5. Historic use of the Property (same or different owners):
   NA

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details:
   NA

7. Did this property ever have USTs?
   NA

8. Environmental Permits
   NA

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   NA

10. Any other relevant information:
    NA

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

AECOM Inspector: H. Rosa / D. Waring	CSER Rank: M7	Date: 1/7/26

1. Name of Property:
   Commercial Warehouse Property

DRER Permit No.: HWR-00801

2. Property Address:
   4401 SW 74th Ave, Miami FL 33155
3. Name of Current Property Owner(s): - Bryant Body Shop owner
4. Type of business currently operating on the premises: Chris Body Shop
5. Historic use of the Property (same) or different owners):
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details: NO
7. Did this property ever have USTs? NO
8. Environmental Permits - Maybe
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO
10. Any other relevant information:
    NA

AECOM

AECOM Inspector: H. Rose D.Ward	SER Rank: M8	Date: 1/7/26

1. Name of Property:
   Bird 74 LLC DBA Potamkin Mazda
2. Property Address:
   7400 SW 40th St, Miami FL 33155

FDEP Facility ID: 9601983
DRER Permit No.: IW5-01001

3. Name of Current Property Owner(s):
   TD Bank
4. Type of business currently operating on the premises: TD Bank
   Declined Interview
5. Historic use of the Property (same or different owners):
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: unknown
7. Did this property ever have USTs?
   unknown
8. Environmental Permits
   unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    NA

AECOM Inspector: [illegible]	CSER Rank: M9	Date: 1/7/26

1. Name of Property:
   Sunshine #101

   FDEP Facility ID: 8503846

2. Property Address:
   7160 Bird Rd, Miami FL 33155

3. Name of Current Property Owner(s): Marathon

4. Type of business currently operating on the premises: Gas Station
   MARATHON

5. Historic use of the Property (same or different owners): MARIAN
   Declines Interview

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details: YES

7. Did this property ever have USTs? YES

8. Environmental Permits
   unknown

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown

10. Any other relevant information:
    NA

AECOM Inspector: H. Rossi R.D. Warner	CSER Rank: M10	Date: 1/7/26

FDEP Facility ID: 8504531
DRER Permit No.: UT-00650

1. Name of Property:
   Chevron #202666
2. Property Address:
   7625 Bird Rd/SW 40th St, Miami FL, 33155
3. Name of Current Property Owner(s): Chevron Gas Station
   Declines Interview
4. Type of business currently operating on the premises:
   chevron gas station
5. Historic use of the Property (same or different owners):
   unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: yes
7. Did this property ever have USTs? unknown
8. Environmental Permits
   unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    NA

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

FDEP Facility ID: 8503579 / BF132505001 / BF132505000
DRER Permit No.: HWR-01391

AECOM Inspector: M. Rossi OD. Waring	CSER Rank: M11	Date: 1/7/26

1. Name of Property:
   Union 76 - Trail Service Inc
2. Property Address:
   8200 SW 8th St, Miami FL 33144
3. Name of Current Property Owner(s): Mount Sinai
   Mike Fernandez (Contracting onsite RSP)
4. Type of business currently operating on the premises: Brasfield & Gorrel (GC)
   Property is currently
5. Historic use of the Property (same or different owners): Fences off and appears to be a development site for Mount Sinai Hospital
   Construction Site —
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details: Yes (Diesel Tanks)
7. Did this property ever have USTs? yes
   Monitoring wells observed on site and Drums
8. Environmental Permits No
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
10. Any other relevant information: No

AECOM Inspector: Lt. Rossi & D. Warner	SER Rank: M12	Date: 1/7/26

FDEP Facility ID: 8838960
DRER Permit No.: UT-00842

1. Name of Property:
   Sunshine #182
2. Property Address:
   7291 SW 8th St, Miami FL 33144
3. Name of Current Property Owner(s): EXXON
4. Type of business currently operating on the premises: Gas Station EXXON - Food Mart
   Declined Interview (Do not speak English)
5. Historic use of the Property (same or different owners):
   unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: Yes
7. Did this property ever have USTs? Yes
8. Environmental Permits
   unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    NA

AECOM Inspector: H. Rozet & D Wardy	CSER Rank: M13	Date: 11/7/26

1. Name of Property: Sunshine #369

FDEP Facility ID: 9046899 / ERIC_7248

2. Property Address: 8219 W Flagler St, Miami FL 33126
3. Name of Current Property Owner(s): unknown
4. Type of business currently operating on the premises: Gas station Chevron
5. Historic use of the Property (same or different owners): - Declined Interview
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: Yes
7. Did this property ever have USTs? Yes
8. Environmental Permits Unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? Unknown
10. Any other relevant information: Unknown

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

AECOM Inspector: H. Rosel & B. Waring	CSER Rank: M14	Date: 1/7/26

FDEP Facility ID: 8522014 / ERIC_7238
DRER Permit No.: UT-00745

1. Name of Property: Ford Midway Mall Inc
2. Property Address: 8155 W Flagler St, Miami FL 33144
3. Name of Current Property Owner(s): Ford Motor
4. Type of business currently operating on the premises: Car Dealership - Ford
   Felix Budejen
5. Historic use of the Property (same or different owners):
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details: Don't know
7. Did this property ever have USTs? Don't know
8. Environmental Permits Don't know
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? No
10. Any other relevant information: No

AECOM Inspector:	SER Rank:	Date:
H. Rust & D. Warin	M15	1/7/26

FDEP Facility ID: 8944689
DRER Permit No.: UT-02825

1. Name of Property: Orion Fuels
2. Property Address: 210 NW 79th Ave, Miami FL 33126
3. Name of Current Property Owner(s): ORION FUELS
4. Type of business currently operating on the premises: Gas station & Car Wash ORION
5. Historic use of the Property (same or different owners): ~~ORION~~ OMAX
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES
7. Did this property ever have USTs? YES
8. Environmental Permits FDEP PLACARD # 686895
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO
10. Any other relevant information: NO

AECOM

Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

AECOM Inspector: H. Rossi R.D. WARING	CSER Rank: M16	Date: 1/7/26

1. Name of Property:
   Chevron #47667 - Tony's

FDEP Facility ID: 8506267
DRER Permit No.: UT-01976

2. Property Address:
   780 NW 72nd Ave, Miami FL 33126

3. Name of Current Property Owner(s): 7-ELEVEN

4. Type of business currently operating on the premises: Gas station

5. Historic use of the Property (same or different owners): Mobil
   ~~Roger Quintero~~
   Roger Quintero

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES

7. Did this property ever have USTs? YES

8. Environmental Permits FDEP PLCARD # 711158

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO

10. Any other relevant information:
    NA

AECOM Inspector: H. Rossi & D. Waring	CSER Rank: H1	Date: 1/7/26

1. Name of Property: Florida Gasoline Station

FDEP Facility ID: 8735575
DRER Permit No.: UT-00520

2. Property Address:
   10045 S Dixie Hwy, Miami FL 33156
3. Name of Current Property Owner(s):
   unknown
4. Type of business currently operating on the premises: Medical center/Pediatric Gastroenterology Association
5. Historic use of the Property (same or different owners):
   unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
   If yes, details: No - But monitoring wells observed on site
7. Did this property ever have USTs?
   unknown
8. Environmental Permits
   unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    NA

AECOM Inspector: H. ROSE & D. WARE	SER Rank: H2	Date: 1/7/26

1. Name of Property: Law of Dist. Inc.

FDEP Facility ID: 8842244
DRER Permit No.: UT-01777

2. Property Address: 9790 S Dixie Hwy, Miami FL 33156

3. Name of Current Property Owner(s): ACE Jiffy Lube
OSCAR - Store manager

4. Type of business currently operating on the premises: Carwash / Jiffy Lube
express wash

5. Historic use of the Property (same or different owners):
unknown

6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site?
If yes, details: YES - Jiffy Lube / NO Carwash

7. Did this property ever have USTs?
unknown

8. Environmental Permits
unknown

9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
unknown

10. Any other relevant information:
NA

AECOM Inspector: A. Rusel & N. Waring	CSER Rank: H3	Date: 1/7/26

FDEP Facility ID: 8732260 / ERIC_18017
DRER Permit No.: UT-00375

1. Name of Property:
   Bird Road Properties
2. Property Address:
   7325 Bird Rd, Miami FL 33155
3. Name of Current Property Owner(s): He D. don't know -
4. Type of business currently operating on the premises: Key Deers Motors Car Lot
5. Historic use of the Property (same or different owners): ~~Lemay~~ Martin LE MAN
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: NO
7. Did this property ever have USTs? Do not know
8. Environmental Permits unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property?
   unknown
10. Any other relevant information:
    unknown

AECOM Inspector: H. Rossi & A. Wadia	CSER Rank: H4	Date: 1/7/26

FDEP Facility ID: 8506285
DRER Permit No.: UT-00048

1. Name of Property: Sunshine # 207
2. Property Address: 7850 SW 8th St, Miami FL 33144
3. Name of Current Property Owner(s): LEO
4. Type of business currently operating on the premises: Gas station – SHELL LAZARA
5. Historic use of the Property (same or different owners):
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES
7. Did this property ever have USTs? Yes
8. Environmental Permits NONE
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO
10. Any other relevant information: NO

AECOM Inspector: H. Ross & N. Waring	CSER Rank: H5	Date: 1/7/26

FDEP Facility ID: 8506217
DRER Permit No.: UT-00043

1. Name of Property:
   West Calle 8 U-Gas
2. Property Address:
   7411 SW 8th St, Miami FL 33144
3. Name of Current Property Owner(s): DIDN'T KNOW
4. Type of business currently operating on the premises: GAS Station
   U GAS
5. Historic use of the Property (same or different owners): HARDWARE
   unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES
7. Did this property ever have USTs? YES
8. Environmental Permits NO
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO
10. Any other relevant information: NO

AECOM Inspector: H. Rosel & D. Waering	CSER Rank: H 6	Date: 1/7/26

FDEP Facility ID: 8503840 / ERIC_18775
DRER Permit No.: UT-00568

1. Name of Property: Sunshine #603
2. Property Address: 7390 SW 8th St, Miami FL 33144
3. Name of Current Property Owner(s): MARATHON
4. Type of business currently operating on the premises: GAS Station MARATHON DECLINED Interview
5. Historic use of the Property (same or different owners): unknown
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES
7. Did this property ever have USTs? YES
8. Environmental Permits unknown
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? unknown
10. Any other relevant information: NA

AECOM Inspector: H. Rossi JD. Waring	CSER Rank: H7	Date: 4/7/26

FDEP Facility ID: 8505985
DRER Permit No.: UT-00690

1. Name of Property:
   Sunshine #264
2. Property Address:
   7895 W Flagler St, Miami FL 33144
3. Name of Current Property Owner(s): SUNSHINE
4. Type of business currently operating on the premises: Gas Station
   SHELL
5. Historic use of the Property (same or different owners): MIKE TORRES
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: YES
7. Did this property ever have USTs? YES
8. Environmental Permits NO
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? NO
10. Any other relevant information: NO

AECOM

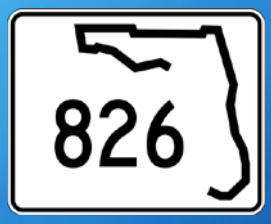
Project Development & Environment Study
Miami-Dade County, Florida
Contamination Screening and Evaluation Report

FDEP Facility ID: 9100886 / ERIC_14199

AECOM Inspector: H. Rocel V DeWaaing	CSER Rank: H8	Date: 11/7/26

1. Name of Property:
   Bridgestone Aircraft - Former
2. Property Address:
   7775 NW 12th St, Miami FL 33126
3. Name of Current Property Owner(s): UNKNOWN
4. Type of business currently operating on the premises: Construction Sits Gates Locked (No one onsite)
5. Historic use of the Property (same or different owners): UNKNOW
6. Presence of any Underground Storage Tanks (USTs)/Aboveground Storage Tanks (ASTs) on-site? If yes, details: UNKNOWN
7. Did this property ever have USTs? UN KNOWN
8. Environmental Permits UN KNOW
9. Is the property owner or occupant aware of any notice of violations or cleanup of contamination at his property? UNKNOW
10. Any other relevant information: UNKNOW





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